



Generated Output



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Project Summary

P4A

Start Date: 05-16-2023 End Date: 05-16-2023

Project Owner: TDI

Project Contractor: Kiewit

Project Consultant: CHA/BCE

Designer: MDB

BCE

Description: HDD 59A 3-inch DR7 HDPE Telecom Ballast Rollers C1

Input Summary

Start Coordinate (0.00, 0.00, 264.60) ft End Coordinate (1826.00, 0.00, 262.20) ft

Project Length 1826.00 ft **HDPE** Pipe Type OD Classification IPS Pipe OD 3.500 in Pipe DR 7.0 Pipe Thickness 0.50 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 3" (3.5")

Pipe DR: 7

Pipe Length: 1845.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.625 ft

Silo Width: 0.625 ft Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1300 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.1 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	2.6	28.3
Water Pressure	14.8	14.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	17.4	43.0
Deflection		
Earth Load Deflection	0.320	3.248
Buoyant Deflection	0.020	0.020
Reissner Effect	0	0
Net Deflection	0.340	3.268
Compressive Stress [psi]		
Compressive Wall Stress	60.8	150.5

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	6325.1	6325.1
Pullback Stress [psi]	1342.2	1342.2
Pullback Strain	2.334E-2	2.334E-2
Bending Stress [psi]	0.0	8.4
Bending Strain	0	1.455E-4
Tensile Stress [psi]	1342.2	1345.5
Tensile Strain	2.334E-2	2.353E-2

Net External Pressure = 13.4 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 172.8 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.340	7.5	22.1	OK
Unconstrained Collapse [psi]	22.5	317.5	14.1	OK
Compressive Wall Stress [psi]	60.8	1150.0	18.9	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Спеск
Deflection [%]	0.010	7.5	756.1	OK
Unconstrained Collapse [psi]	17.5	403.1	23.0	OK
Tensile Stress [psi]	1345.5	1300.0	1.0	OK



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Project Summary

General:	CHPE HDD 59A
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P4A

Start Date: 07-31-2023 End Date: 07-31-2023

Project Owner: TDI

Project Contractor: Kiewit

Project Consultant: CHA/BCE

Designer: MDB

BCE

Description: HDD 59A 8-inch DR18 . Ballast Rollers PVC pipe C2

Input Summary

Start Coordinate (0.00, 0.00, 264.60) ft End Coordinate (1826.00, 0.00, 262.00) ft

Project Length $1826.00 \; ft$ PVC Pipe Type OD Classification IPS Pipe OD 8.625 in Pipe DR 18.0 Pipe Thickness 0.48 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Sand (S), SP

From Assistant

Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 500.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

From Assistant

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 300.00, Coh: 5.10 [psi]

Soil Layer #3 USCS, Gravel (G), GM

From Assistant

Unit Weight: 120.0000 (dry), 140.0000 (sat) [lb/ft3]

Phi: 37.00, S.M.: 1000.00, Coh: 0.00 [psi]

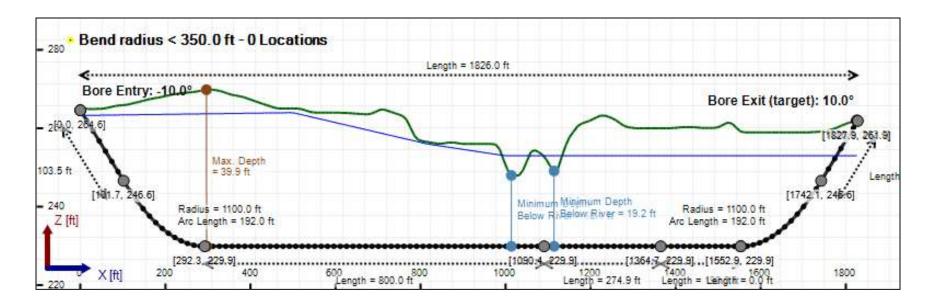
Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

From Assistant

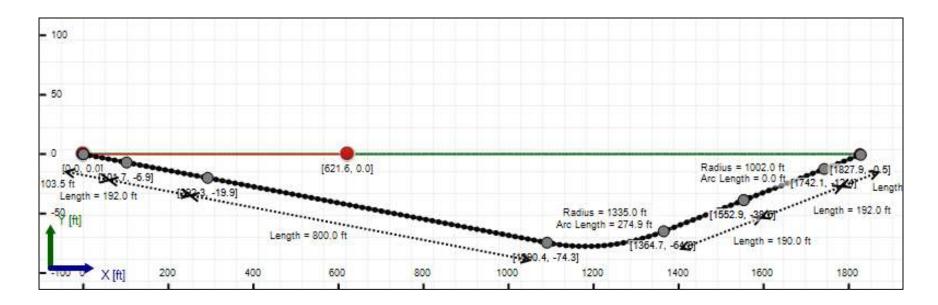
Unit Weight: 160.0000 (dry), 170.0000 (sat) [lb/ft3]

Phi: 37.00, S.M.: 2000.00, Coh: 3000.00 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 8" (8.625")

Pipe DR: 18

Pipe Length: 1845.14 ft Internal Pressure: 0 psi

Borehole Diameter: 1.07799990971883 ft

Silo Width: 1.07799990971883 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38 Pipe Unit Weight: 87.40220 lb/ft3

Allowable Tensile Stress (Short Term): 2800 psi Allowable Tensile Stress (Long Term): 2800 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.1 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	4.5	28.3
Water Pressure	14.8	14.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	19.3	43.0
Deflection		
Earth Load Deflection	0.850	5.214
Buoyant Deflection	0.060	0.060
Reissner Effect	0	0
Net Deflection	0.909	5.274
Compressive Stress [psi]		
Compressive Wall Stress	173.5	386.6

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	26935.3	26935.3
Pullback Stress [psi]	2196.6	2196.6
Pullback Strain	5.491E-3	5.491E-3
Bending Stress [psi]	0.0	143.5
Bending Strain	0	3.587E-4
Tensile Stress [psi]	2196.6	2319.4
Tensile Strain	5.491E-3	6.125E-3

Net External Pressure = 13.4 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 365.0 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.909	7.5	8.2	OK
Unconstrained Collapse [psi]	22.6	175.4	7.8	OK
Compressive Wall Stress [psi]	173.5	3200.0	18.4	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Спеск
Deflection [%]	0.060	7.5	125.5	OK
Unconstrained Collapse [psi]	17.5	143.0	8.2	OK
Tensile Stress [psi]	2319.4	2800.0	1.2	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	1998.953 psi	2018.295 psi
1	8.00 in	12.00 in	1997.308 psi	2017.931 psi
2	12.00 in	16.13 in	1994.922 psi	2017.402 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

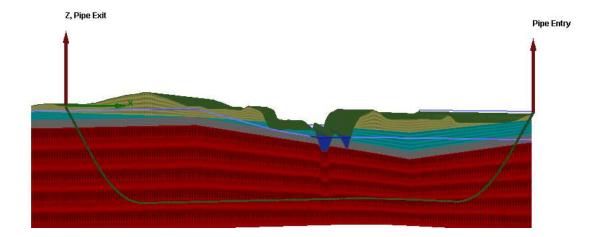
Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

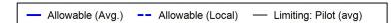
Flow Rate (Q): 40.00 US (liquid) gallon/min

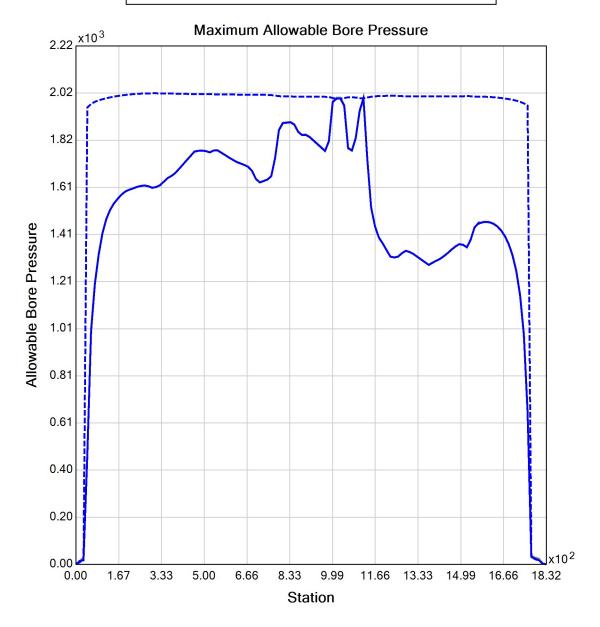
Drill Fluid Density: 68.700 lb/ft3 Rheological model: Power-Law

> Fluid Consistency Index (K): 63.17 Power Law Exponent (n): 0.14 Effective Viscosity (cP): 859.3

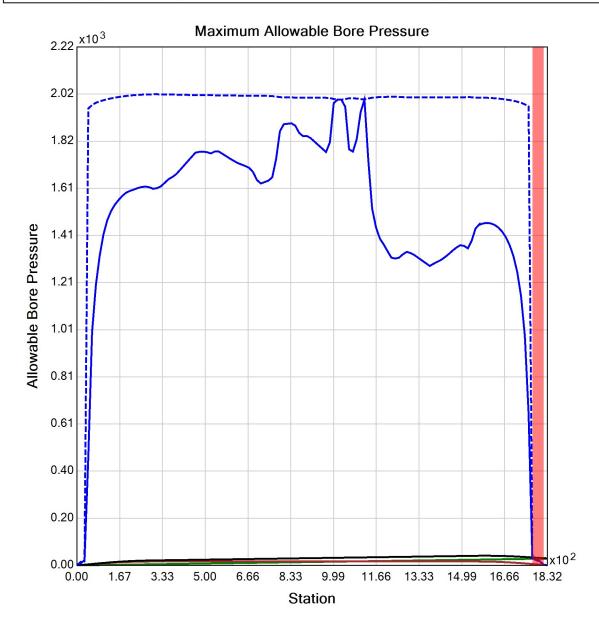
Virtual Site













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Project Summary

General: CHPE HDD 59A

P4A

Start Date: 07-31-2023 End Date: 07-31-2023

Project Owner: TDI

Project Contractor: Kiewit

Project Consultant: CHA/BCE

Designer: MDB

BCE

Description: HDD 59A 3-inch HDPE DR 7. Ballast Rollers C2

Input Summary

Start Coordinate (0.00, 0.00, 264.60) ft End Coordinate (1826.00, 0.00, 262.00) ft

Project Length 1826.00 ft **HDPE** Pipe Type OD Classification IPS Pipe OD 3.500 in Pipe DR 7.0 Pipe Thickness 0.50 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 3" (3.5")

Pipe DR: 7

Pipe Length: 1845.14 ft Internal Pressure: 0 psi

Borehole Diameter: 0.625 ft

Silo Width: 0.625 ft Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1300 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.1 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	2.6	28.3
Water Pressure	14.8	14.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	17.4	43.0
Deflection		
Earth Load Deflection	0.320	3.252
Buoyant Deflection	0.020	0.020
Reissner Effect	0	0
Net Deflection	0.340	3.272
Compressive Stress [psi]		
Compressive Wall Stress	60.9	150.3

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	6134.7	6134.7
Pullback Stress [psi]	1301.8	1301.8
Pullback Strain	2.264E-2	2.264E-2
Bending Stress [psi]	0.0	8.4
Bending Strain	0	1.455E-4
Tensile Stress [psi]	1301.8	1305.4
Tensile Strain	2.264E-2	2.283E-2

Net External Pressure = 13.4 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 172.8 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.340	7.5	22.0	OK
Unconstrained Collapse [psi]	22.6	317.5	14.1	OK
Compressive Wall Stress [psi]	60.9	1150.0	18.9	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.010	7.5	756.1	OK
Unconstrained Collapse [psi]	17.5	410.9	23.5	OK
Tensile Stress [psi]	1305.4	1300.0	1.0	OK



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Project Summary

General: CHPE HDD 59B

P4A

Start Date: 12-10-2021 End Date: 12-10-2021

Project Owner: TDI

Project Contractor: Kiewit

Project Consultant: CHA/BCE

Designer: AB

CHA

Description: HDD 59B 10-Inch DR 9 Conduit 1

Input Summary

Start Coordinate (0.00, 0.00, 252.00) ft End Coordinate (830.00, 0.00, 241.00) ft

Project Length 830.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Sand (S), SP

From Assistant

Unit Weight: 105.0000 (dry), 115.0000 (sat) [lb/ft3]

Phi: 30.00, S.M.: 200.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Sand (S), SP

From Assistant

Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 500.00, Coh: 0.00 [psi]

Soil Layer #3 USCS, Sand (S), SM

From Assistant

Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 500.00, Coh: 0.00 [psi]

