

Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady @ tetratech.com

Description: Segment 12 (Package 7B)

Conduit 3 HDD 126 DWG C-326.2

Input Summary

Start Coordinate (0.00, 0.00, 100.31) ft
End Coordinate (1630.00, 0.00, 103.46) ft

Project Length 1630.00 ft Pipe Type **HDPE OD** Classification IPS Pipe OD 3.500 in 9.0 Pipe DR Pipe Thickness 0.39 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Sand (S), SM

Depth: 7.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Sand (S), SM

Depth: 16.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Sand (S), SM

Depth: 22.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

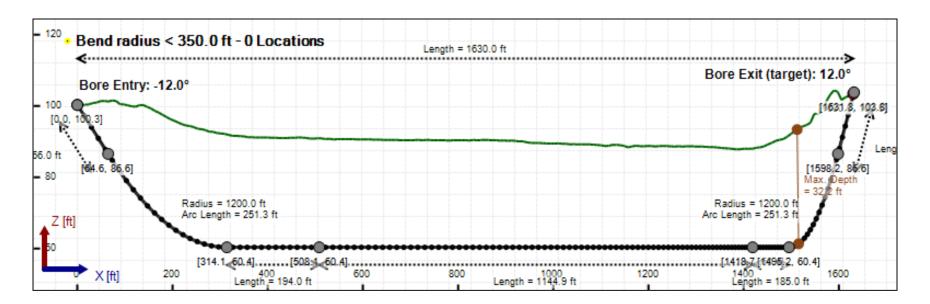
Soil Layer #4 USCS, Silt (M), ML

Depth: 2.00 ft

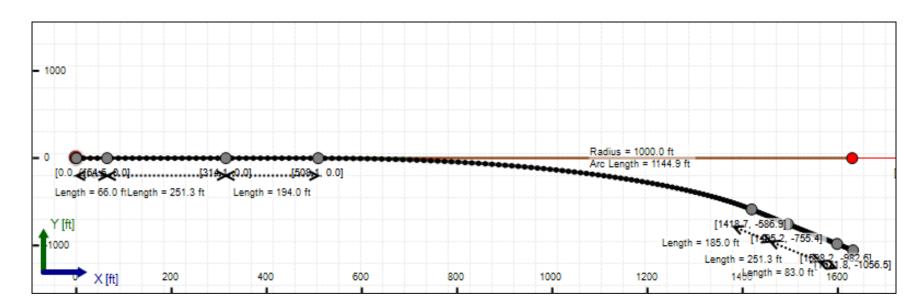
Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 3" (3.5")

Pipe DR: 9

Pipe Length: 2189.99 ft Internal Pressure: 0 psi

Borehole Diameter: 0.625 ft

Silo Width: 0.625 ft Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi Surface pine friction coefficient at entrance: 0.5

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|---------------------------|----------|-----------|
| Earth Pressure | 2.8 | 26.3 |
| Water Pressure | 0.0 | 0.0 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 2.8 | 26.3 |
| Deflection | | |
| Earth Load Deflection | 0.775 | 7.162 |
| Buoyant Deflection | 0.043 | 0.043 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 0.818 | 7.205 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 12.8 | 118.3 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 3011.5 | 3011.5 |
| Pullback Stress [psi] | 792.3 | 792.3 |
| Pullback Strain | 1.378E-2 | 1.378E-2 |
| Bending Stress [psi] | 0.0 | 8.4 |
| Bending Strain | 0 | 1.458E-4 |
| Tensile Stress [psi] | 792.3 | 798.3 |
| Tensile Strain | 1.378E-2 | 1.403E-2 |

Net External Pressure = 20.1 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 172.8 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.818 | 7.5 | 9.2 | OK |
| Unconstrained Collapse [psi] | 30.2 | 128.3 | 4.2 | OK |
| Compressive Wall Stress [psi] | 12.8 | 1150.0 | 89.8 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.021 | 7.5 | 355.7 | OK |
| Unconstrained Collapse [psi] | 20.1 | 202.6 | 10.1 | OK |
| Tensile Stress [psi] | 798.3 | 1200.0 | 1.5 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|--------------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 96.344 psi | 96.344 psi |
| 1 | 8.00 in | 7.50 in | 96.352 psi | 96.352 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 120.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

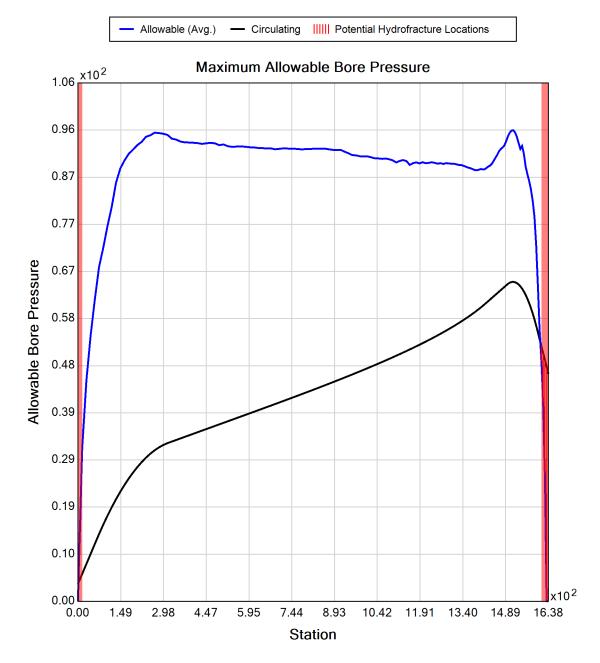
Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

Yield Point (YP): 16.49

Effective Viscosity (cP): 417.7

HDD 126

DWG C-326.2





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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 126 DWG C-326.2

Input Summary

Start Coordinate (0.00, 0.00, 100.31) ft
End Coordinate (1630.00, 0.00, 103.46) ft

Project Length 1630.00 ft
Pipe Type PVC
OD Classification IPS

Pipe OD 12.750 in
Pipe DR 26.0
Pipe Thickness 0.49 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 26

Pipe Length: 2189.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 7.1 | 26.3 |
| Water Pressure | 0.0 | 0.0 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 7.1 | 26.3 |
| Deflection | | |
| Earth Load Deflection | 4.140 | 15.409 |
| Buoyant Deflection | 0.266 | 0.266 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 4.407 | 15.675 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 91.9 | 341.9 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 29571.0 | 29571.0 |
| Pullback Stress [psi] | 1565.7 | 1565.7 |
| Pullback Strain | 3.914E-3 | 3.914E-3 |
| Bending Stress [psi] | 0.0 | 212.5 |
| Bending Strain | 0 | 5.313E-4 |
| Tensile Stress [psi] | 1565.7 | 1738.4 |
| Tensile Strain | 3.914E-3 | 4.789E-3 |

Net External Pressure = 14.1 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 798.4 lb

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.266 | 7.5 | 28.2 | OK |
| Unconstrained Collapse [psi] | 20.1 | 54.7 | 2.7 | OK |
| Tensile Stress [psi] | 1738.4 | 7000.0 | 4.0 | OK |



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 1 HDD 127 DWG C-327

Input Summary

Start Coordinate (0.00, 0.00, 116.26) ft End Coordinate (1440.00, 0.00, 109.77) ft

Project Length 1440.00 ft PVC Pipe Type IPS **OD** Classification Pipe OD 8.625 in Pipe DR 18.0 Pipe Thickness 0.48 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Sand (S), SM

From Assistant

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Silt (M), ML

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Sand (S), SC

From Assistant

Unit Weight: 15.3153 (dry), 17.6253 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 5.80 [psi]

Soil Layer #4 USCS, Silt (M), ML

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

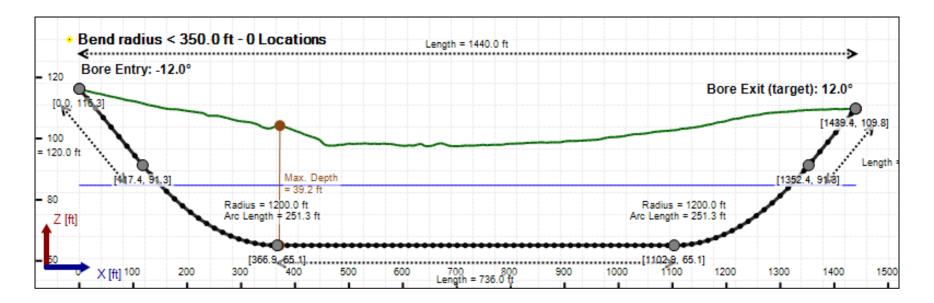
Soil Layer #5 USCS, Sand (S), SM

From Assistant

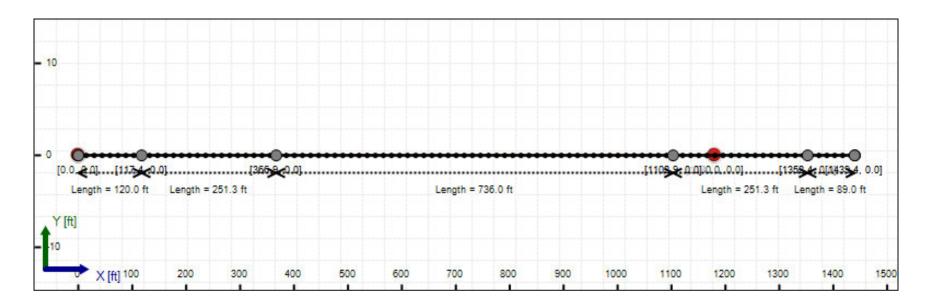
Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Bore Cross-Section View



Bore Plan View



HDD 127

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 8" (8.625")

Pipe DR: 18

Pipe Length: 1455.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.07799990971883 ft

Silo Width: 1.07799990971883 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 3.9 | 24.8 |
| Water Pressure | 8.5 | 8.5 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 12.4 | 33.3 |
| Deflection | | |
| Earth Load Deflection | 0.873 | 4.631 |
| Buoyant Deflection | 0.060 | 0.060 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 0.933 | 4.691 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 111.3 | 299.6 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 16271.4 | 16271.4 |
| Pullback Stress [psi] | 1326.9 | 1326.9 |
| Pullback Strain | 3.317E-3 | 3.317E-3 |
| Bending Stress [psi] | 0.0 | 119.8 |
| Bending Strain | 0 | 2.995E-4 |
| Tensile Stress [psi] | 1326.9 | 1436.7 |
| Tensile Strain | 3.317E-3 | 3.891E-3 |

Net External Pressure = 24.2 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 365.0 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|-------------------------|-------|
| Deflection [%] | 0.933 | 7.5 | 8.0 | OK |
| Unconstrained Collapse [psi] | 33.3 | 177.6 | 5.3 | OK |
| Compressive Wall Stress [psi] | 111.3 | 3200.0 | 28.7 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.060 | 7.5 | 125.5 | OK |
| Unconstrained Collapse [psi] | 43.2 | 180.5 | 4.2 | OK |
| Tensile Stress [psi] | 1436.7 | 7000.0 | 4.9 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 95.112 psi | 101.975 psi |
| 1 | 8.00 in | 10.00 in | 95.084 psi | 101.945 psi |
| 2 | 10.00 in | 12.94 in | 95.032 psi | 101.888 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

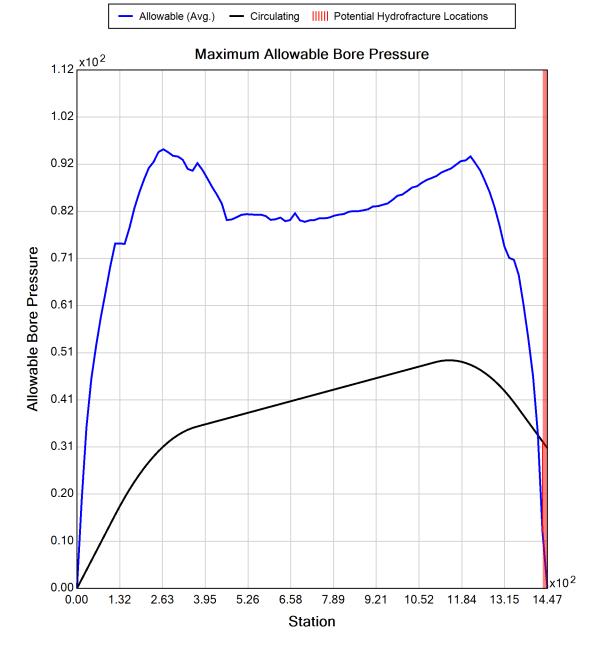
Estimated Circulating Pressure Summary

| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





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aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 2 HDD 127 DWG C-327.2

Input Summary

Start Coordinate (0.00, 0.00, 114.79) ft End Coordinate (1440.00, 0.00, 109.66) ft

Project Length 1440.00 ft PVC Pipe Type IPS **OD** Classification Pipe OD 8.625 in Pipe DR 18.0 Pipe Thickness 0.48 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Sand (S), SM

From Assistant

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Silt (M), ML

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Sand (S), SC

From Assistant

Unit Weight: 15.3153 (dry), 17.6253 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 5.80 [psi]

Soil Layer #4 USCS, Silt (M), ML

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

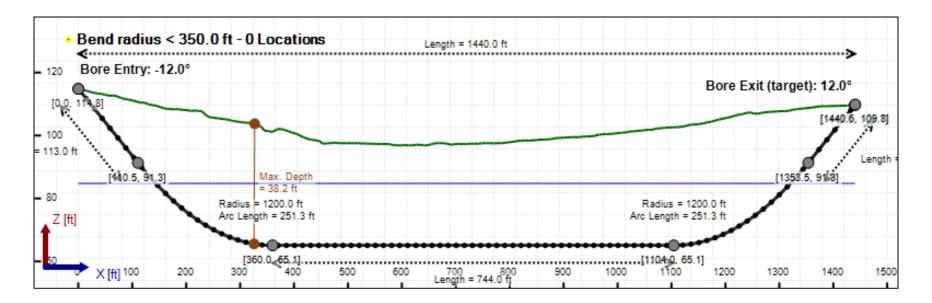
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From Assistant

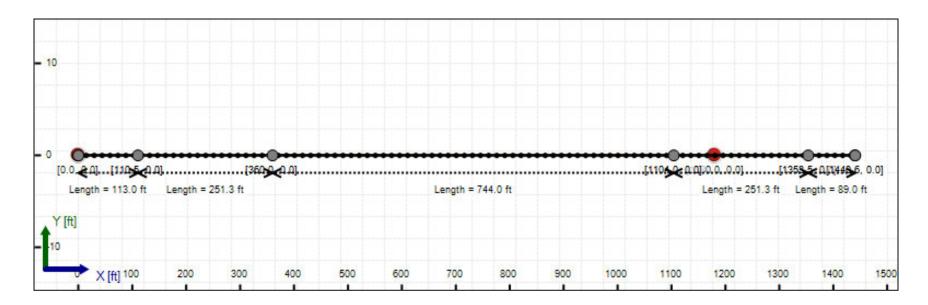
Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 8" (8.625")

Pipe DR: 18

Pipe Length: 1455.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.07799990971883 ft

Silo Width: 1.07799990971883 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 3.8 | 24.1 |
| Water Pressure | 8.5 | 8.3 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 12.3 | 32.4 |
| Deflection | | |
| Earth Load Deflection | 0.867 | 4.445 |
| Buoyant Deflection | 0.060 | 0.060 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 0.926 | 4.505 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 111.1 | 291.9 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|-------------------------|
| Pullback Force [lb] | 16301.8 | 16301.8 |
| Pullback Stress [psi] | 1329.4 | 1329.4 |
| Pullback Strain | 3.324E-3 | 3.324E-3 |
| Bending Stress [psi] | 0.0 | 119.8 |
| Bending Strain | 0 | 2.995E-4 |
| Tensile Stress [psi] | 1329.4 | 1443.2 |
| Tensile Strain | 3.324E-3 | 3.908E-3 |

Net External Pressure = 24.2 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 365.0 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.926 | 7.5 | 8.1 | OK |
| Unconstrained Collapse [psi] | 32.3 | 177.7 | 5.5 | OK |
| Compressive Wall Stress [psi] | 111.1 | 3200.0 | 28.8 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.060 | 7.5 | 125.5 | OK |
| Unconstrained Collapse [psi] | 42.3 | 180.5 | 4.3 | OK |
| Tensile Stress [psi] | 1443.2 | 7000.0 | 4.9 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 92.911 psi | 99.825 psi |
| 1 | 8.00 in | 10.00 in | 92.880 psi | 99.791 psi |
| 2 | 10.00 in | 12.94 in | 92.823 psi | 99.729 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

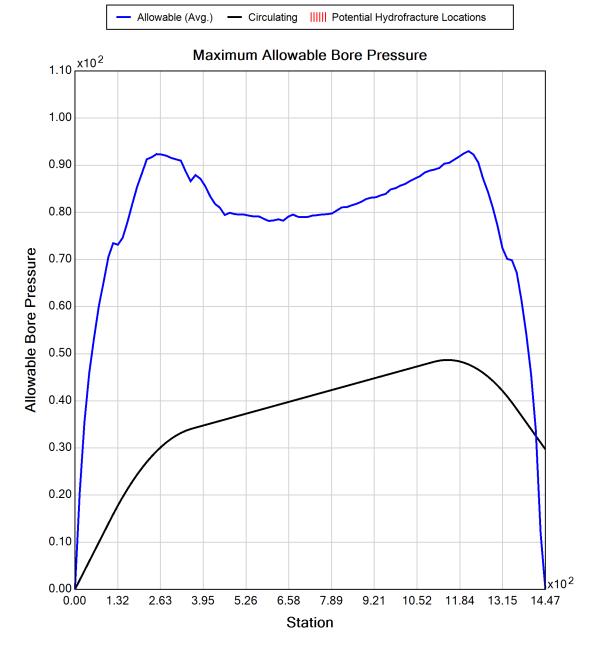
Estimated Circulating Pressure Summary

| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 3 HDD 127 DWG C-327.2

Input Summary

Start Coordinate (0.00, 0.00, 114.79) ft End Coordinate (1440.00, 0.00, 109.66) ft

Project Length 1440.00 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 3.500 in Pipe DR 9.0 Pipe Thickness 0.39 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Sand (S), SM

From Assistant

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Silt (M), ML

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Sand (S), SC

From Assistant

Unit Weight: 15.3153 (dry), 17.6253 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 5.80 [psi]

Soil Layer #4 USCS, Silt (M), ML

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

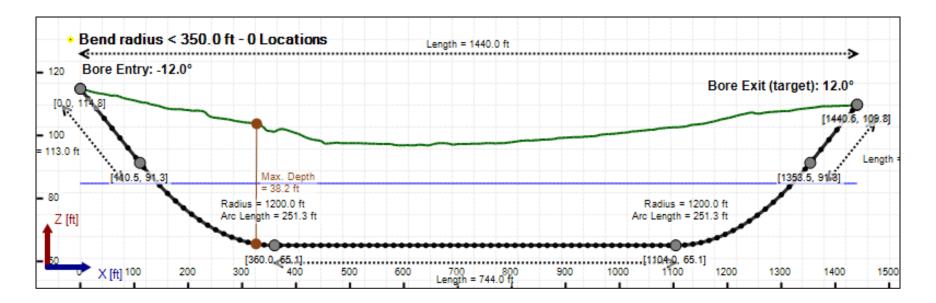
Soil Layer #5 USCS, Sand (S), SM

From Assistant

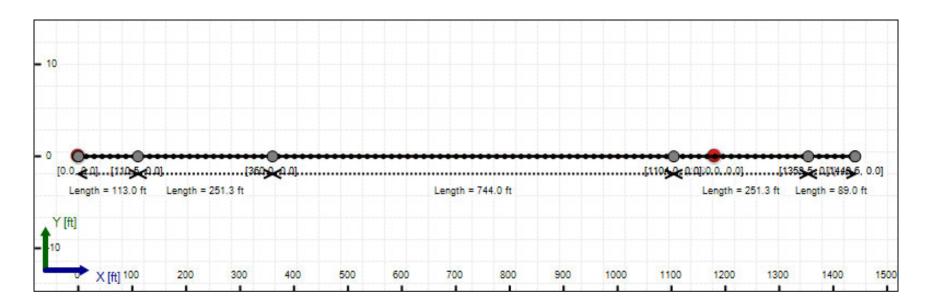
Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 3" (3.5")

Pipe DR: 9

Pipe Length: 1455.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.625 ft

Silo Width: 0.625 ft Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 2.2 | 24.1 |
| Water Pressure | 8.5 | 8.3 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 10.7 | 32.4 |
| Deflection | | |
| Earth Load Deflection | 0.771 | 6.571 |
| Buoyant Deflection | 0.043 | 0.043 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 0.814 | 6.614 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 48.3 | 145.9 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 2673.8 | 2673.8 |
| Pullback Stress [psi] | 703.5 | 703.5 |
| Pullback Strain | 1.223E-2 | 1.223E-2 |
| Bending Stress [psi] | 0.0 | 7.0 |
| Bending Strain | 0 | 1.215E-4 |
| Tensile Stress [psi] | 703.5 | 708.4 |
| Tensile Strain | 1.223E-2 | 1.244E-2 |

Net External Pressure = 24.2 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 172.8 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.814 | 7.5 | 9.2 | OK |
| Unconstrained Collapse [psi] | 32.3 | 130.3 | 4.0 | OK |
| Compressive Wall Stress [psi] | 48.3 | 1150.0 | 23.8 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.021 | 7.5 | 355.7 | OK |
| Unconstrained Collapse [psi] | 42.3 | 215.2 | 5.1 | OK |
| Tensile Stress [psi] | 708.4 | 1200.0 | 1.7 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 92.911 psi | 99.825 psi |
| 1 | 8.00 in | 7.50 in | 92.917 psi | 99.832 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

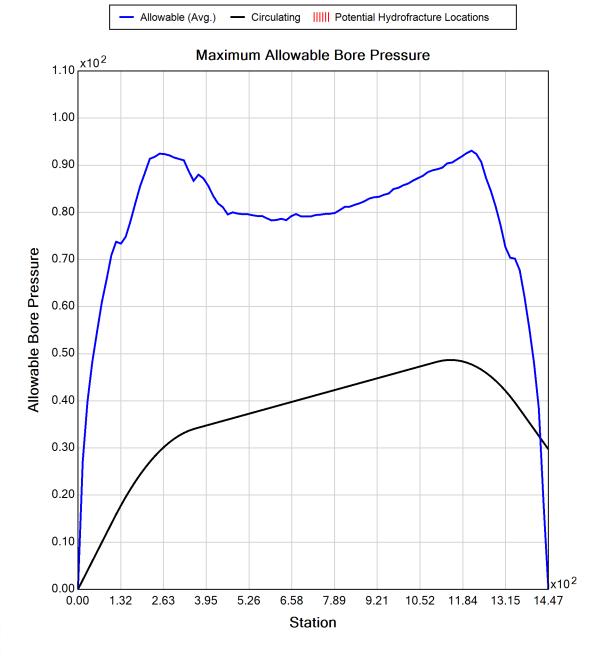
Flow Rate (Q): 70.00 US (liquid) gallon/min

Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 127 DWG C-327.2

Input Summary

Start Coordinate (0.00, 0.00, 114.79) ft End Coordinate (1440.00, 0.00, 109.66) ft

Project Length 1440.00 ft
Pipe Type PVC
OD Classification IPS

Pipe OD 12.750 in
Pipe DR 26.0
Pipe Thickness 0.49 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 26

Pipe Length: 1455.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 2800 psi Allowable Tensile Stress (Long Term): 2800 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 5.6 | 24.1 |
| Water Pressure | 8.5 | 8.3 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 14.1 | 32.4 |
| Deflection | | |
| Earth Load Deflection | 3.890 | 14.137 |
| Buoyant Deflection | 0.266 | 0.266 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 4.157 | 14.404 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 183.2 | 421.6 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 14230.5 | 14230.5 |
| Pullback Stress [psi] | 753.5 | 753.5 |
| Pullback Strain | 1.884E-3 | 1.884E-3 |
| Bending Stress [psi] | 0.0 | 177.1 |
| Bending Strain | 0 | 4.427E-4 |
| Tensile Stress [psi] | 753.5 | 929.9 |
| Tensile Strain | 1.884E-3 | 2.767E-3 |

Net External Pressure = 14.7 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 798.4 lb

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.266 | 7.5 | 28.2 | OK |
| Unconstrained Collapse [psi] | 20.8 | 53.4 | 2.6 | OK |
| Tensile Stress [psi] | 929.9 | 2800.0 | 3.0 | OK |



Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 1 HDD 129 DWG C-329

Input Summary

Start Coordinate (0.00, 0.00, 98.25) ft

End Coordinate (1839.70, 0.00, 110.66) ft

Project Length 1839.70 ft

Pipe Type PVC

OD Classification IPS

Pipe OD 8.625 in

Pipe DR 18.0

Pipe Thickness 0.48 in

Rod Length 15.00 ft

Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Gravel (G), GM

Depth: 10.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Sand (S), SM

Depth: 34.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 17.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 7.30 [psi]

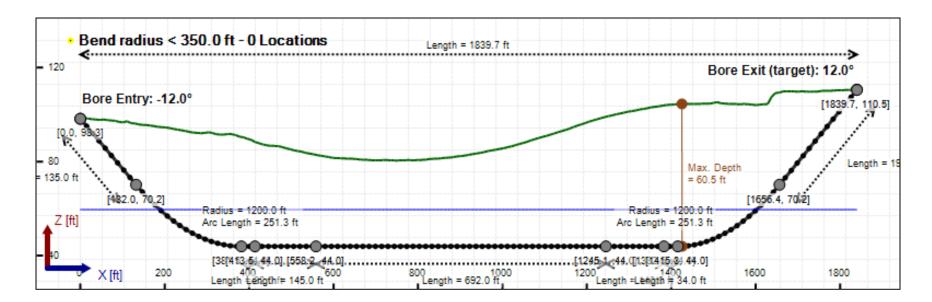
Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

Depth: 20.00 ft

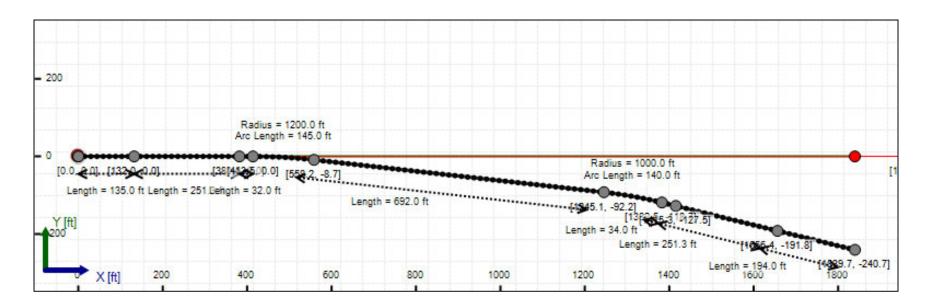
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 8" (8.625")

Pipe DR: 18

Pipe Length: 1874.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.07799990971883 ft