Soil Layer #4 USCS, Gravel (G), GP

From Assistant

Unit Weight: 120.0000 (dry), 140.0000 (sat) [lb/ft3]

Phi: 37.00, S.M.: 1000.00, Coh: 0.00 [psi]

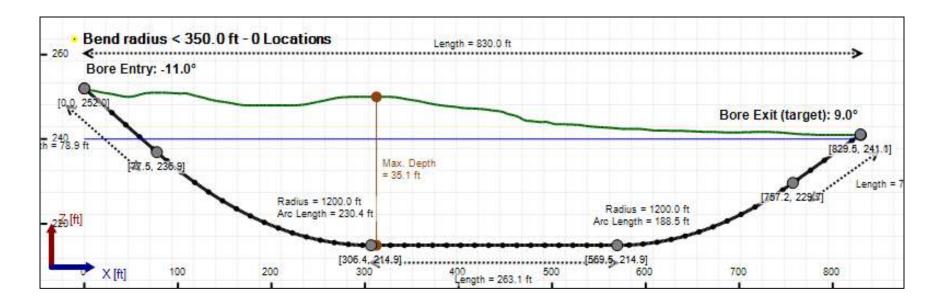
Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

From Assistant

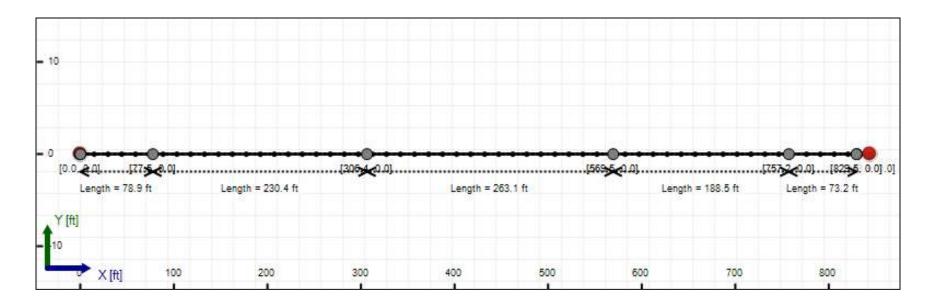
Unit Weight: 160.0000 (dry), 170.0000 (sat) [lb/ft3]

Phi: 37.00, S.M.: 2000.00, Coh: 3000.00 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 840.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	5.5	24.7
Water Pressure	10.9	10.9
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	16.4	35.6
Deflection		
Earth Load Deflection	1.503	6.732
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	1.635	6.864
Compressive Stress [psi]		
Compressive Wall Stress	73.6	160.1

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	13429.5	13429.5
Pullback Stress [psi]	374.5	374.5
Pullback Strain	6.514E-3	6.514E-3
Bending Stress [psi]	0.0	21.5
Bending Strain	0	3.733E-4
Tensile Stress [psi]	374.5	395.0
Tensile Strain	6.514E-3	7.244E-3

Net External Pressure = 19.3 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	1.635	7.5	4.6	OK
Unconstrained Collapse [psi]	24.1	119.4	4.9	OK
Compressive Wall Stress [psi]	73.6	1150.0	15.6	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	34.1	233.9	6.9	OK
Tensile Stress [psi]	395.0	1200.0	3.0	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	1423.736 psi	2011.084 psi
1	8.00 in	12.00 in	1423.200 psi	2010.611 psi
2	12.00 in	16.13 in	1422.424 psi	2009.924 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

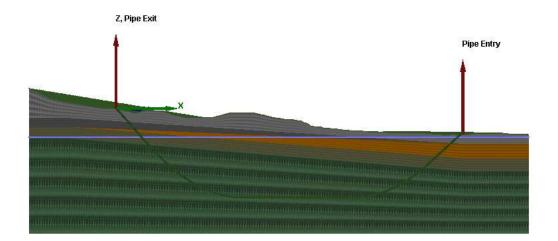
Flow Rate (Q): 40.00 US (liquid) gallon/min

Drill Fluid Density: 68.700 lb/ft3 Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

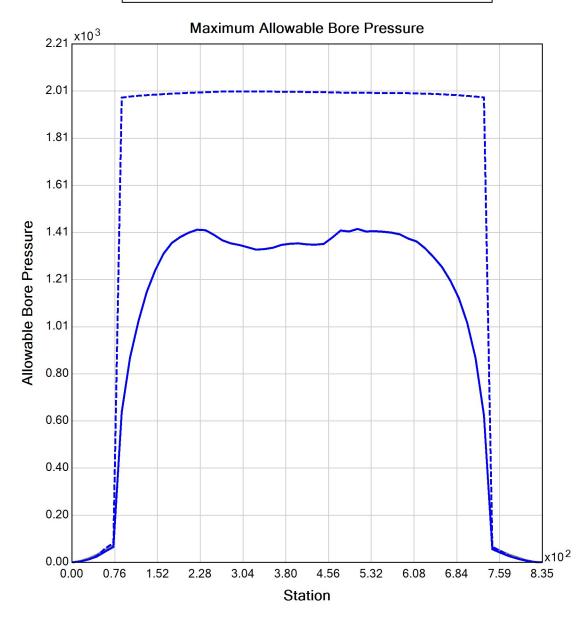
Yield Point (YP): 16.49

Effective Viscosity (cP): 1202.0

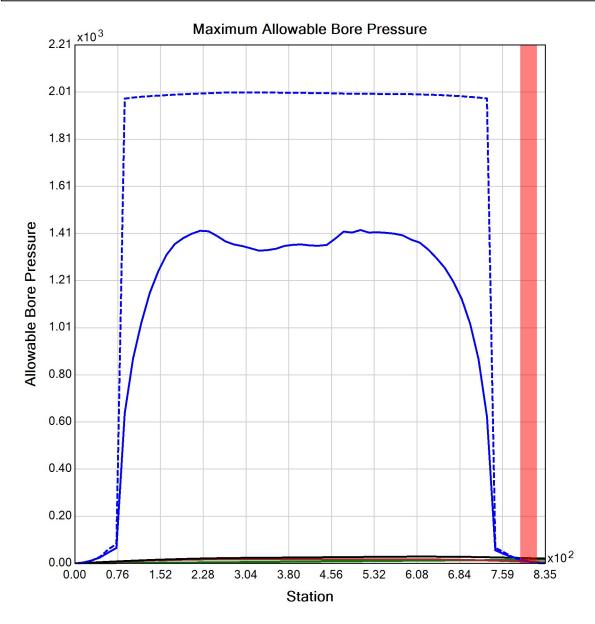
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P4A

Start Date: 12-10-2021 End Date: 12-10-2021

Project Owner: TDI

Project Contractor: Kiewit

Project Consultant: CHA/BCE

Designer: AB

CHA

Description: HDD 59B 2-Inch DR 9 Conduit 1

Input Summary

Start Coordinate (0.00, 0.00, 252.00) ft End Coordinate (830.00, 0.00, 241.00) ft

Project Length 830.00 ft Pipe Type **HDPE** OD Classification IPS Pipe OD 2.375 in Pipe DR 9.0 Pipe Thickness 0.26 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 840.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	2.2	24.7
Water Pressure	10.9	10.9
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	13.1	35.6
Deflection		
Earth Load Deflection	0.608	6.732
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	0.637	6.761
Compressive Stress [psi]		
Compressive Wall Stress	58.8	160.1

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	765.1	765.1
Pullback Stress [psi]	437.1	437.1
Pullback Strain	7.603E-3	7.603E-3
Bending Stress [psi]	0.0	4.7
Bending Strain	0	8.247E-5
Tensile Stress [psi]	437.1	440.9
Tensile Strain	7.603E-3	7.751E-3

Net External Pressure = 19.3 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.637	7.5	11.8	OK
Unconstrained Collapse [psi]	24.1	130.6	5.4	OK
Compressive Wall Stress [psi]	58.8	1150.0	19.6	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	34.1	231.9	6.8	OK
Tensile Stress [psi]	440.9	1200.0	2.7	OK



Generated Output



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Project Summary

E HDD 60
I

P4A

Start Date: 06-07-2023 End Date: 06-07-2023

Project Owner: TDI
Project Contractor: Kiewit
Project Consultant: CHA

Designer: MDB

BCE

Amherst, MA

Description: HDD 60 Reversed

Conduit 1 10-inch DR9 ALT

Input Summary

Start Coordinate (0.00, 0.00, 231.00) ft End Coordinate (1335.00, 0.00, 235.00) ft

Project Length 1335.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 3

Soil Layer #1 USCS, Sand (S), SM

From Assistant

Unit Weight: 105.0000 (dry), 132.8832 (sat) [lb/ft3]

Phi: 30.00, S.M.: 200.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CH

From Assistant

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 300.00, Coh: 5.50 [psi]

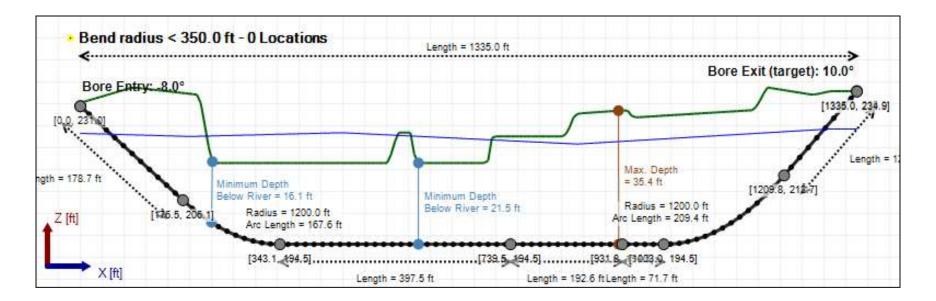
Soil Layer #3 USCS, Sand (S), SM

From Assistant

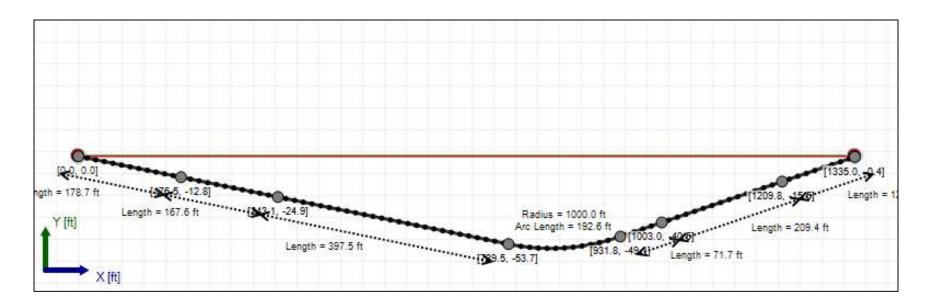
Unit Weight: 130.0000 (dry), 140.0000 (sat) [lb/ft3]

Phi: 37.00, S.M.: 1000.00, Coh: 0.00 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 1350.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	4.8	22.1
Water Pressure	12.1	11.8
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	16.9	33.9
Deflection		
Earth Load Deflection	1.354	6.005
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	1.486	6.137
Compressive Stress [psi]		
Compressive Wall Stress	76.2	152.6

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	22473.1	22473.1
Pullback Stress [psi]	626.7	626.7
Pullback Strain	1.090E-2	1.090E-2
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	626.7	646.5
Tensile Strain	1.090E-2	1.162E-2

Net External Pressure = 28.0 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	1.486	7.5	5.0	OK
Unconstrained Collapse [psi]	26.8	120.9	4.5	OK
Compressive Wall Stress [psi]	76.2	1150.0	15.1	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	36.8	217.4	5.9	OK
Tensile Stress [psi]	646.5	1200.0	1.9	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	190.031 psi	190.031 psi
1	8.00 in	12.00 in	188.810 psi	188.810 psi
2	12.00 in	16.13 in	187.092 psi	187.092 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

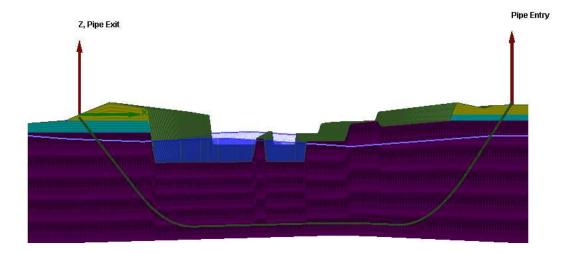
Flow Rate (Q): 120.00 US (liquid) gallon/min