Silo Width: 1.07799990971883 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 4.4 | 44.9 |
| Water Pressure | 6.8 | 6.7 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 11.2 | 51.6 |
| Deflection | | |
| Earth Load Deflection | 0.980 | 8.266 |
| Buoyant Deflection | 0.060 | 0.060 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 1.039 | 8.325 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 100.8 | 464.5 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|-------------------------|
| Pullback Force [lb] | 23031.5 | 23031.5 |
| Pullback Stress [psi] | 1878.2 | 1878.2 |
| Pullback Strain | 4.696E-3 | 4.696E-3 |
| Bending Stress [psi] | 0.0 | 143.8 |
| Bending Strain | 0 | 3.594E-4 |
| Tensile Stress [psi] | 1878.2 | 1982.8 |
| Tensile Strain | 4.696E-3 | 5.256E-3 |

Net External Pressure = 34.3 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 365.0 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 1.039 | 7.5 | 7.2 | OK |
| Unconstrained Collapse [psi] | 43.3 | 175.9 | 4.1 | OK |
| Compressive Wall Stress [psi] | 100.8 | 3200.0 | 31.8 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.060 | 7.5 | 125.5 | OK |
| Unconstrained Collapse [psi] | 53.3 | 176.5 | 3.3 | OK |
| Tensile Stress [psi] | 1982.8 | 7000.0 | 3.5 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 131.397 psi | 125.001 psi |
| 1 | 8.00 in | 10.00 in | 131.387 psi | 124.986 psi |
| 2 | 10.00 in | 12.94 in | 131.369 psi | 124.958 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

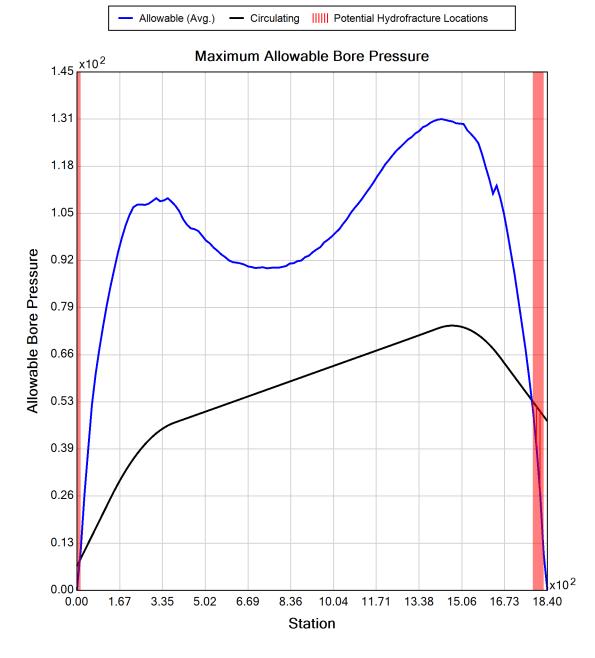
Estimated Circulating Pressure Summary

| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 120.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 417.7





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 2 HDD 129 DWG C-329.2

Input Summary

Start Coordinate (0.00, 0.00, 98.77) ft End Coordinate (1852.30, 0.00, 109.89) ft

Project Length 1852.30 ft
Pipe Type PVC
OD Classification IPS
Pipe OD 8.625 in
Pipe DR 18.0
Pipe Thickness 0.48 in
Rod Length 15.00 ft

Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Gravel (G), GM

Depth: 10.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Sand (S), SM

Depth: 34.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 17.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 7.30 [psi]

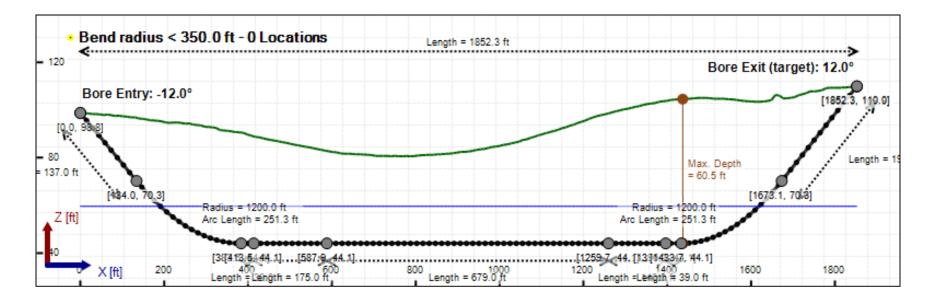
Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

Depth: 20.00 ft

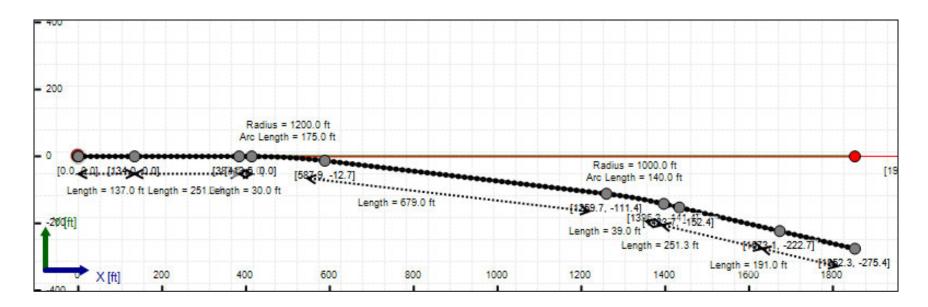
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 8" (8.625")

Pipe DR: 18

Pipe Length: 1904.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.07799990971883 ft

Silo Width: 1.07799990971883 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|---------------------------|----------|-----------|
| Earth Pressure | 4.4 | 44.8 |
| Water Pressure | 6.7 | 6.7 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 11.1 | 51.6 |
| Deflection | | |
| Earth Load Deflection | 0.968 | 8.275 |
| Buoyant Deflection | 0.060 | 0.060 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 1.028 | 8.335 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 100.3 | 464.0 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 23634.4 | 23634.4 |
| Pullback Stress [psi] | 1927.4 | 1927.4 |
| Pullback Strain | 4.819E-3 | 4.819E-3 |
| Bending Stress [psi] | 0.0 | 143.8 |
| Bending Strain | 0 | 3.594E-4 |
| Tensile Stress [psi] | 1927.4 | 2033.4 |
| Tensile Strain | 4.819E-3 | 5.383E-3 |

Net External Pressure = 35.1 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 365.0 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|-------------------------|-------|
| Deflection [%] | 1.028 | 7.5 | 7.3 | OK |
| Unconstrained Collapse [psi] | 44.4 | 175.9 | 4.0 | OK |
| Compressive Wall Stress [psi] | 100.3 | 3200.0 | 31.9 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.060 | 7.5 | 125.5 | OK |
| Unconstrained Collapse [psi] | 54.4 | 176.1 | 3.2 | OK |
| Tensile Stress [psi] | 2033.4 | 7000.0 | 3.4 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 131.292 psi | 122.002 psi |
| 1 | 8.00 in | 10.00 in | 131.282 psi | 121.986 psi |
| 2 | 10.00 in | 12.94 in | 131.264 psi | 121.955 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

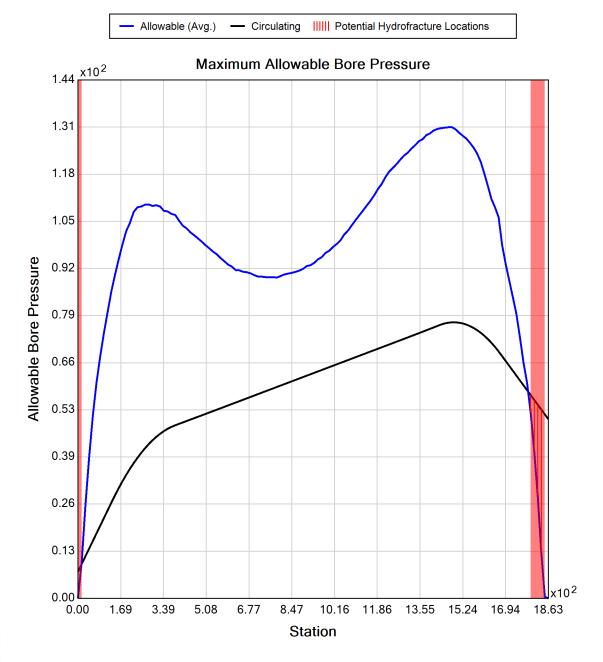
Estimated Circulating Pressure Summary

| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 120.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 417.7





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 3 HDD 129 DWG C-329.2

Input Summary

Start Coordinate (0.00, 0.00, 98.77) ft End Coordinate (1852.30, 0.00, 109.89) ft

Project Length 1852.30 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 3.500 in Pipe DR 9.0 Pipe Thickness 0.39 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Gravel (G), GM

Depth: 10.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Sand (S), SM

Depth: 34.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 17.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 7.30 [psi]

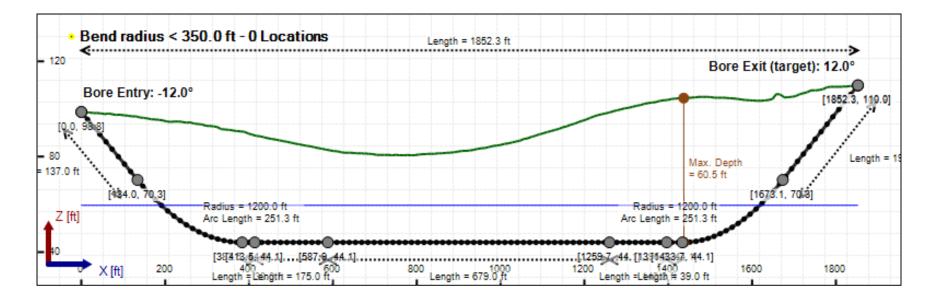
Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

Depth: 20.00 ft

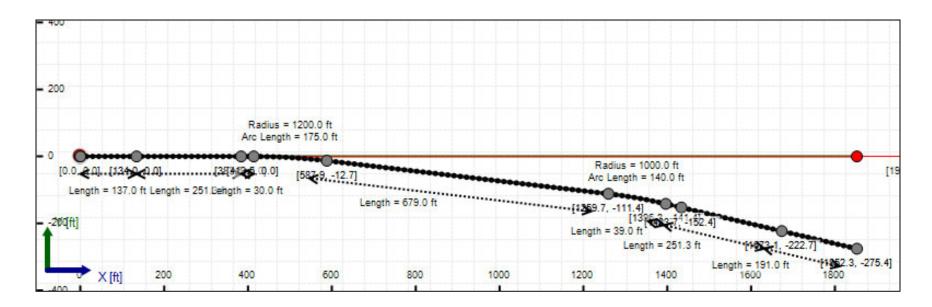
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 3" (3.5")

Pipe DR: 9

Pipe Length: 1904.99 ft Internal Pressure: 0 psi

Borehole Diameter: 0.625 ft

Silo Width: 0.625 ft Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 2.6 | 44.8 |
| Water Pressure | 6.7 | 6.7 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 9.3 | 51.6 |
| Deflection | | |
| Earth Load Deflection | 0.862 | 12.232 |
| Buoyant Deflection | 0.043 | 0.043 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 0.905 | 12.275 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 41.8 | 232.0 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 3828.2 | 3828.2 |
| Pullback Stress [psi] | 1007.2 | 1007.2 |
| Pullback Strain | 1.752E-2 | 1.752E-2 |
| Bending Stress [psi] | 0.0 | 8.4 |
| Bending Strain | 0 | 1.458E-4 |
| Tensile Stress [psi] | 1007.2 | 1009.3 |
| Tensile Strain | 1.752E-2 | 1.768E-2 |

Net External Pressure = 35.1 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 172.8 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.905 | 7.5 | 8.3 | OK |
| Unconstrained Collapse [psi] | 44.4 | 129.2 | 2.9 | OK |
| Compressive Wall Stress [psi] | 41.8 | 1150.0 | 27.5 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.021 | 7.5 | 355.7 | OK |
| Unconstrained Collapse [psi] | 54.2 | 192.4 | 3.6 | OK |
| Tensile Stress [psi] | 1009.3 | 1200.0 | 1.2 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 131.292 psi | 122.002 psi |
| 1 | 8.00 in | 7.50 in | 131.294 psi | 122.006 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

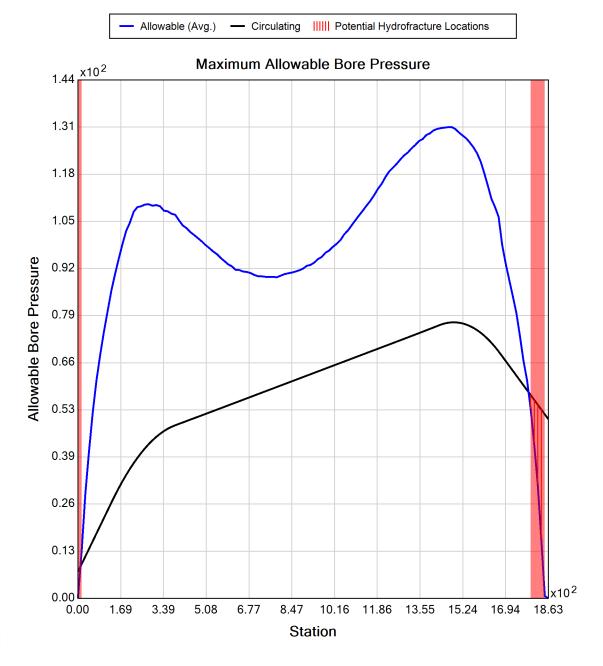
| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 120.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

Yield Point (YP): 16.49

Effective Viscosity (cP): 417.7





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 129 DWG C-329.2

Input Summary

Start Coordinate (0.00, 0.00, 98.77) ft

End Coordinate (1852.30, 0.00, 109.89) ft

Project Length 1852.30 ft
Pipe Type PVC

OD Classification IPS

Pipe OD 12.750 in
Pipe DR 26.0
Pipe Thickness 0.49 in
Rod Length 15.00 ft

Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 26

Pipe Length: 1904.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 6.5 | 44.8 |
| Water Pressure | 6.7 | 6.7 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 13.3 | 51.6 |
| Deflection | | |
| Earth Load Deflection | 4.407 | 26.317 |
| Buoyant Deflection | 0.266 | 0.266 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 4.673 | 26.584 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 172.4 | 670.2 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|-------------------------|
| Pullback Force [lb] | 20498.9 | 20498.9 |
| Pullback Stress [psi] | 1085.3 | 1085.3 |
| Pullback Strain | 2.713E-3 | 2.713E-3 |
| Bending Stress [psi] | 0.0 | 212.5 |
| Bending Strain | 0 | 5.313E-4 |
| Tensile Stress [psi] | 1085.3 | 1259.0 |
| Tensile Strain | 2.713E-3 | 3.590E-3 |

Net External Pressure = 19.0 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 798.4 lb

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.266 | 7.5 | 28.2 | OK |
| Unconstrained Collapse [psi] | 24.8 | 55.9 | 2.3 | OK |
| Tensile Stress [psi] | 1259.0 | 7000.0 | 5.6 | OK |



Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 1 HDD 131 DWG C-331

Input Summary

Start Coordinate (0.00, 0.00, 110.73) ft End Coordinate (1860.85, 0.00, 130.92) ft

Project Length 1860.85 ft PVC Pipe Type IPS **OD** Classification Pipe OD 8.625 in Pipe DR 18.0 Pipe Thickness 0.48 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Sand (S), SM

From Assistant

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Sand (S), SM

From Assistant

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Gravel (G), GP

From Assistant

Unit Weight: 15.9852 (dry), 17.9718 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

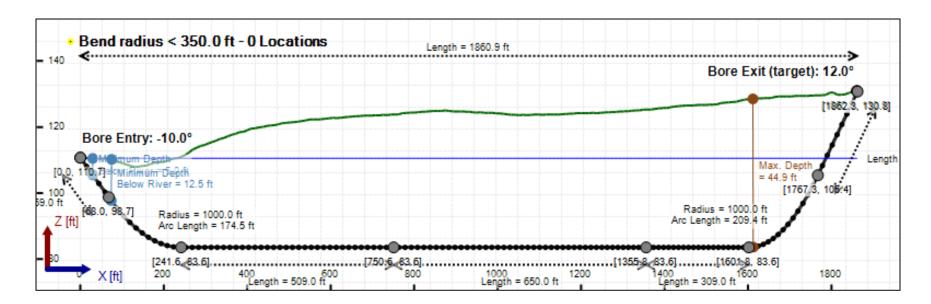
Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

From Assistant

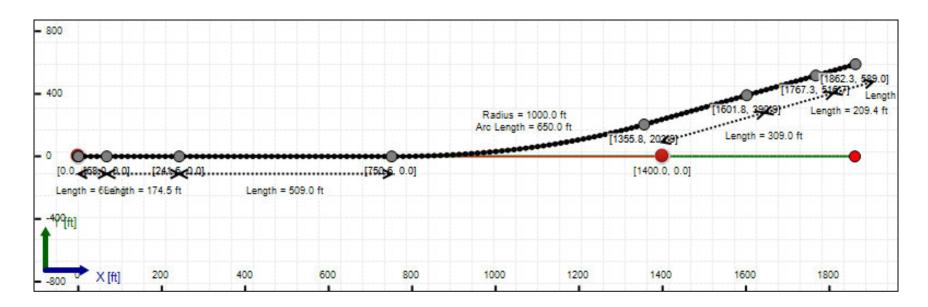
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 8" (8.625")

Pipe DR: 18

Pipe Length: 2054.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.07799990971883 ft

Silo Width: 1.07799990971883 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 4.0 | 29.7 |
| Water Pressure | 11.7 | 11.7 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 15.7 | 41.4 |
| Deflection | | |
| Earth Load Deflection | 0.863 | 5.482 |
| Buoyant Deflection | 0.060 | 0.060 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 0.922 | 5.541 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 141.4 | 372.8 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 27043.5 | 27043.5 |
| Pullback Stress [psi] | 2205.4 | 2205.4 |
| Pullback Strain | 5.514E-3 | 5.514E-3 |
| Bending Stress [psi] | 0.0 | 143.8 |
| Bending Strain | 0 | 3.594E-4 |
| Tensile Stress [psi] | 2205.4 | 2335.3 |
| Tensile Strain | 5.514E-3 | 6.198E-3 |

Net External Pressure = 31.4 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 365.0 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.922 | 7.5 | 8.1 | OK |
| Unconstrained Collapse [psi] | 32.3 | 177.1 | 5.5 | OK |
| Compressive Wall Stress [psi] | 141.4 | 3200.0 | 22.6 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.060 | 7.5 | 125.5 | OK |
| Unconstrained Collapse [psi] | 42.3 | 173.6 | 4.1 | OK |
| Tensile Stress [psi] | 2335.3 | 7000.0 | 3.0 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 455.293 psi | 1338.989 psi |
| 1 | 8.00 in | 10.00 in | 455.217 psi | 1338.905 psi |
| 2 | 10.00 in | 12.94 in | 455.075 psi | 1338.747 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8

Allowable (Avg.)

Circulating ||||| Potential Hydrofracture Locations



Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

TetraTech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 2 HDD 131 DWG C-331.2

Input Summary

Start Coordinate (0.00, 0.00, 110.34) ft End Coordinate (1876.50, 0.00, 130.54) ft

Project Length 1876.50 ft PVC Pipe Type IPS **OD** Classification Pipe OD 8.625 in Pipe DR 18.0 Pipe Thickness 0.48 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Sand (S), SM

From Assistant

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Sand (S), SM

From Assistant

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Gravel (G), GP

From Assistant

Unit Weight: 15.9852 (dry), 17.9718 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

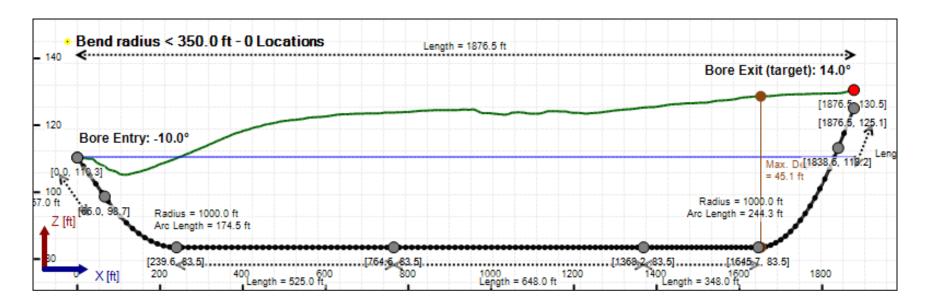
Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

From Assistant

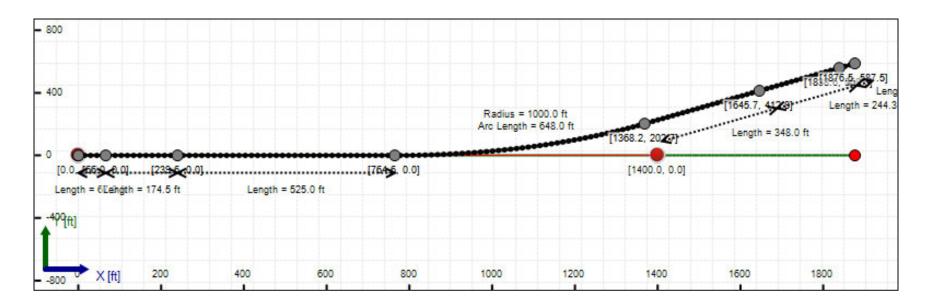
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 8" (8.625")

Pipe DR: 18

Pipe Length: 2069.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.07799990971883 ft

Silo Width: 1.07799990971883 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 4.0 | 29.9 |
| Water Pressure | 11.7 | 11.7 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 15.7 | 41.6 |
| Deflection | | |
| Earth Load Deflection | 0.864 | 5.515 |
| Buoyant Deflection | 0.060 | 0.060 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 0.924 | 5.575 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 141.6 | 374.7 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 27164.3 | 27164.3 |
| Pullback Stress [psi] | 2215.3 | 2215.3 |
| Pullback Strain | 5.538E-3 | 5.538E-3 |
| Bending Stress [psi] | 0.0 | 143.8 |
| Bending Strain | 0 | 3.594E-4 |
| Tensile Stress [psi] | 2215.3 | 2343.5 |
| Tensile Strain | 5.538E-3 | 6.218E-3 |

Net External Pressure = 26.9 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 365.0 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.924 | 7.5 | 8.1 | OK |
| Unconstrained Collapse [psi] | 29.2 | 177.1 | 6.1 | OK |
| Compressive Wall Stress [psi] | 141.6 | 3200.0 | 22.6 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.060 | 7.5 | 125.5 | OK |
| Unconstrained Collapse [psi] | 39.2 | 173.5 | 4.4 | OK |
| Tensile Stress [psi] | 2343.5 | 7000.0 | 3.0 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 465.941 psi | 1339.163 psi |
| 1 | 8.00 in | 10.00 in | 465.853 psi | 1339.080 psi |
| 2 | 10.00 in | 12.94 in | 465.689 psi | 1338.923 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

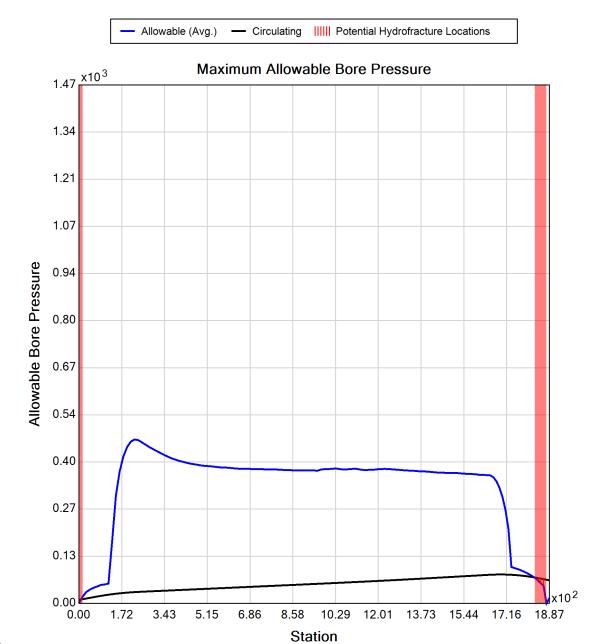
Estimated Circulating Pressure Summary

| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

TetraTech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 3 HDD 131 DWG C-331.2

Input Summary

Start Coordinate (0.00, 0.00, 110.34) ft End Coordinate (1876.50, 0.00, 130.54) ft

Project Length 1876.50 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 3.500 in Pipe DR 9.0 Pipe Thickness 0.39 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Sand (S), SM

From Assistant

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Sand (S), SM

From Assistant

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Gravel (G), GP

From Assistant

Unit Weight: 15.9852 (dry), 17.9718 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

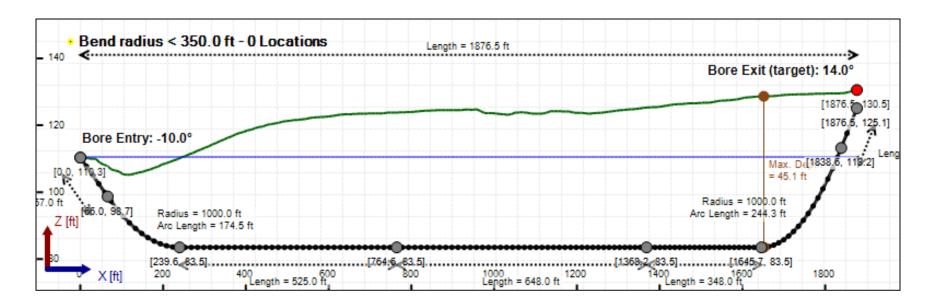
Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

From Assistant

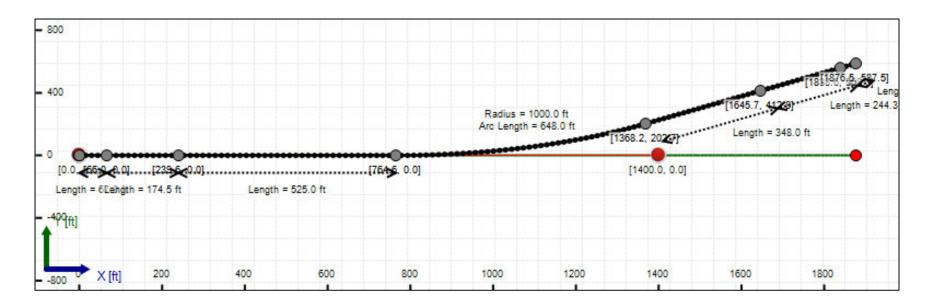
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 3" (3.5")

Pipe DR: 9

Pipe Length: 2069.99 ft Internal Pressure: 0 psi

Borehole Diameter: 0.625 ft

Silo Width: 0.625 ft Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 2.3 | 29.9 |
| Water Pressure | 11.7 | 11.7 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 14.0 | 41.6 |
| Deflection | | |
| Earth Load Deflection | 0.770 | 8.152 |
| Buoyant Deflection | 0.043 | 0.043 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 0.813 | 8.195 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 63.2 | 187.3 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 4404.6 | 4404.6 |
| Pullback Stress [psi] | 1158.8 | 1158.8 |
| Pullback Strain | 2.015E-2 | 2.015E-2 |
| Bending Stress [psi] | 0.0 | 8.4 |
| Bending Strain | 0 | 1.458E-4 |
| Tensile Stress [psi] | 1158.8 | 1160.7 |
| Tensile Strain | 2.015E-2 | 2.033E-2 |