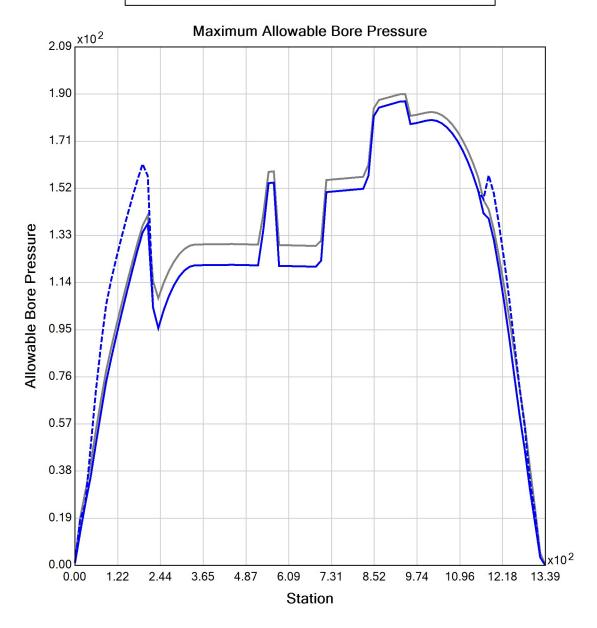
Drill Fluid Density: 68.700 lb/ft3 Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

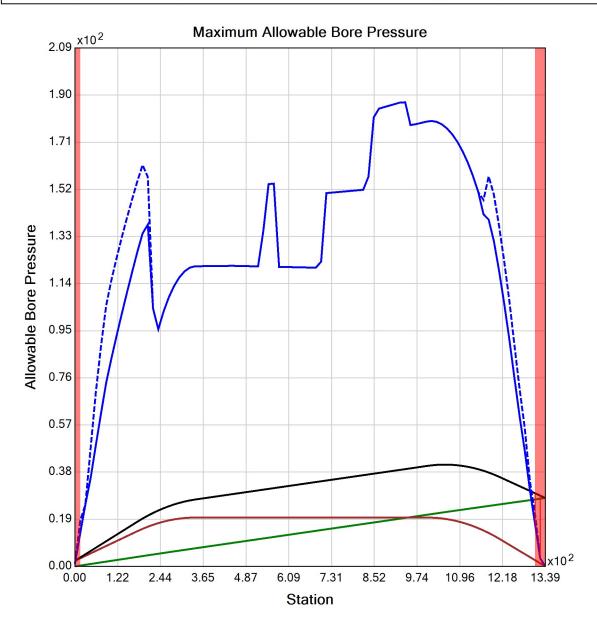
Yield Point (YP): 16.49

Effective Viscosity (cP): 417.7

Virtual Site









Generated Output



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Project Summary

P4A

Start Date: 06-07-2023 End Date: 06-07-2023

Project Owner: TDI
Project Contractor: Kiewit
Project Consultant: CHA

Designer: MDB

BCE

Amherst, MA

Description: HDD 60 Reversed

Conduit 1 2-inch DR9 ALT

Input Summary

Start Coordinate (0.00, 0.00, 231.00) ft End Coordinate (1335.00, 0.00, 235.00) ft

Project Length 1335.00 ft **HDPE** Pipe Type OD Classification IPS Pipe OD 2.375 in Pipe DR 9.0 Pipe Thickness 0.26 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 1350.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	1.7	22.1
Water Pressure	12.8	11.8
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	14.5	33.9
Deflection		
Earth Load Deflection	0.600	6.005
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	0.629	6.035
Compressive Stress [psi]		
Compressive Wall Stress	65.3	152.6

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	1206.5	1206.5
Pullback Stress [psi]	689.4	689.4
Pullback Strain	1.199E-2	1.199E-2
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	689.4	692.4
Tensile Strain	1.199E-2	1.212E-2

Net External Pressure = 28.0 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.629	7.5	11.9	OK
Unconstrained Collapse [psi]	26.8	131.2	4.9	OK
Compressive Wall Stress [psi]	65.3	1150.0	17.6	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	36.8	214.9	5.8	OK
Tensile Stress [psi]	692.4	1200.0	1.7	OK



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Project Summary

General: HDD #61

P4A

Start Date: 12-10-2021 End Date: 12-10-2021

Project Owner: TDI
Project Contractor: Kiewit

Project Consultant: CHA/BCE

Designer:

Description: HDD 61 10-inch DR 9

Input Summary

Start Coordinate (0.00, 0.00, 233.50) ft End Coordinate (684.50, 0.00, 233.00) ft

Project Length 684.50 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Sand (S), SP

From Assistant

Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Sand (S), SM

From Assistant

Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #3 USCS, Clay (C), CL

From Assistant

Unit Weight: 70.0000 (dry), 100.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 3.13 [psi]

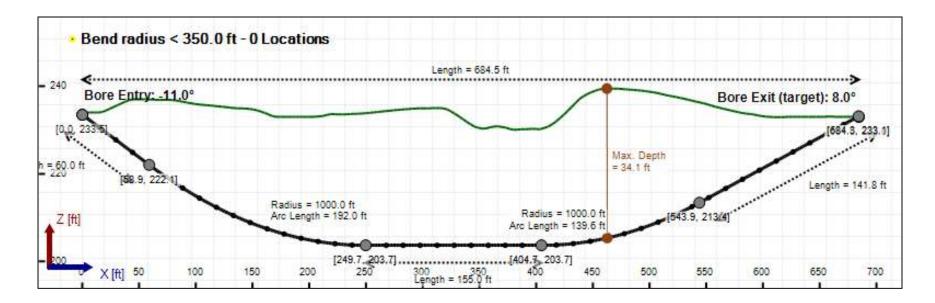
Soil Layer #4 USCS, Sand (S), SM

From Assistant

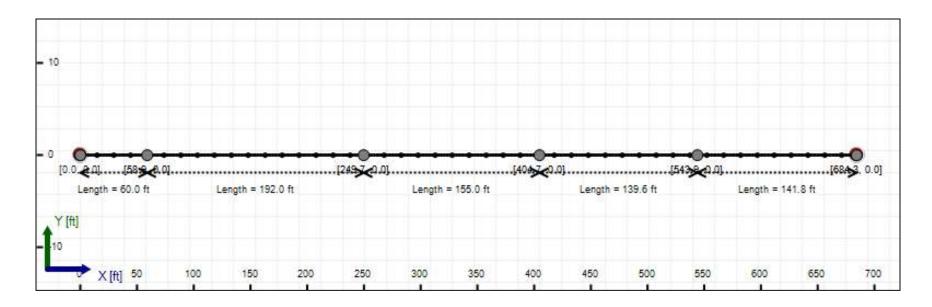
Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 690.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	5.9	26.1
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	5.9	26.1
Deflection		
Earth Load Deflection	1.597	7.097
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	1.729	7.229
Compressive Stress [psi]		
Compressive Wall Stress	26.4	117.3

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	11519.5	11519.5
Pullback Stress [psi]	321.3	321.3
Pullback Strain	5.587E-3	5.587E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	321.3	345.8
Tensile Strain	5.587E-3	6.462E-3

Net External Pressure = 17.4 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	1.729	7.5	4.3	OK
Unconstrained Collapse [psi]	19.4	119.1	6.1	OK
Compressive Wall Stress [psi]	26.4	1150.0	43.6	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	29.3	236.6	8.1	OK
Tensile Stress [psi]	345.8	1200.0	3.5	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	92.554 psi	92.554 psi
1	8.00 in	12.00 in	92.466 psi	92.466 psi
2	12.00 in	16.13 in	92.338 psi	92.338 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

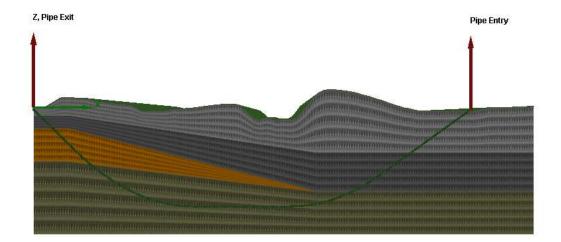
Flow Rate (Q): 40.00 US (liquid) gallon/min

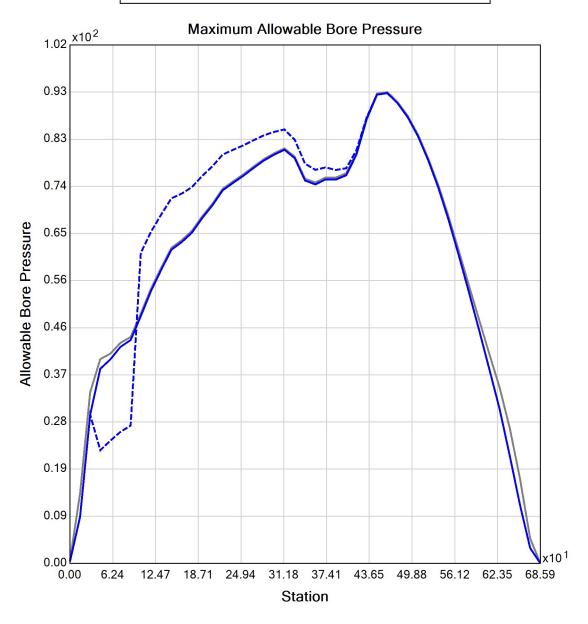
Drill Fluid Density: 68.700 lb/ft3 Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

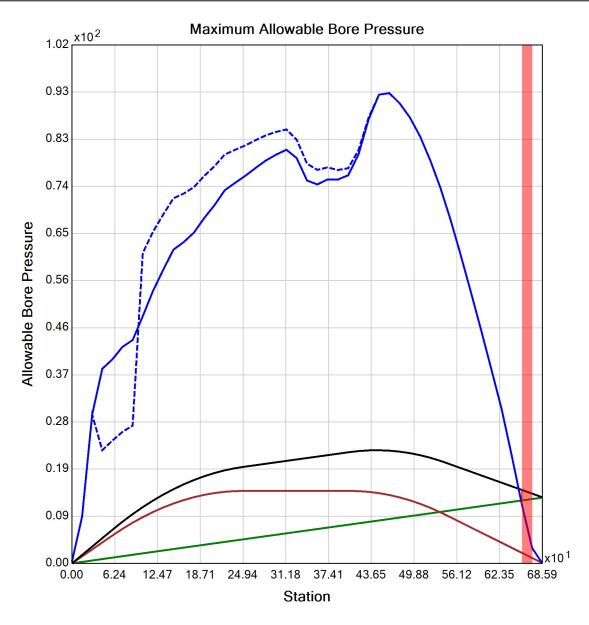
Yield Point (YP): 16.49

Effective Viscosity (cP): 1202.0

Virtual Site









Generated Output



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Project Summary

General: HDD #61

P4A

Start Date: 12-10-2021 End Date: 12-10-2021

Project Owner: TDI
Project Contractor: Kiewit
Project Consultant: CHA/BCE

Designer:

Description: HDD 61 2-inch DR 9

Input Summary

Start Coordinate (0.00, 0.00, 233.50) ft End Coordinate (684.50, 0.00, 233.00) ft

Project Length 684.50 ft **HDPE** Pipe Type OD Classification IPS Pipe OD 2.375 in Pipe DR 9.0 Pipe Thickness 0.26 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 690.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	2.3	26.1
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	2.3	26.1
Deflection		
Earth Load Deflection	0.639	7.097
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	0.668	7.126
Compressive Stress [psi]		
Compressive Wall Stress	10.6	117.3

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	671.9	671.9
Pullback Stress [psi]	383.9	383.9
Pullback Strain	6.676E-3	6.676E-3
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	383.9	388.3
Tensile Strain	6.676E-3	6.853E-3

Net External Pressure = 17.4 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