Net External Pressure = 28.6 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 172.8 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.813 | 7.5 | 9.2 | OK |
| Unconstrained Collapse [psi] | 29.2 | 129.9 | 4.4 | OK |
| Compressive Wall Stress [psi] | 63.2 | 1150.0 | 18.2 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.021 | 7.5 | 355.7 | OK |
| Unconstrained Collapse [psi] | 39.2 | 179.1 | 4.6 | OK |
| Tensile Stress [psi] | 1160.7 | 1200.0 | 1.0 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 465.941 psi | 1339.163 psi |
| 1 | 8.00 in | 7.50 in | 465.959 psi | 1339.181 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

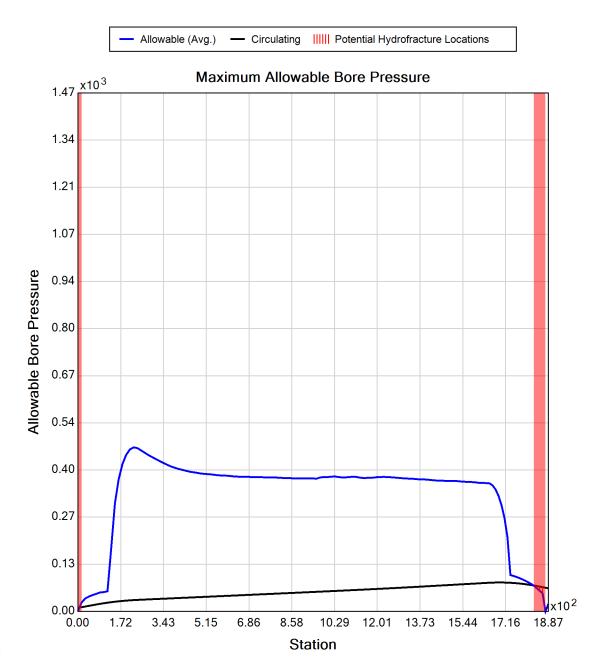
| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

TetraTech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 131 DWG C-331.2

Input Summary

Start Coordinate (0.00, 0.00, 110.34) ft End Coordinate (1876.50, 0.00, 130.54) ft

Project Length 1876.50 ft
Pipe Type PVC
OD Classification IPS

Pipe OD 12.750 in
Pipe DR 26.0
Pipe Thickness 0.49 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 26

Pipe Length: 2069.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 5.9 | 29.9 |
| Water Pressure | 11.7 | 11.7 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 17.6 | 41.6 |
| Deflection | | |
| Earth Load Deflection | 3.745 | 17.540 |
| Buoyant Deflection | 0.266 | 0.266 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 4.011 | 17.806 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 229.1 | 541.2 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 23773.5 | 23773.5 |
| Pullback Stress [psi] | 1258.7 | 1258.7 |
| Pullback Strain | 3.147E-3 | 3.147E-3 |
| Bending Stress [psi] | 0.0 | 212.5 |
| Bending Strain | 0 | 5.313E-4 |
| Tensile Stress [psi] | 1258.7 | 1466.0 |
| Tensile Strain | 3.147E-3 | 4.196E-3 |

Net External Pressure = 16.2 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 798.4 lb

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.266 | 7.5 | 28.2 | OK |
| Unconstrained Collapse [psi] | 19.7 | 55.4 | 2.8 | OK |
| Tensile Stress [psi] | 1466.0 | 7000.0 | 4.8 | OK |



Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 1 HDD 132 DWG C-332

Input Summary

Start Coordinate (0.00, 0.00, 116.31) ft End Coordinate (1751.10, 0.00, 131.07) ft

Project Length 1751.10 ft PVC Pipe Type IPS **OD** Classification Pipe OD 8.625 in Pipe DR 18.0 Pipe Thickness 0.48 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 3

Soil Layer #1 USCS, Silt (M), ML

Depth: 8.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Sand (S), SM

Depth: 22.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

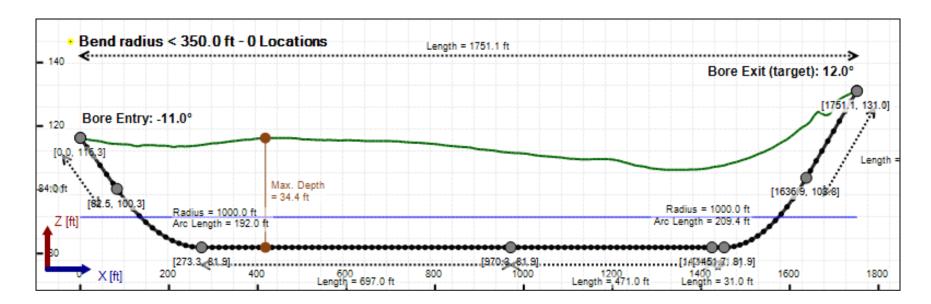
Soil Layer #3 Rock, Geological Classification, Sedimentary Rocks

Depth: 15.00 ft

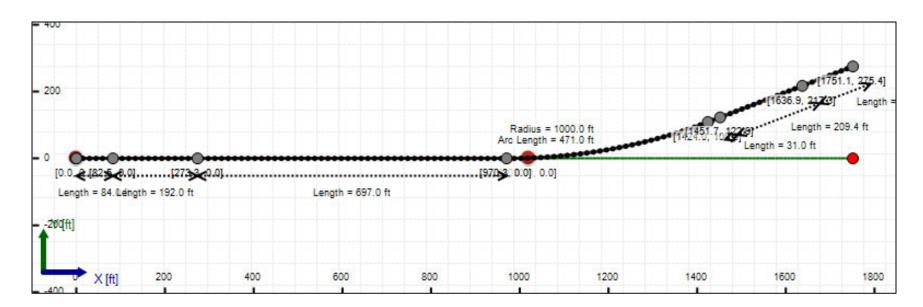
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 8" (8.625")

Pipe DR: 18

Pipe Length: 1829.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.07799990971883 ft

Silo Width: 1.07799990971883 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 11.4 | 25.7 |
| Water Pressure | 0.0 | 4.1 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 11.4 | 29.8 |
| Deflection | | |
| Earth Load Deflection | 2.100 | 4.737 |
| Buoyant Deflection | 0.060 | 0.060 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 2.160 | 4.797 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 102.6 | 268.3 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 22845.4 | 22845.4 |
| Pullback Stress [psi] | 1863.1 | 1863.1 |
| Pullback Strain | 4.658E-3 | 4.658E-3 |
| Bending Stress [psi] | 0.0 | 143.8 |
| Bending Strain | 0 | 3.594E-4 |
| Tensile Stress [psi] | 1863.1 | 1995.8 |
| Tensile Strain | 4.658E-3 | 5.349E-3 |

Net External Pressure = 30.8 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 365.0 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 2.160 | 7.5 | 3.5 | OK |
| Unconstrained Collapse [psi] | 33.9 | 175.7 | 5.2 | OK |
| Compressive Wall Stress [psi] | 102.6 | 3200.0 | 31.2 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.060 | 7.5 | 125.5 | OK |
| Unconstrained Collapse [psi] | 43.9 | 176.3 | 4.0 | OK |
| Tensile Stress [psi] | 1995.8 | 7000.0 | 3.5 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 398.002 psi | 1327.943 psi |
| 1 | 8.00 in | 10.00 in | 397.917 psi | 1327.799 psi |
| 2 | 10.00 in | 12.94 in | 397.759 psi | 1327.530 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8



Generated Output



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OSHA CFR 29 1926.651 requires that the estimated location of underground utilities be determined before beginning the excavation or underground drilling operation. When the actual excavation or bore approaches an estimated utility location, the exact location of the underground installation must be determined by a safe, acceptable and dependable method. If the utility cannot be precisely located, it must be shut off by the utility company.

Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 2 HDD 132 DWG C-332.2

Input Summary

Start Coordinate (0.00, 0.00, 116.65) ft End Coordinate (1757.90, 0.00, 126.02) ft

Project Length 1757.90 ft PVC Pipe Type IPS **OD** Classification Pipe OD 8.625 in Pipe DR 18.0 Pipe Thickness 0.48 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 3

Soil Layer #1 USCS, Silt (M), ML

Depth: 8.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Sand (S), SM

Depth: 22.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 Rock, Geological Classification, Sedimentary Rocks

Depth: 15.00 ft

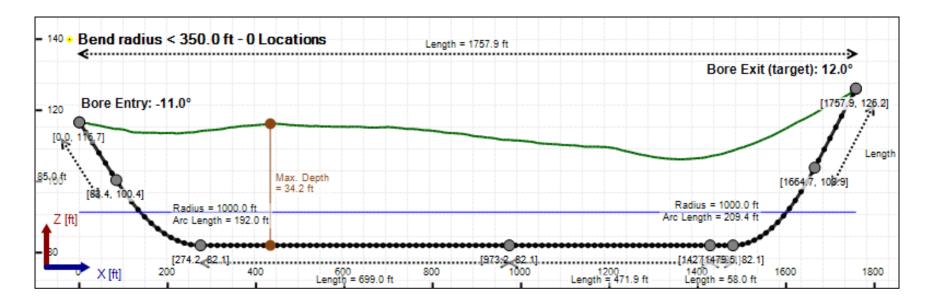
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

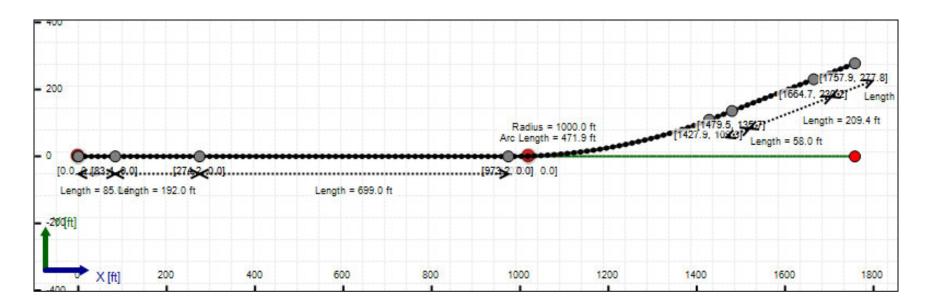
HDD 132

DWG C-332.2

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 8" (8.625")

Pipe DR: 18

Pipe Length: 1829.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.07799990971883 ft

Silo Width: 1.07799990971883 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 8.7 | 25.7 |
| Water Pressure | 0.0 | 4.0 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 8.7 | 29.7 |
| Deflection | | |
| Earth Load Deflection | 1.601 | 4.733 |
| Buoyant Deflection | 0.060 | 0.060 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 1.660 | 4.793 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 78.2 | 267.6 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 22505.3 | 22505.3 |
| Pullback Stress [psi] | 1835.3 | 1835.3 |
| Pullback Strain | 4.588E-3 | 4.588E-3 |
| Bending Stress [psi] | 0.0 | 143.8 |
| Bending Strain | 0 | 3.594E-4 |
| Tensile Stress [psi] | 1835.3 | 1969.0 |
| Tensile Strain | 4.588E-3 | 5.282E-3 |

Net External Pressure = 26.5 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 365.0 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 1.660 | 7.5 | 4.5 | OK |
| Unconstrained Collapse [psi] | 29.7 | 175.7 | 5.9 | OK |
| Compressive Wall Stress [psi] | 78.2 | 3200.0 | 40.9 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.060 | 7.5 | 125.5 | OK |
| Unconstrained Collapse [psi] | 39.7 | 176.5 | 4.4 | OK |
| Tensile Stress [psi] | 1969.0 | 7000.0 | 3.6 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 408.218 psi | 1327.858 psi |
| 1 | 8.00 in | 10.00 in | 408.130 psi | 1327.713 psi |
| 2 | 10.00 in | 12.94 in | 407.966 psi | 1327.441 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

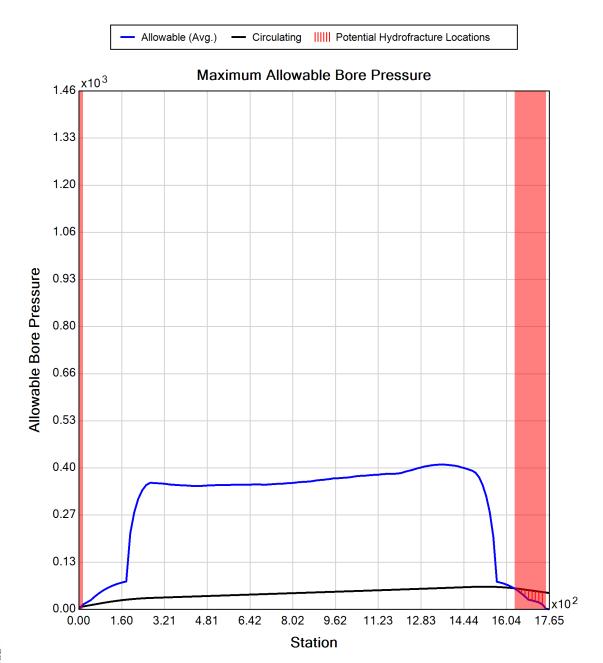
Estimated Circulating Pressure Summary

| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 3 HDD 132 DWG C-332.2

Input Summary

Start Coordinate (0.00, 0.00, 116.65) ft End Coordinate (1757.90, 0.00, 126.02) ft

Project Length 1757.90 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 3.500 in Pipe DR 9.0 Pipe Thickness 0.39 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 3

Soil Layer #1 USCS, Silt (M), ML

Depth: 8.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Sand (S), SM

Depth: 22.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

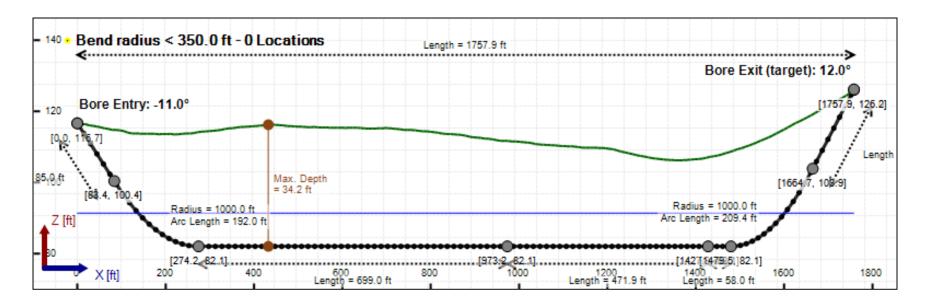
Soil Layer #3 Rock, Geological Classification, Sedimentary Rocks

Depth: 15.00 ft

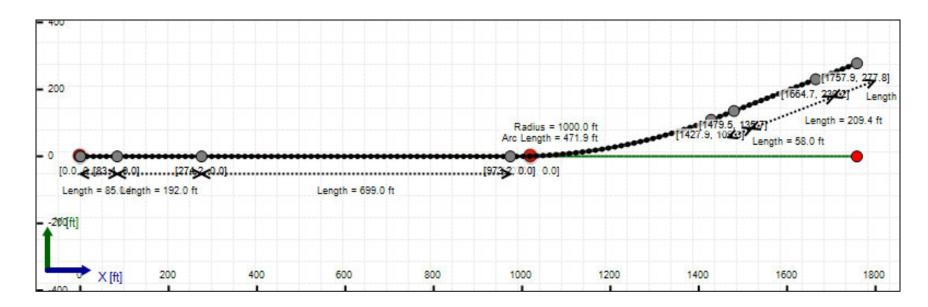
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 3" (3.5")

Pipe DR: 9

Pipe Length: 1829.99 ft Internal Pressure: 0 psi

Borehole Diameter: 0.625 ft

Silo Width: 0.625 ft Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|--------------------------|----------|-----------|
| Earth Pressure | 8.7 | 25.7 |
| Water Pressure | 0.0 | 4.0 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 8.7 | 29.7 |
| Deflection | | |
| Earth Load Deflection | 2.366 | 6.997 |
| Buoyant Deflection | 0.043 | 0.043 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 2.409 | 7.040 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 39.1 | 133.8 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 3659.1 | 3659.1 |
| Pullback Stress [psi] | 962.7 | 962.7 |
| Pullback Strain | 1.674E-2 | 1.674E-2 |
| Bending Stress [psi] | 0.0 | 8.4 |
| Bending Strain | 0 | 1.458E-4 |
| Tensile Stress [psi] | 962.7 | 967.1 |
| Tensile Strain | 1.674E-2 | 1.696E-2 |

Net External Pressure = 26.5 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 172.8 lb

In-service Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|-------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 2.409 | 7.5 | 3.1 | OK |
| Unconstrained Collapse [psi] | 29.7 | 129.0 | 4.3 | OK |
| Compressive Wall Stress [psi] | 39.1 | 1150.0 | 29.4 | OK |

Installation Analysis

| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.021 | 7.5 | 355.7 | OK |
| Unconstrained Collapse [psi] | 39.7 | 195.9 | 4.9 | OK |
| Tensile Stress [psi] | 967.1 | 1200.0 | 1.2 | OK |

Maximum Allowable Bore Pressure Summary

| Ream Number | Initial Diameter | Final Diameter | Estimated Maximum Pressure (Avg.) | Estimated Maximum Pressure (Local) |
|-------------|------------------|----------------|-----------------------------------|---------------------------------------|
| Pilot Bore | 0.00 in | 8.00 in | 408.218 psi | 1327.858 psi |
| 1 | 8.00 in | 7.50 in | 408.236 psi | 1327.890 psi |

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

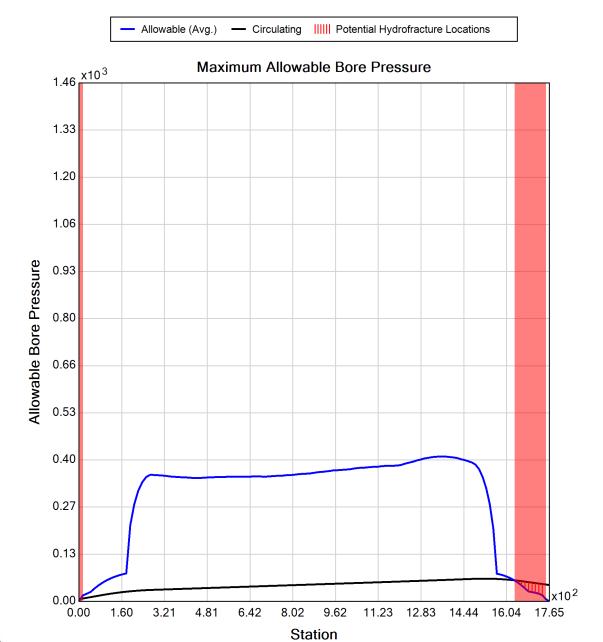
| Active | Shear Rate [rpm] | Shear Stress [Fann Degrees] |
|--------|------------------|-----------------------------|
| No | 600 | 37 |
| No | 300 | 32 |
| No | 200 | 29 |
| Yes | 100 | 25 |
| Yes | 6 | 17 |
| No | 3 | 15 |

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic

Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





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General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 04-14-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 12 (Package 7B)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 132 DWG C-332.2

Input Summary

Start Coordinate (0.00, 0.00, 116.65) ft End Coordinate (1757.90, 0.00, 126.02) ft

Project Length 1757.90 ft
Pipe Type PVC
OD Classification IPS

Pipe OD 12.750 in
Pipe DR 26.0
Pipe Thickness 0.49 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: PVC Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 26

Pipe Length: 1829.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 400000 psi Long Term Modulus: 400000 psi Short Term Poisson Ratio: 0.38 Long Term Poisson Ratio: 0.38

Pipe Unit Weight: 11.68400 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 7000 psi Allowable Tensile Stress (Long Term): 7000 psi

Allowable Compressive Stress (Short Term): 3200 psi Allowable Compressive Stress (Long Term): 3200 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

| Pressure [psi] | Deformed | Collapsed |
|---------------------------|----------|-----------|
| Earth Pressure | 6.5 | 25.7 |
| Water Pressure | 4.0 | 4.0 |
| Surface Surcharge | 0.0 | 0.0 |
| Internal Pressure | 0.0 | 0.0 |
| Net Pressure | 10.6 | 29.7 |
| Deflection | | |
| Earth Load Deflection | 5.090 | 15.054 |
| Buoyant Deflection | 0.266 | 0.266 |
| Reissner Effect | 0 | 0 |
| Net Deflection | 5.357 | 15.320 |
| Compressive Stress [psi] | | |
| Compressive Wall Stress | 137.5 | 386.5 |

Installation Load Summary:

| Forces/Stresses | @Maximum Force | Absolute Maximum |
|-----------------------|----------------|------------------|
| Pullback Force [lb] | 19645.8 | 19645.8 |
| Pullback Stress [psi] | 1040.2 | 1040.2 |
| Pullback Strain | 2.600E-3 | 2.600E-3 |
| Bending Stress [psi] | 0.0 | 212.5 |
| Bending Strain | 0 | 5.313E-4 |
| Tensile Stress [psi] | 1040.2 | 1250.1 |
| Tensile Strain | 2.600E-3 | 3.657E-3 |

Net External Pressure = 15.5 [psi]