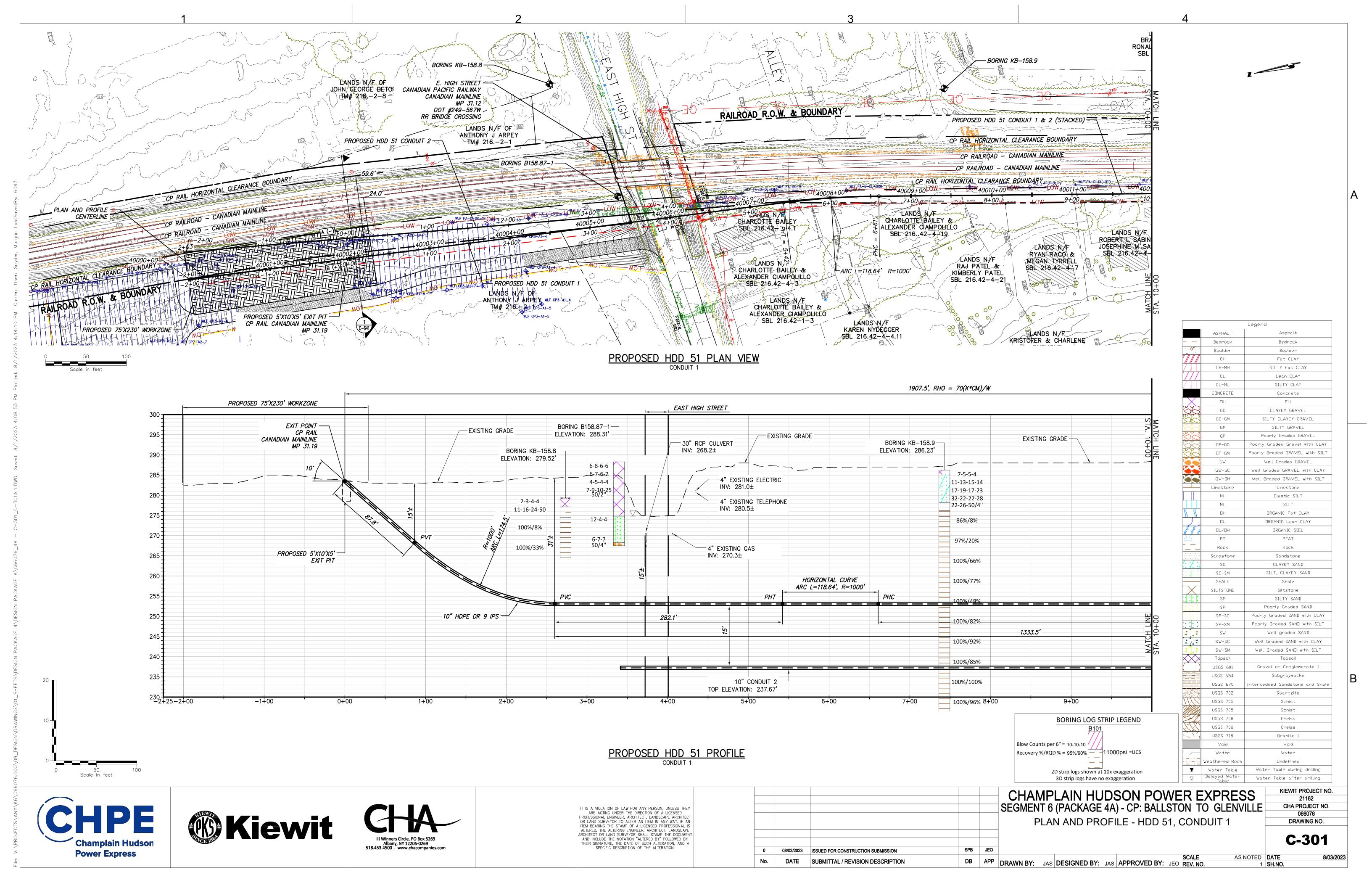
	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.668	7.5	11.2	OK
Unconstrained Collapse [psi]	19.4	130.3	6.7	OK
Compressive Wall Stress [psi]	10.6	1150.0	108.9	OK

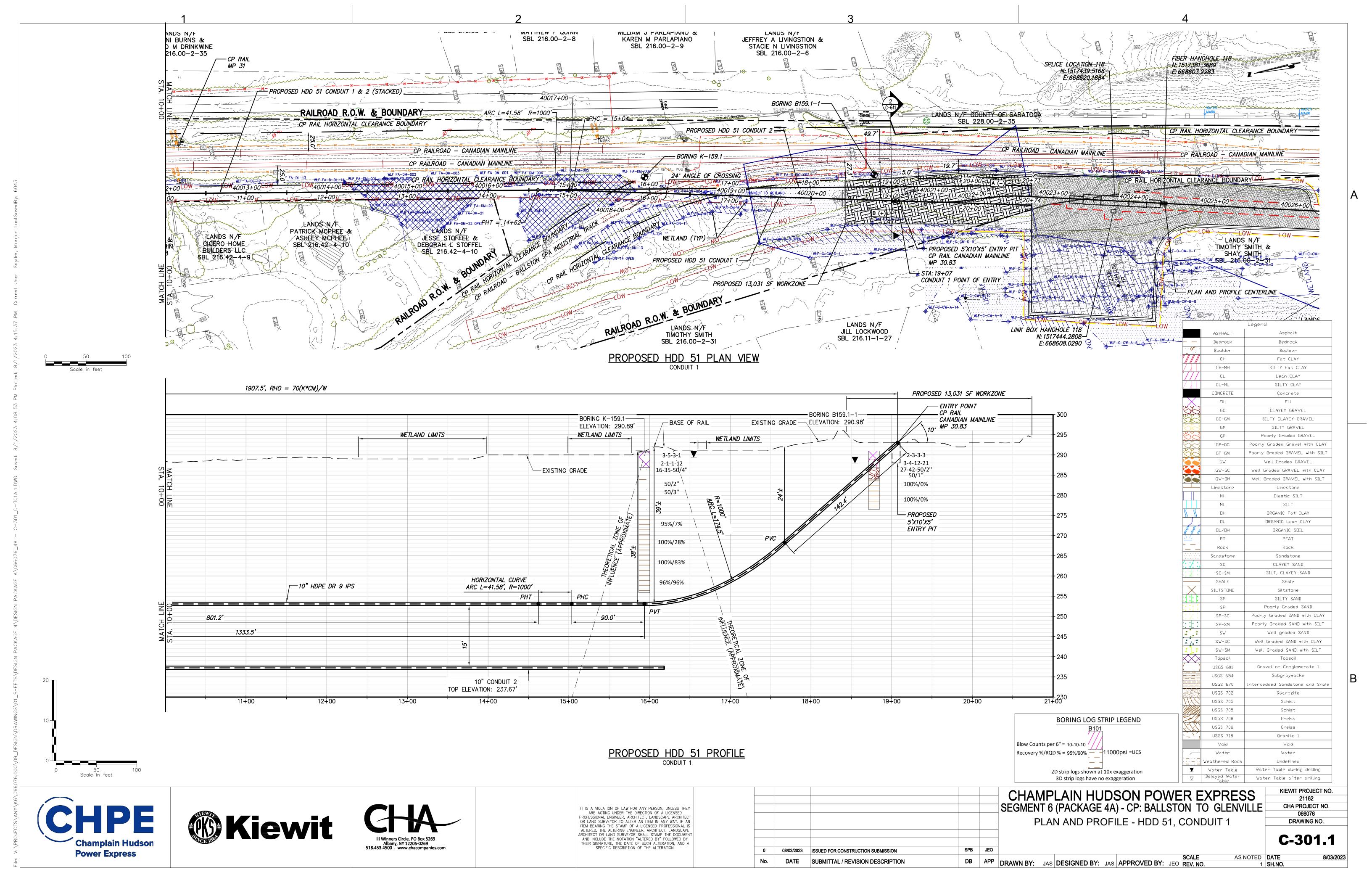
Installation Analysis

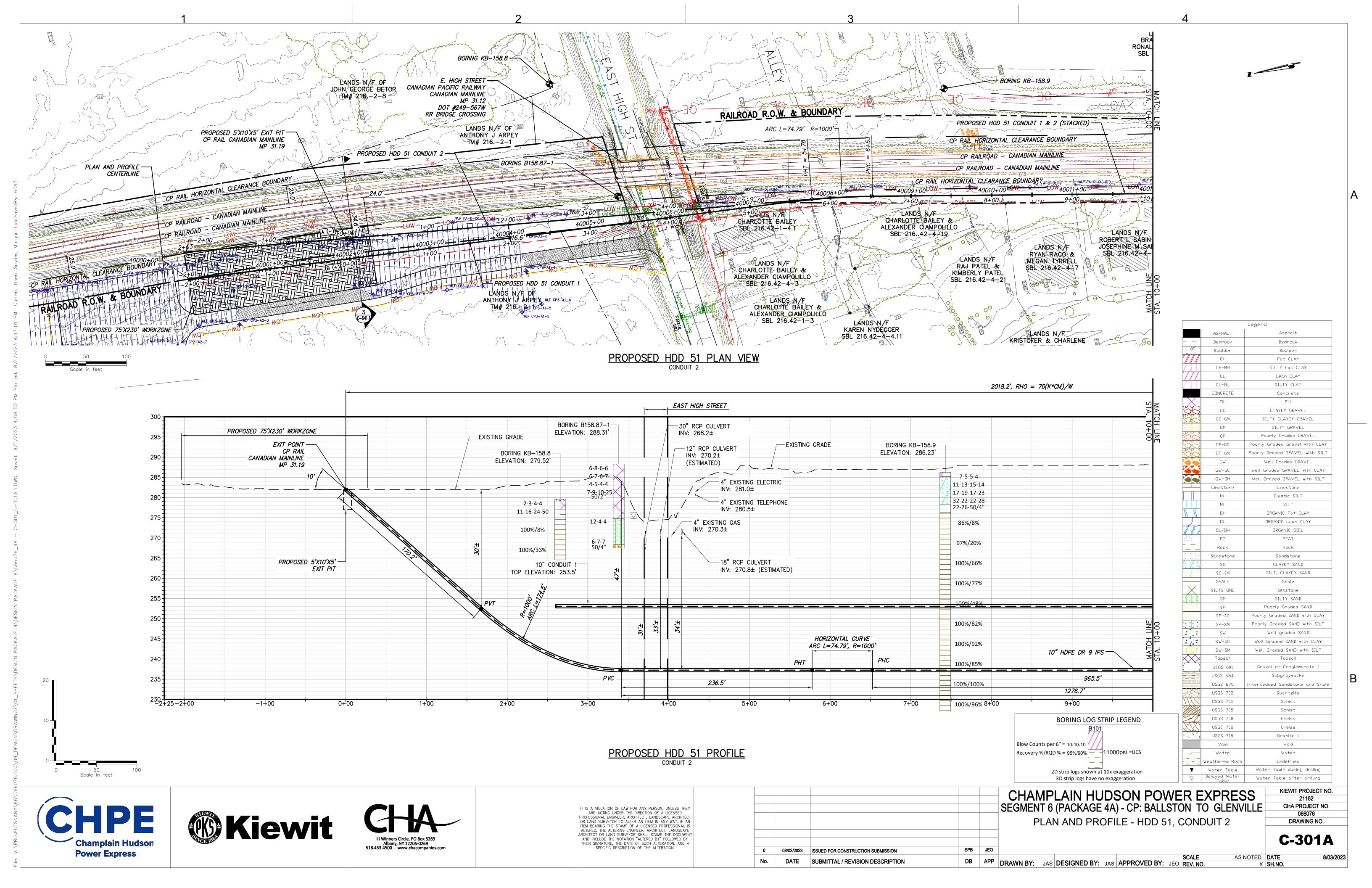
	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	29.3	234.9	8.0	OK
Tensile Stress [psi]	388.3	1200.0	3.1	OK

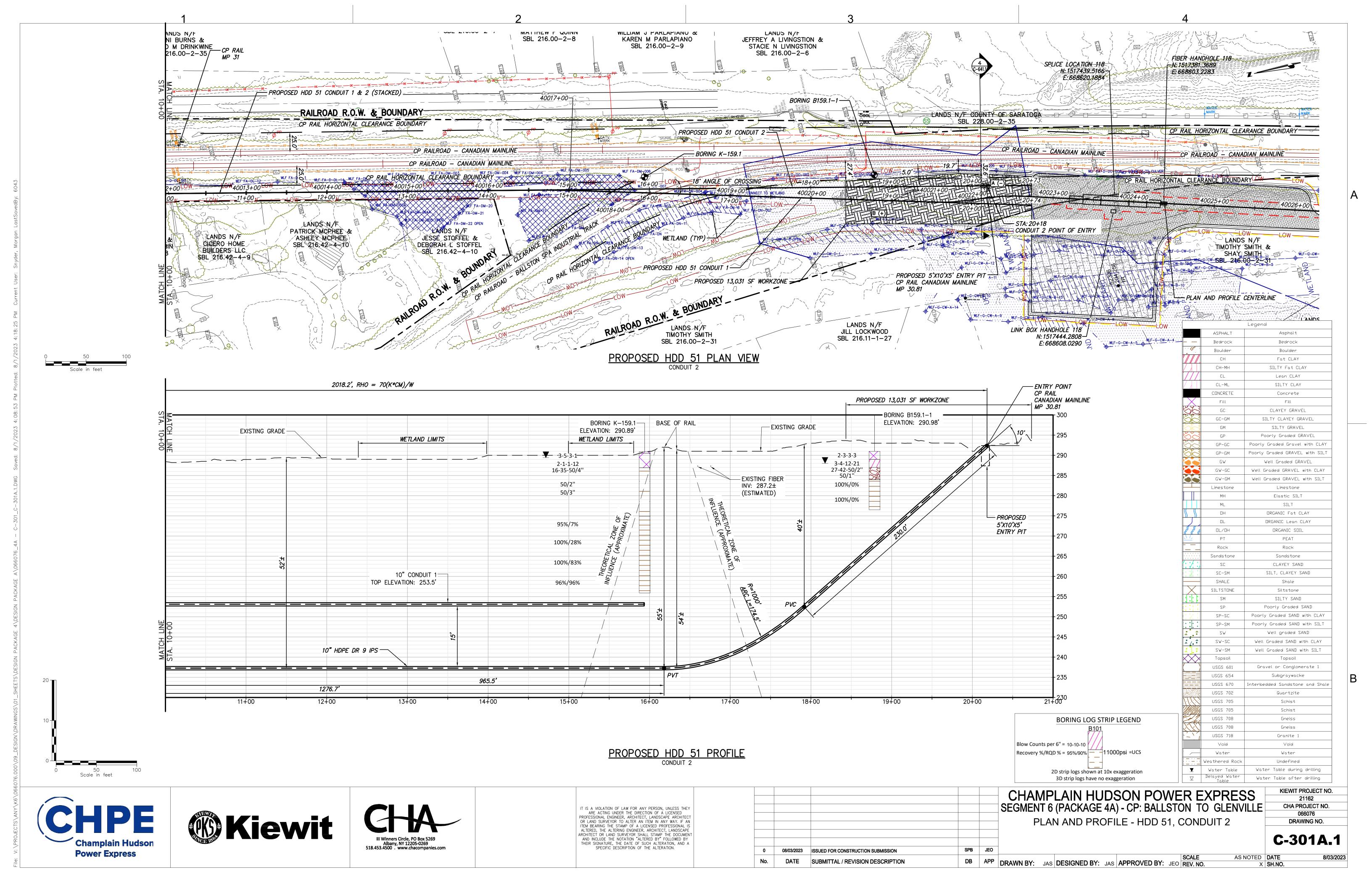
Appendix B

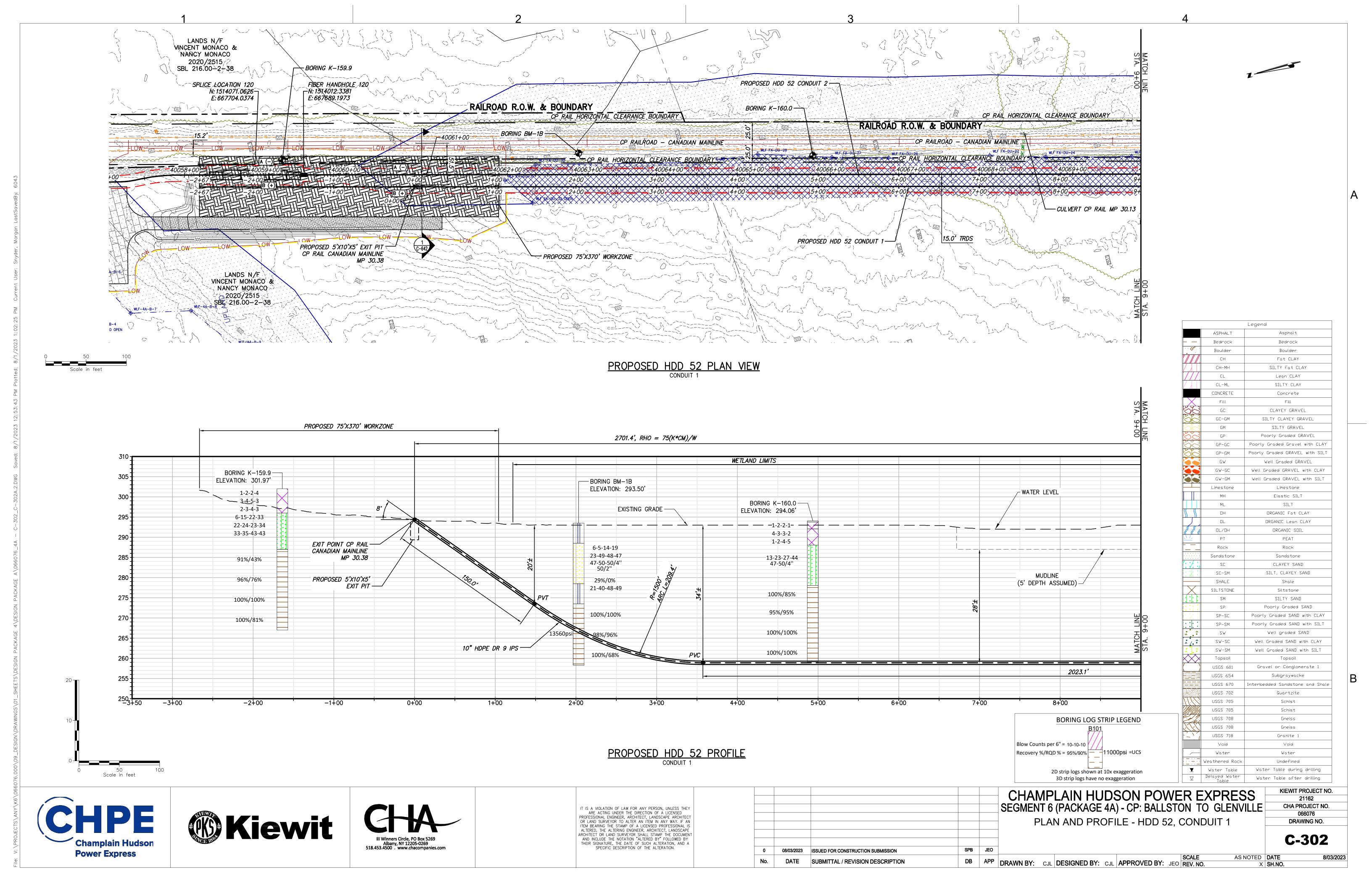
HDD Design Drawings

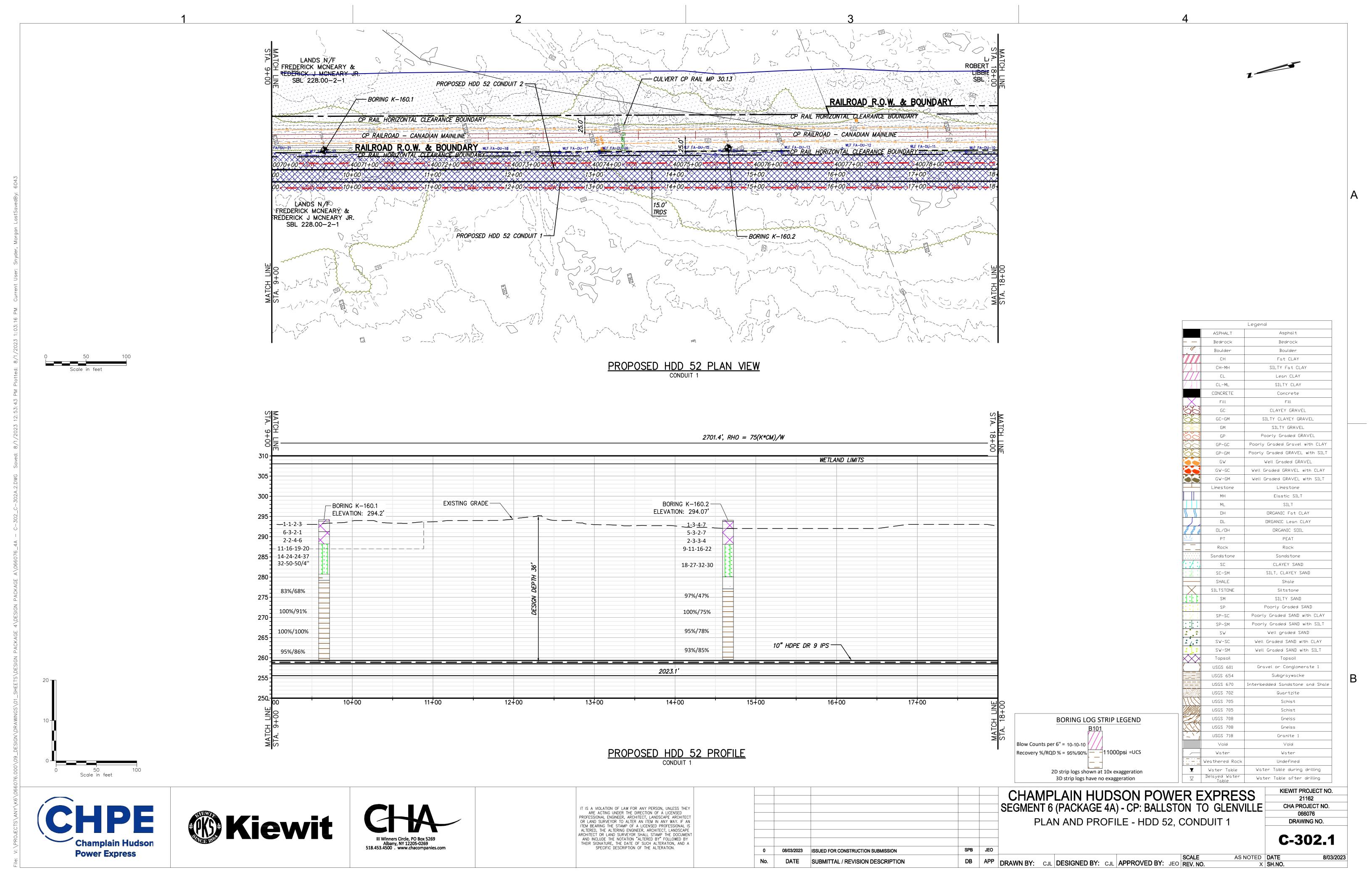


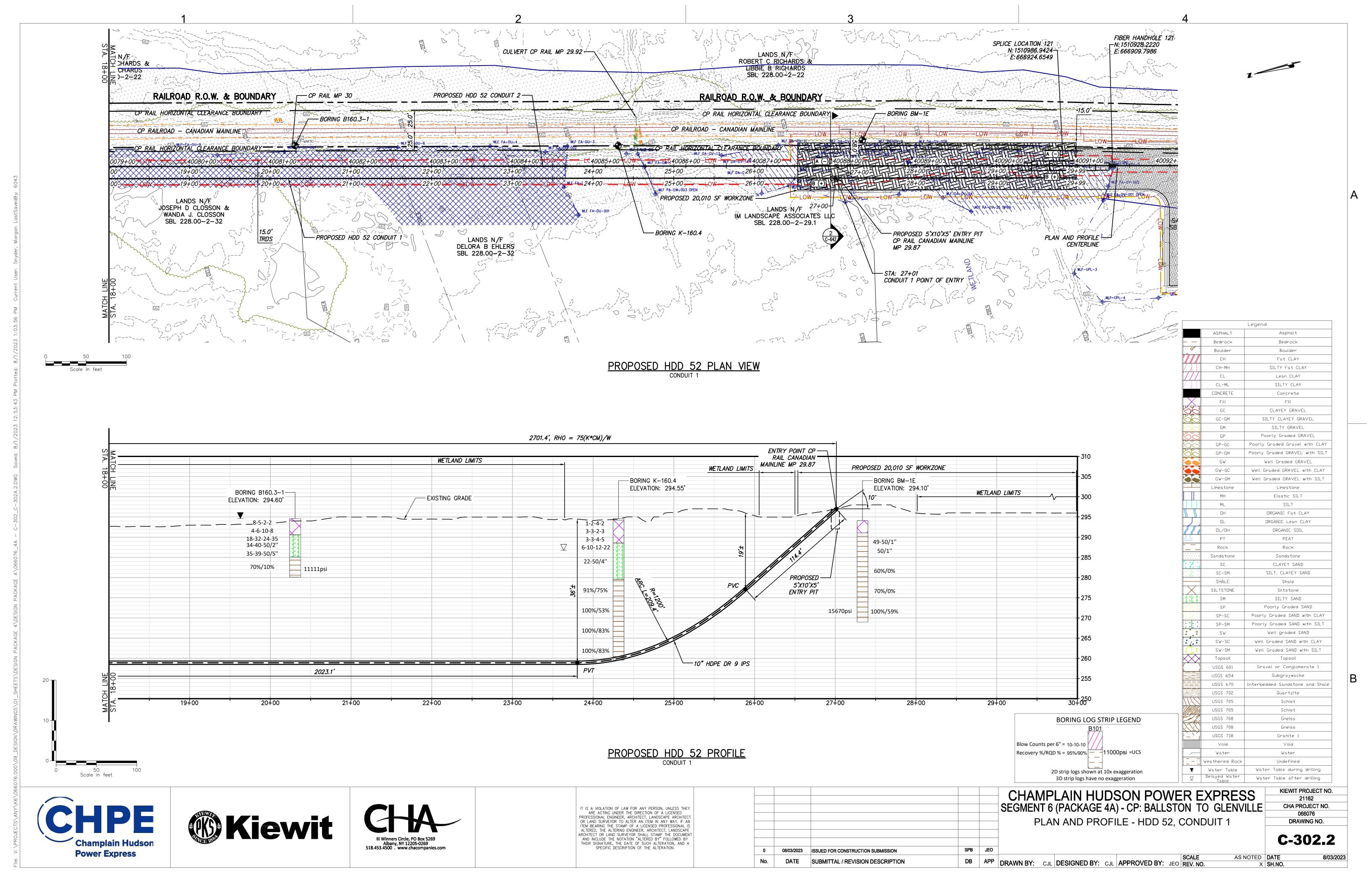


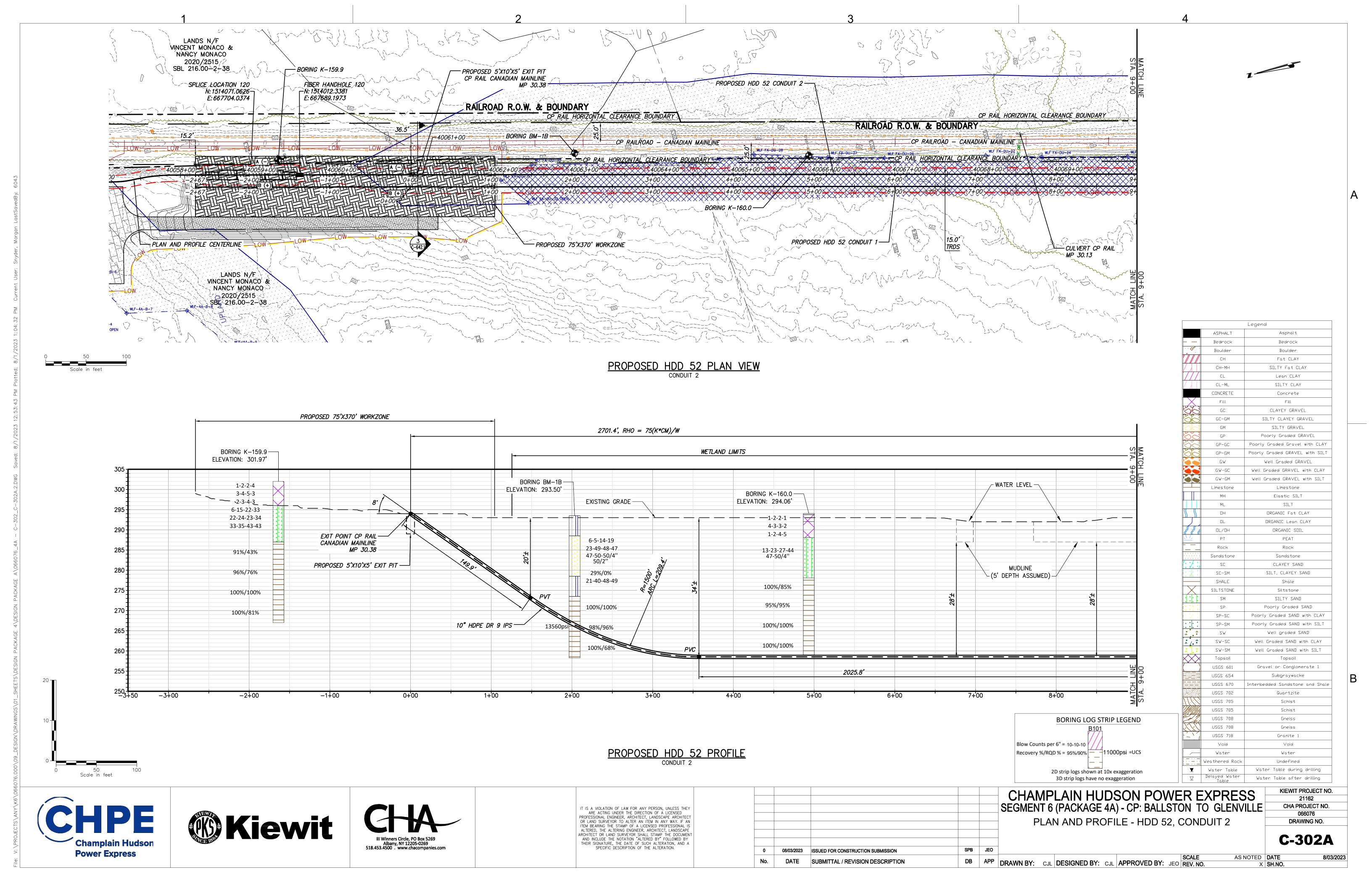


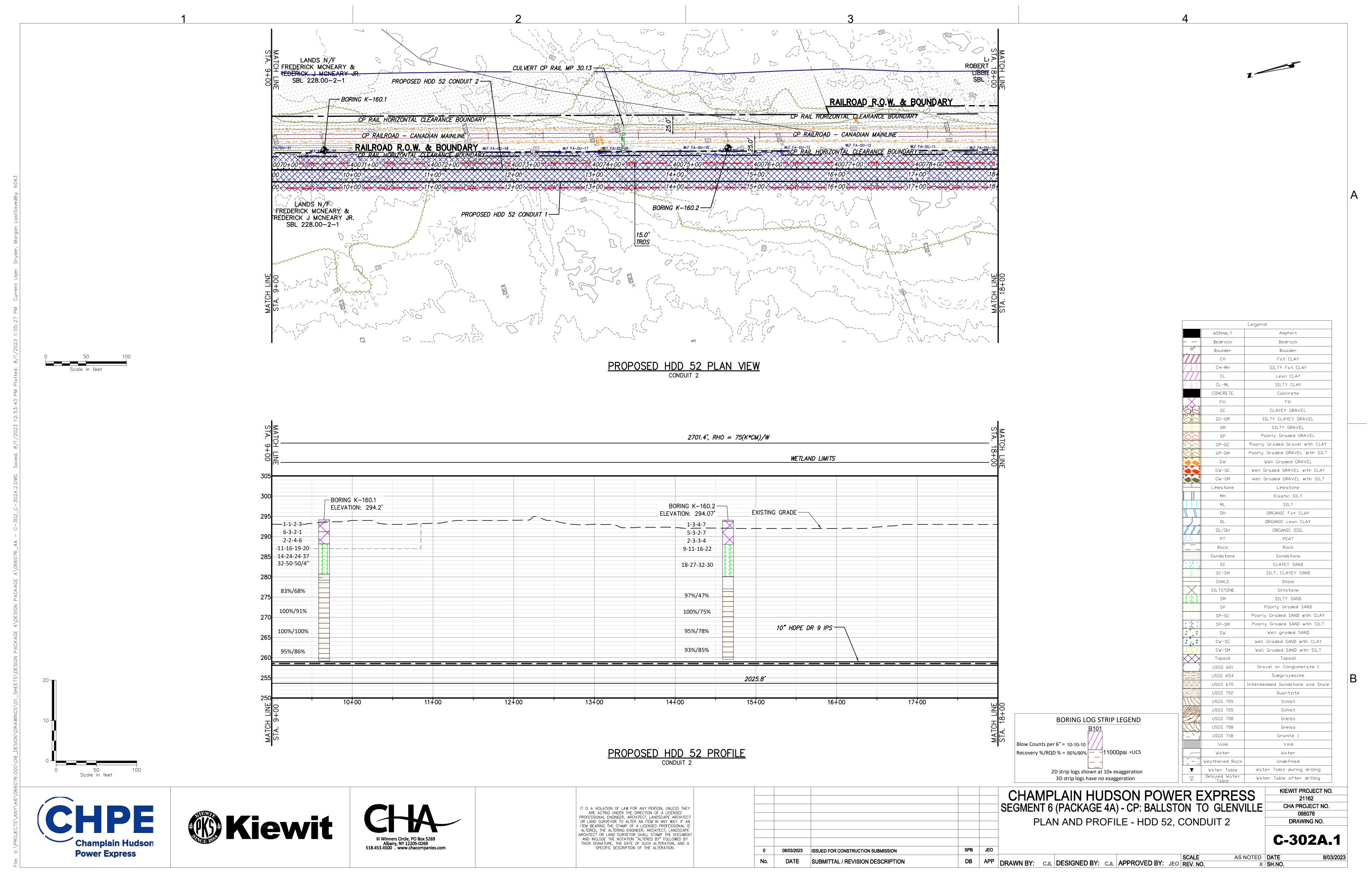


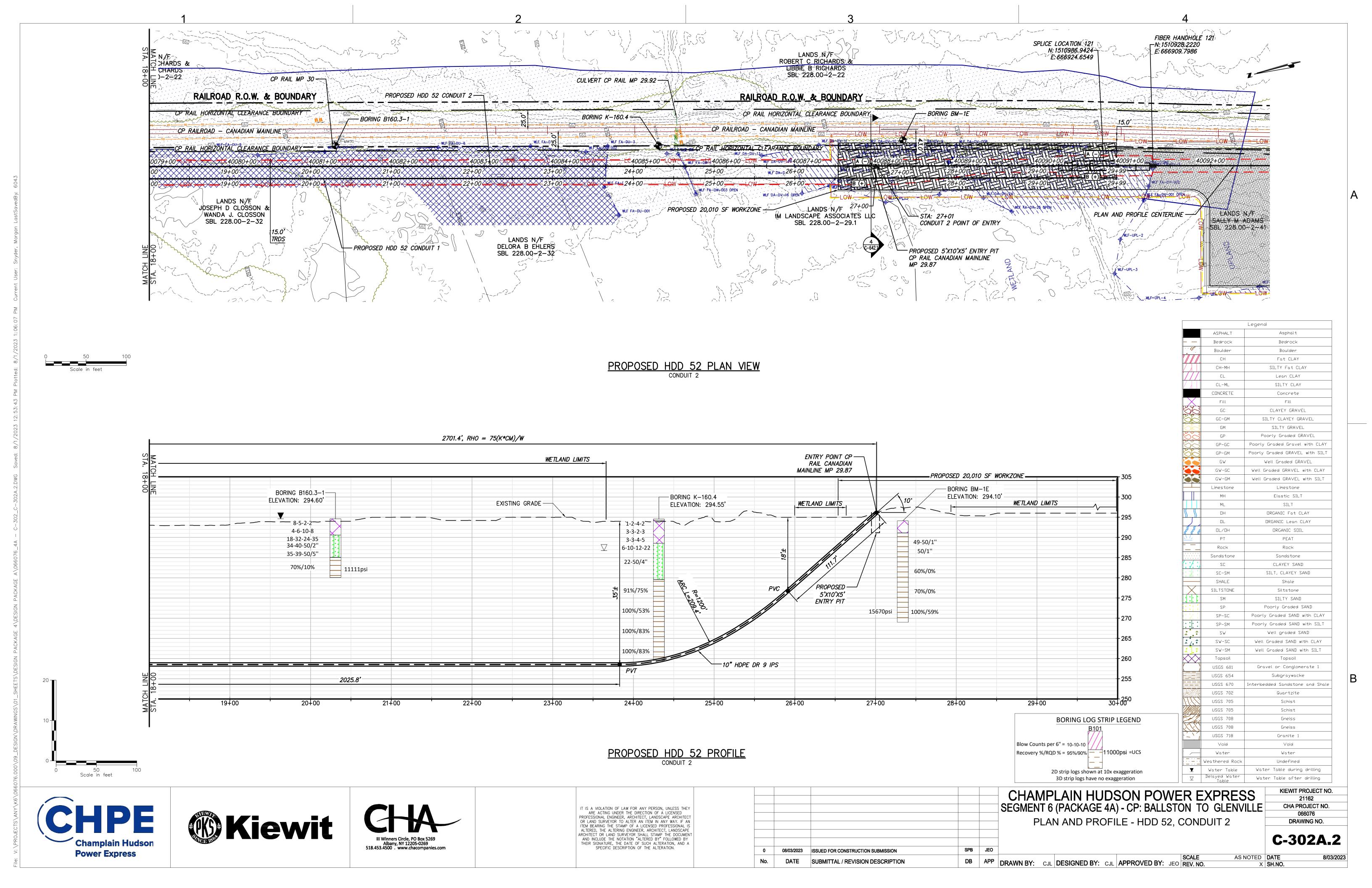


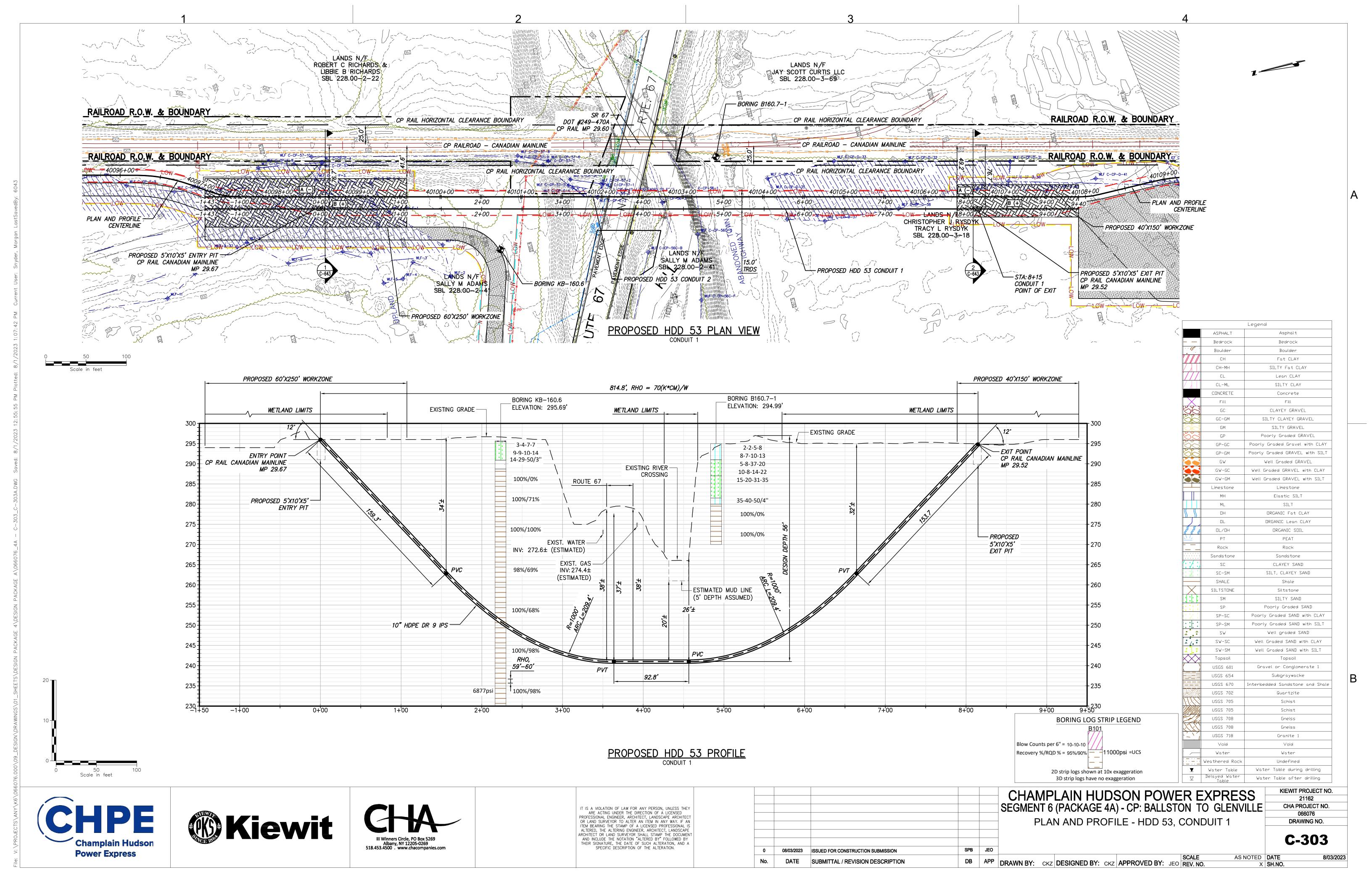


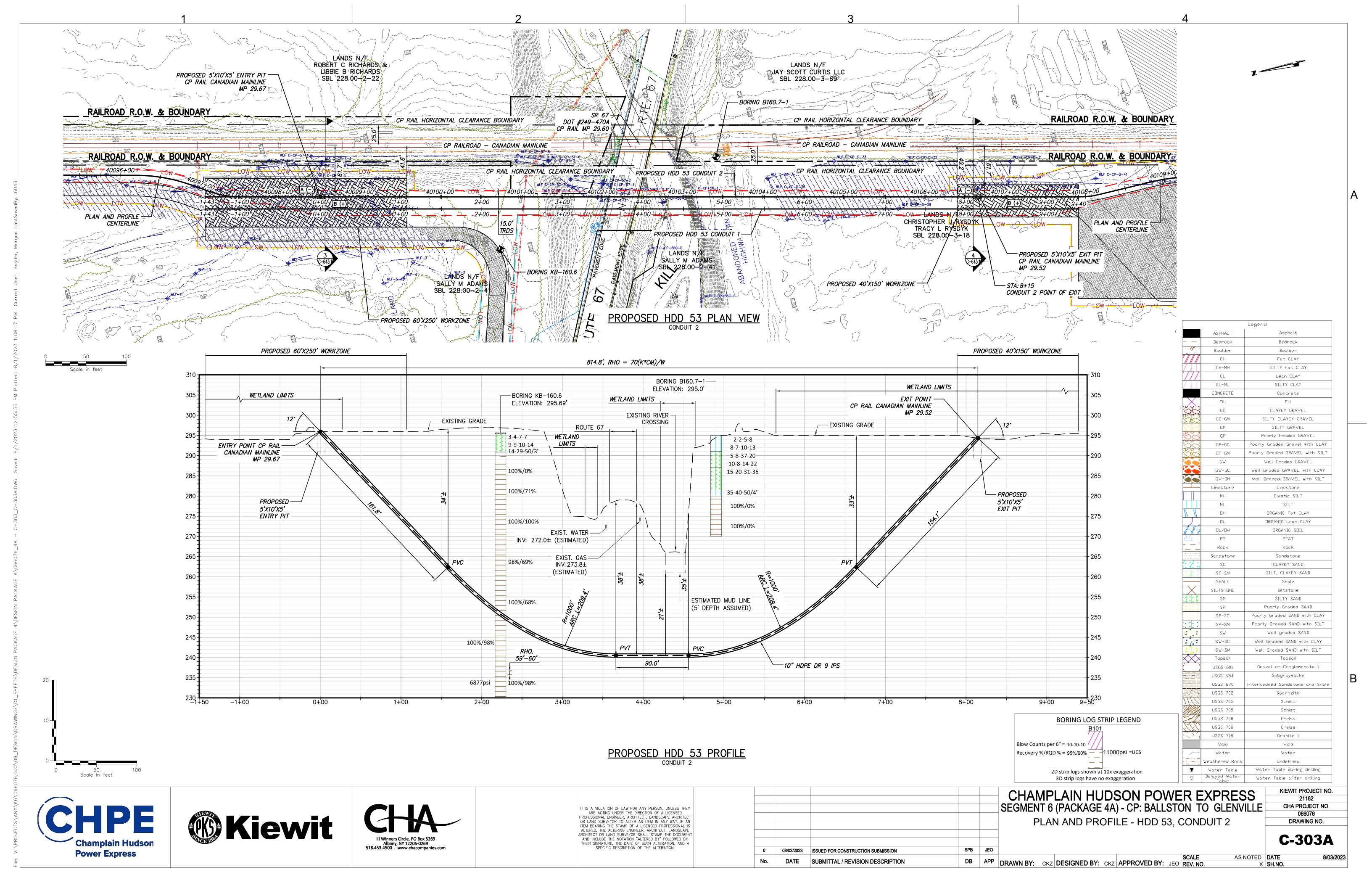


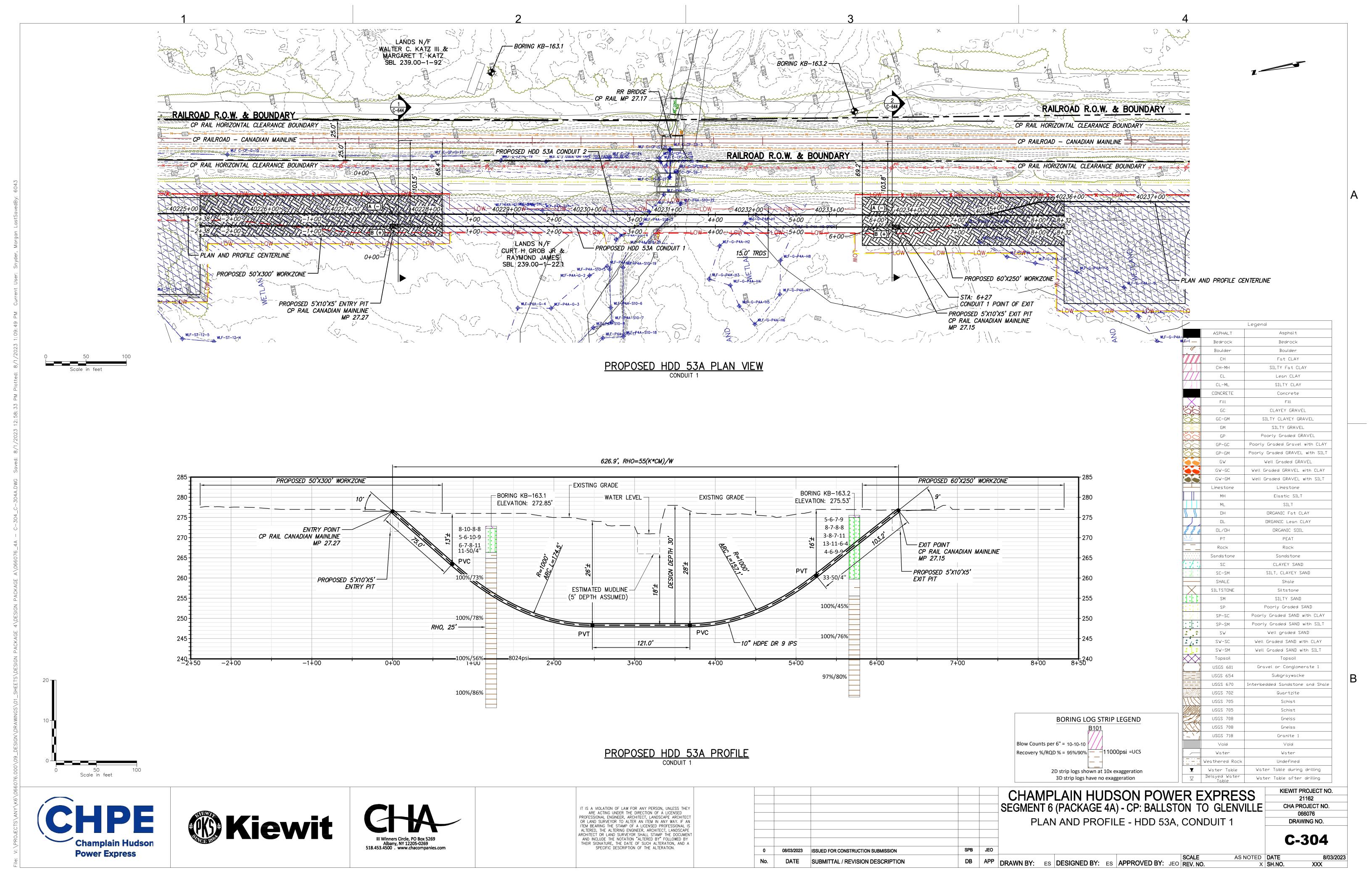


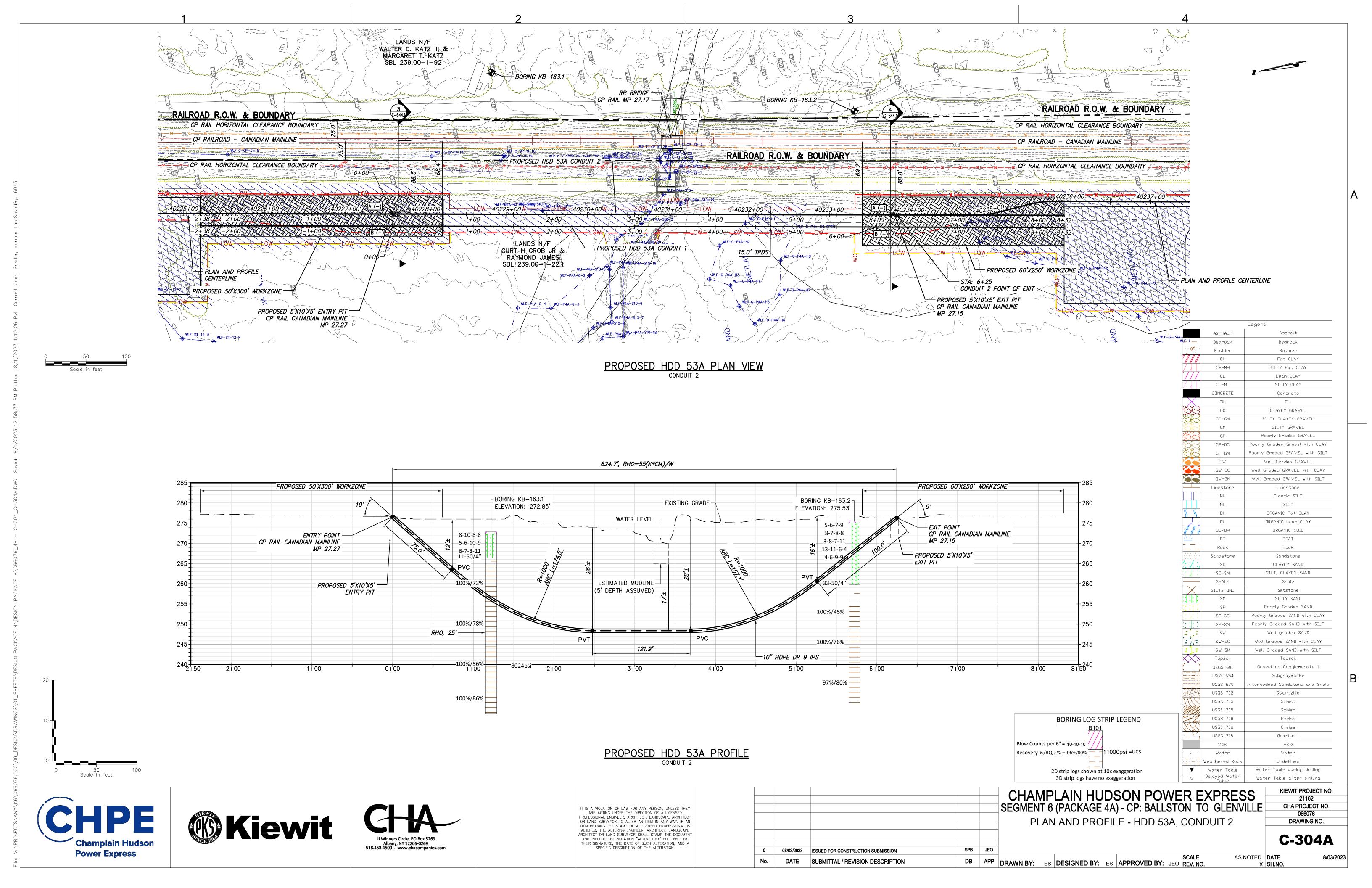


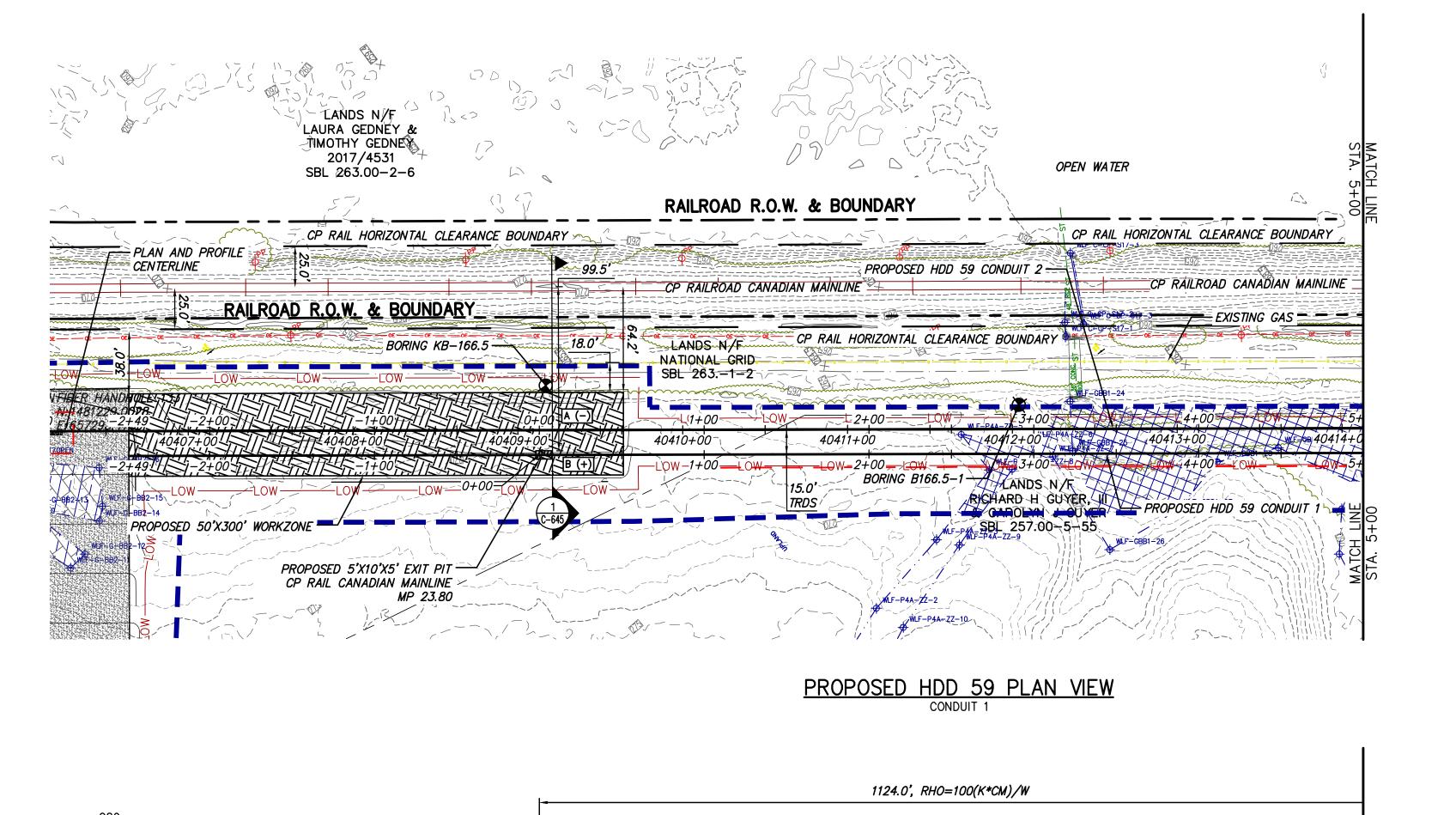


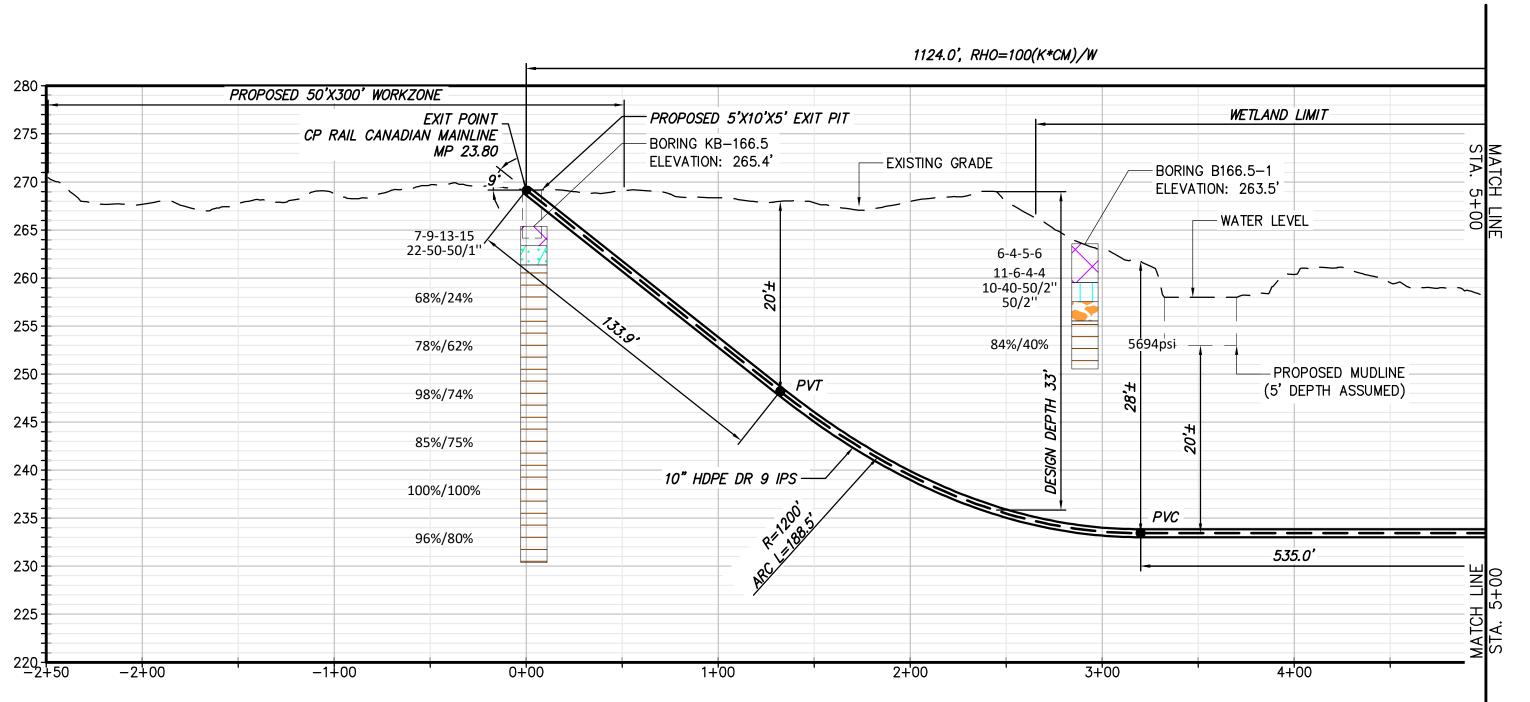












PROPOSED HDD 59 PROFILE CONDUIT 1







IT IS A VIOLATION OF LAW FOR ANY PERSON, UNLESS THEY