Buoyant Deflection = 0.3

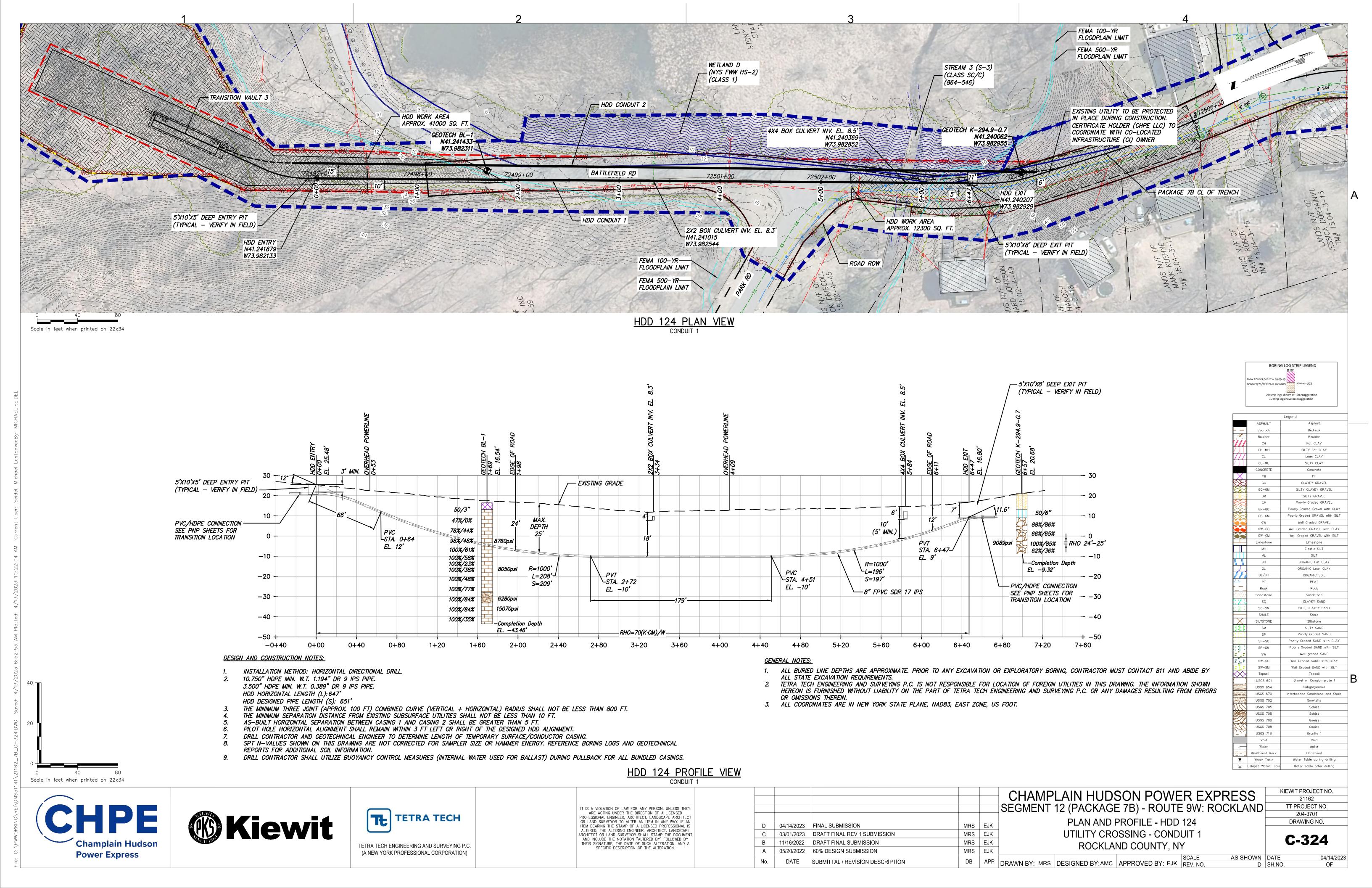
Hydrokinetic Force = 798.4 lb

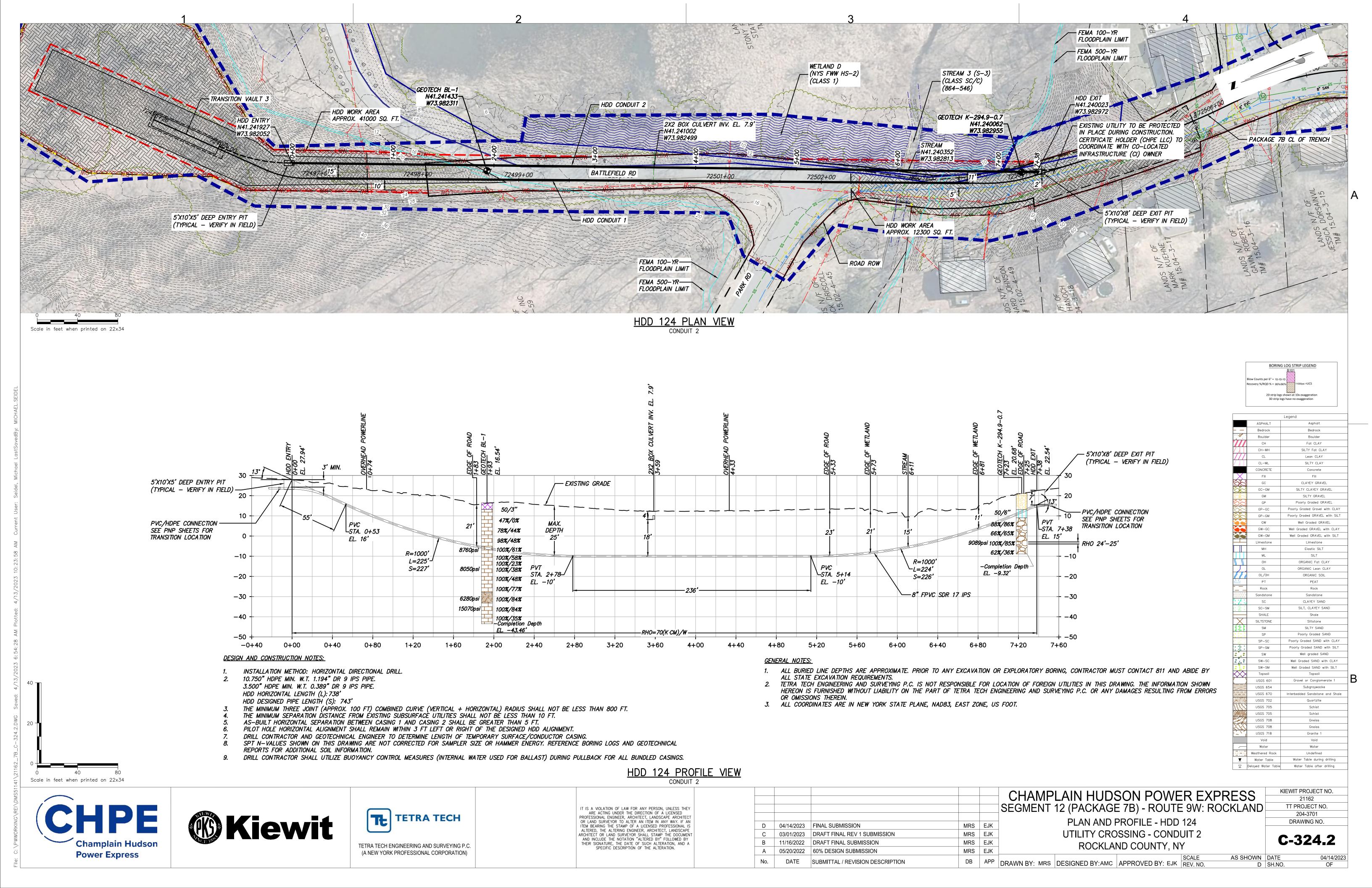
Installation Analysis

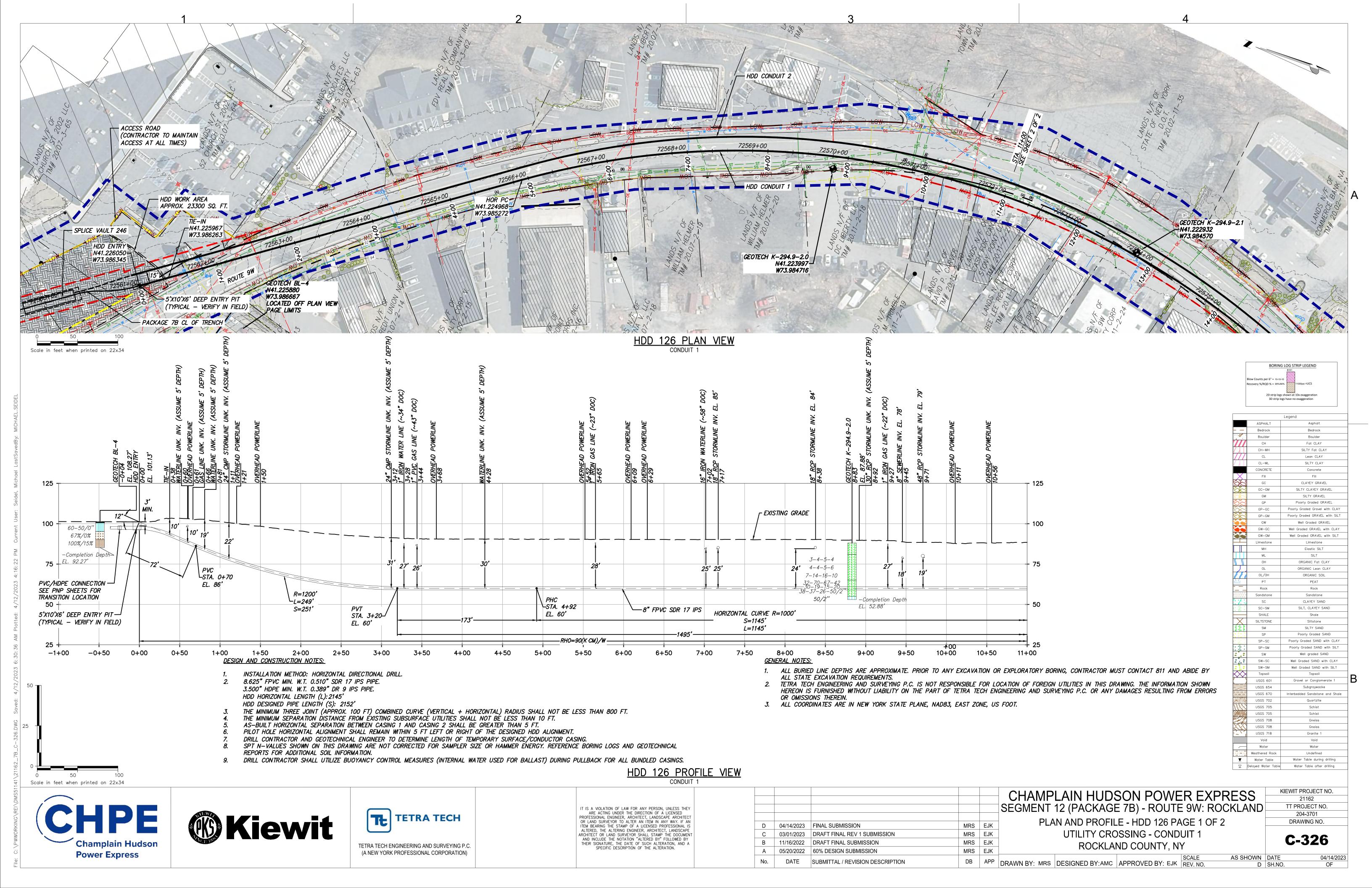
| | Calculated | Allowable | Factor of Safety | Check |
|------------------------------|------------|-----------|------------------|-------|
| Deflection [%] | 0.266 | 7.5 | 28.2 | OK |
| Unconstrained Collapse [psi] | 19.9 | 55.9 | 2.8 | OK |
| Tensile Stress [psi] | 1250.1 | 7000.0 | 5.6 | OK |