ARE ACTING UNDER THE DIRECTION OF A LICENSED
PROFESSIONAL ENGINEER, ARCHITECT, LANDSCAPE ARCHITECT
OR LAND SURVEYOR TO ALTER AN ITEM IN ANY WAY. IF AN
ITEM BEARING THE STAMP OF A LICENSED PROFESSIONAL IS
ALTERED, THE ALTERING ENGINEER, ARCHITECT, LANDSCAPE
ARCHITECT OR LAND SURVEYOR SHALL STAMP THE DOCUMENT
AND INCLUDE THE NOTATION "ALTERED BY" FOLLOWED BY
THEIR SIGNATURE, THE DATE OF SUCH ALTERATION, AND A
SPECIFIC DESCRIPTION OF THE ALTERATION.

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0	08/03/2023	ISSUED FOR CONSTRUCTION SUBMISSION	SPB	JEO	
No.	DATE	SUBMITTAL / REVISION DESCRIPTION	DB	APP	Di

USGS 702 USGS 705 Schist USGS 705 Schist USGS 708 BORING LOG STRIP LEGEND Gneiss USGS 708 Gneiss USGS 718 Granite 1 Blow Counts per 6" = 10-10-10 Void Void Water Weathered Rock Undefined ▼ Water Table Water Table during drilling 2D strip logs shown at 10x exaggeration □ Delayed Water Table 3D strip logs have no exaggeration Water Table after drilling CHAMPLAIN HUDSON POWER EXPRESS SEGMENT 6 (PACKAGE 4A) - CP: BALLSTON TO GLENVILLE KIEWIT PROJECT NO. 21162 CHA PROJECT NO.

PLAN AND PROFILE - HDD 59, CONDUIT 1

DRAWING NO.

C-305

DRAWN BY: CJL DESIGNED BY: CJL APPROVED BY: JEO REV. NO.

X SH.NO.

Legend

Bedrock Boulder

Fat CLAY

SILTY Fat CLAY

Lean CLAY SILTY CLAY

Concrete Fill CLAYEY GRAVEL

SILTY CLAYEY GRAVEL SILTY GRAVEL

Poorly Graded GRAVEL

Poorly Graded Gravel with CLAY

Poorly Graded GRAVEL with SILT

Well Graded GRAVEL

Well Graded GRAVEL with CLAY

Well Graded GRAVEL with SILT

ORGANIC Fat CLAY

ORGANIC Lean CLAY

ORGANIC SOIL

PEAT

Rock

Sandstone

CLAYEY SAND

SILT, CLAYEY SAND

SILTY SAND Poorly Graded SAND

Poorly Graded SAND with CLAY

Poorly Graded SAND with SILT

Well graded SAND

Well Graded SAND with CLAY Well Graded SAND with SILT

Gravel or Conglomerate 1

Subgraywacke

nterbedded Sandstone and Shale

ASPHALT Bedrock

Boulder

CH

CH-MH

CL-ML CONCRETE

GC-GM

GP-GC

GP-GM

OL/OH

Rock

Sandstone

2C-2M

SHALE SILTSTONE

SP-SC

SP-SM

SW

SM-SC

SW-SM

Topsoil

USGS 601

USGS 654

USGS 670

AS NOTED DATE