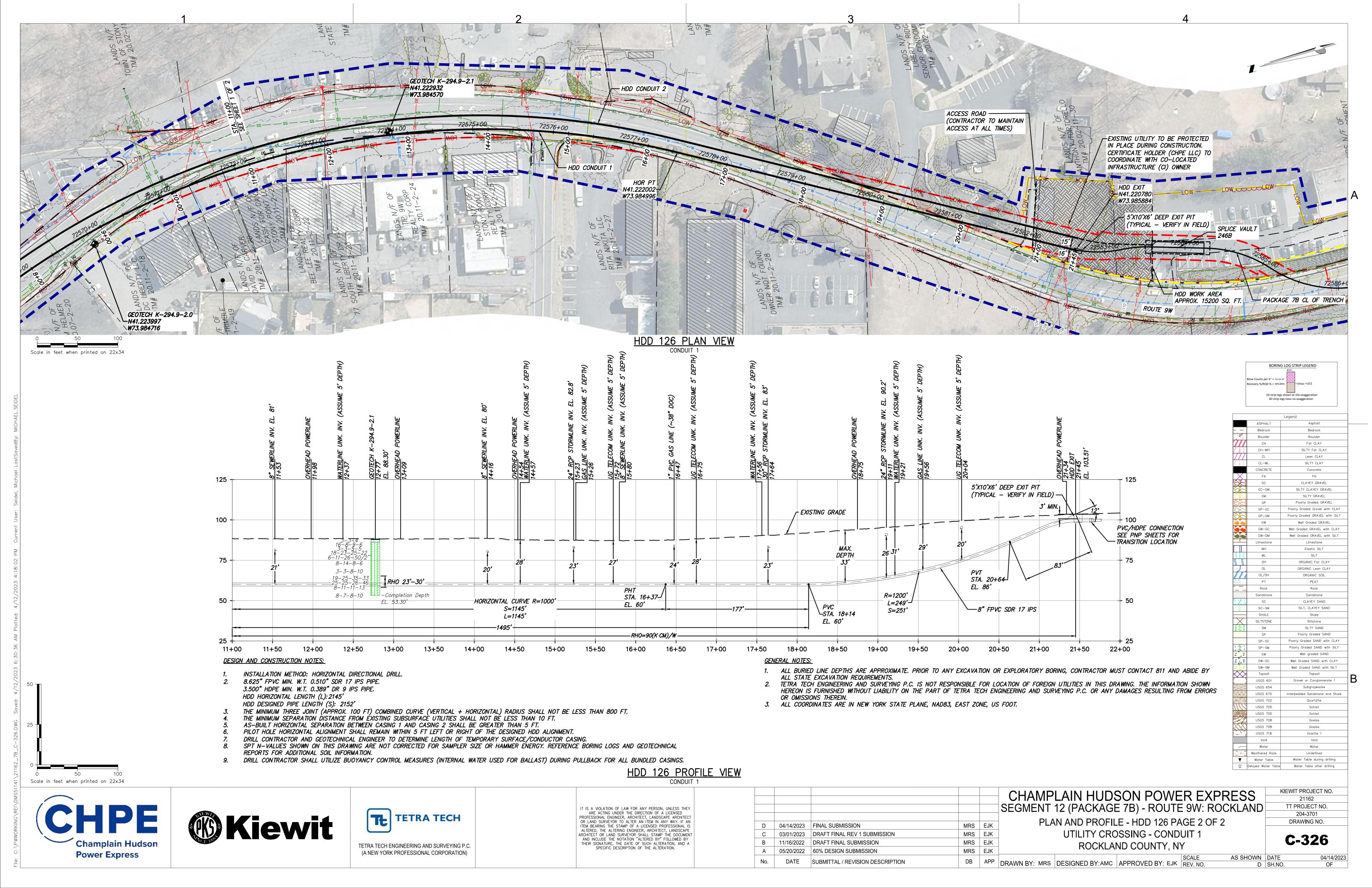
Appendix D

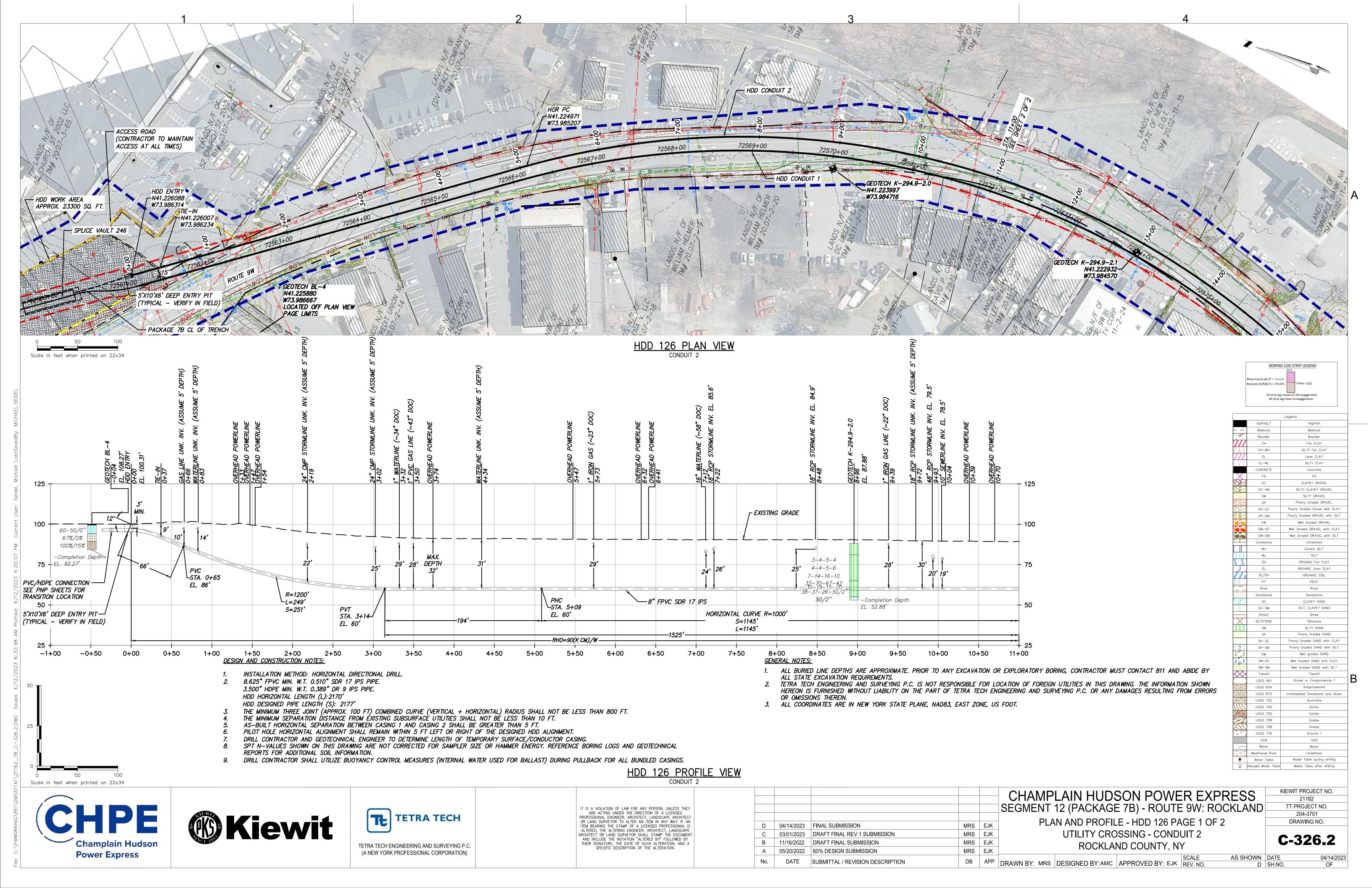
Design Drawings

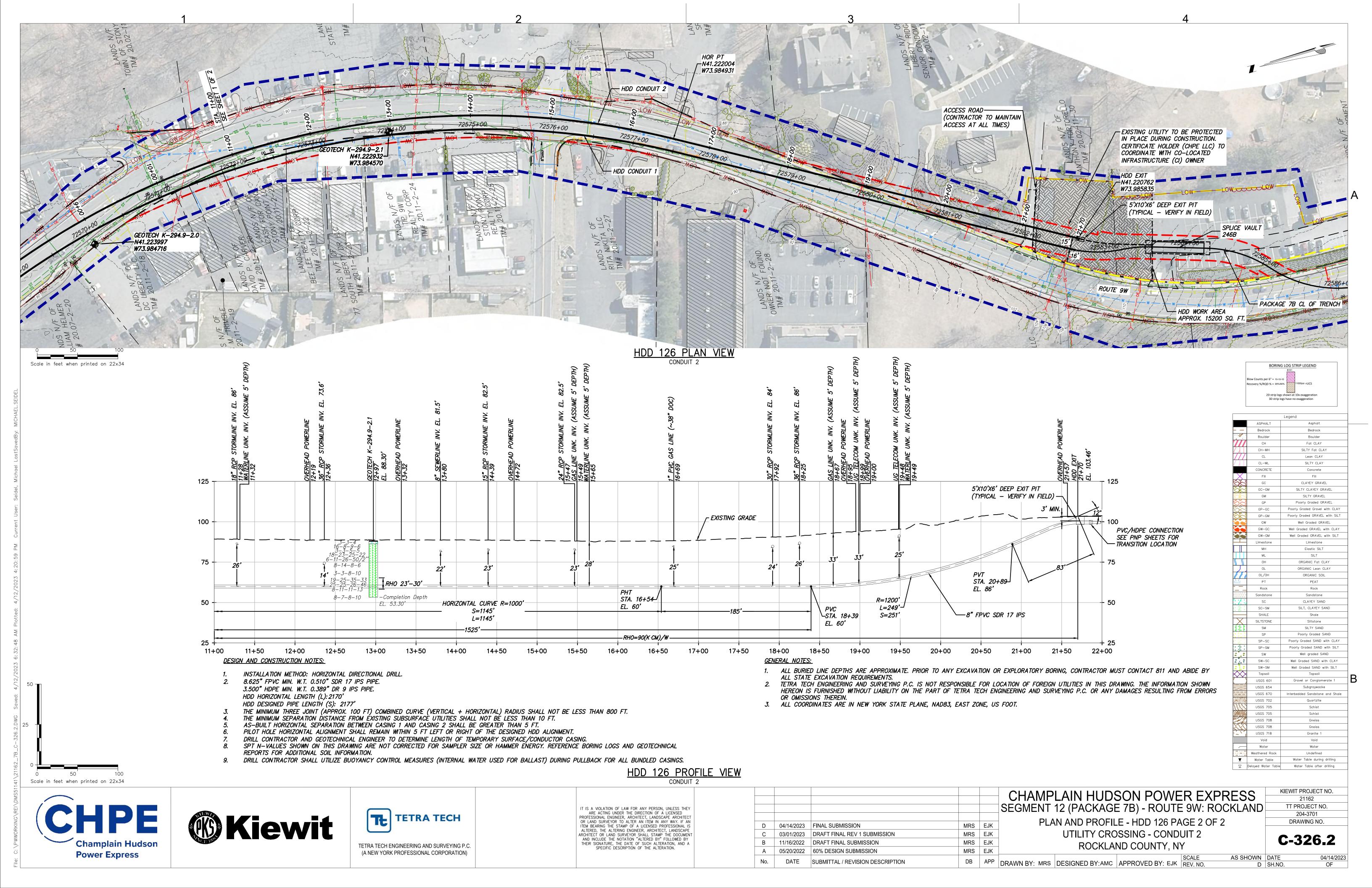


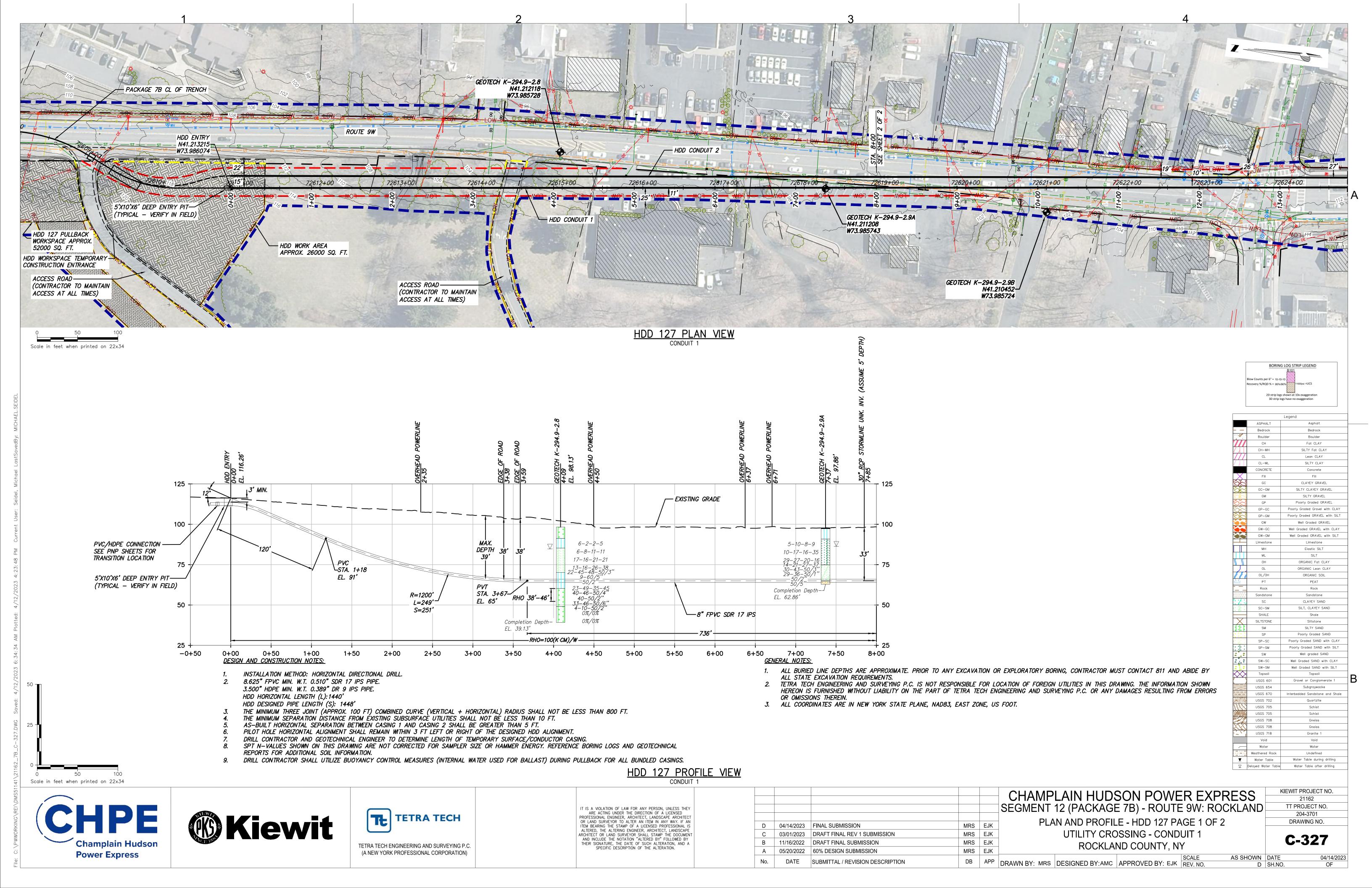


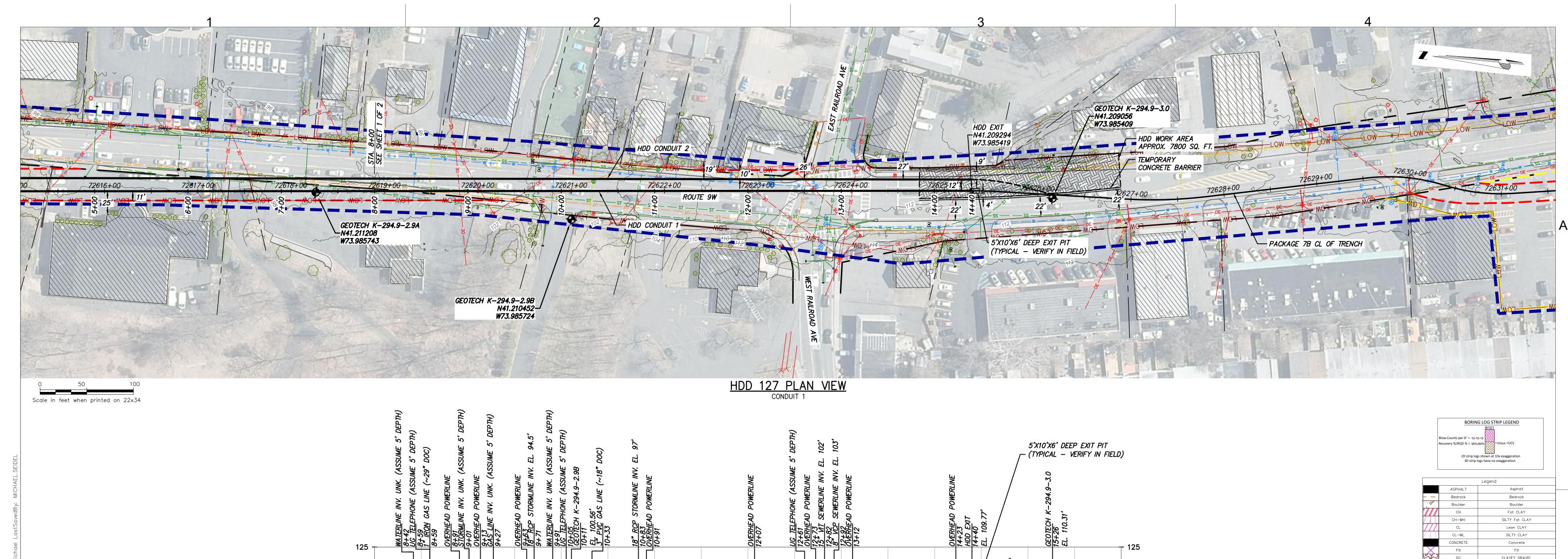


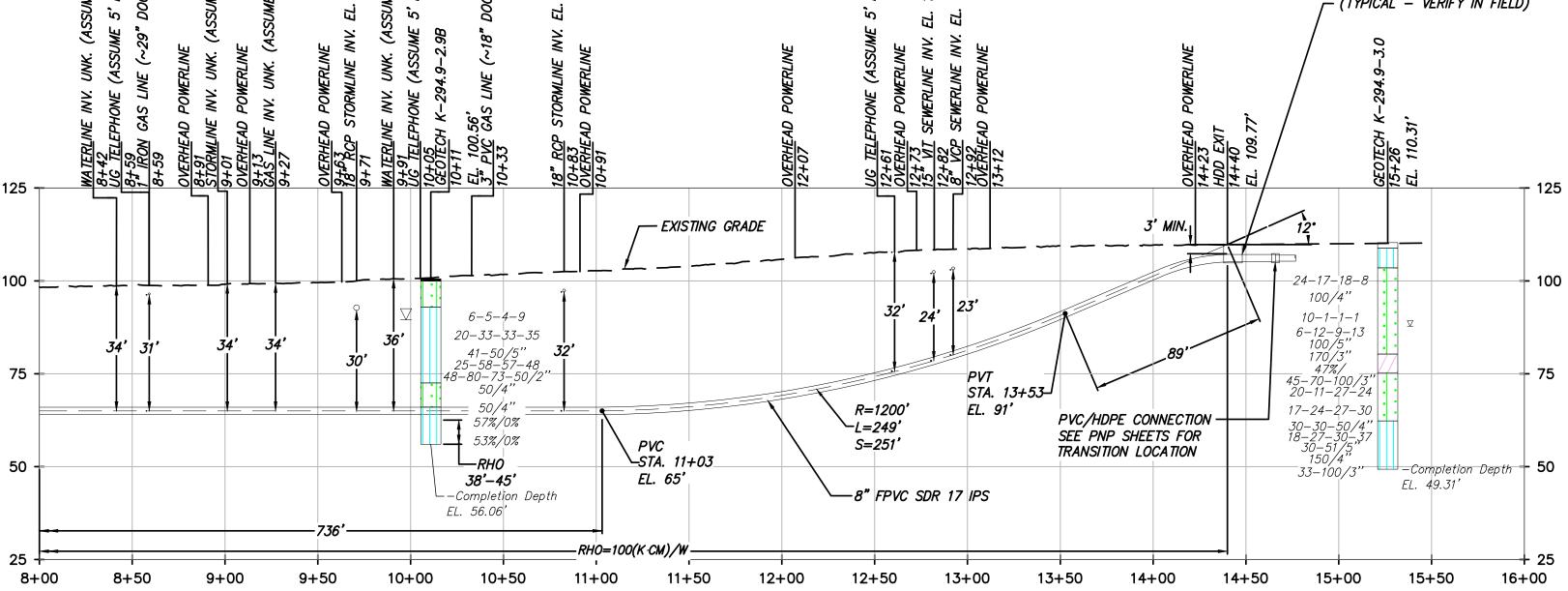












DESIGN AND CONSTRUCTION NOTES:

- INSTALLATION METHOD: HORIZONTAL DIRECTIONAL DRILL.
- 8.625" FPVC MIN. W.T. 0.510" SDR 17 IPS PIPE. 3.500" HDPE MIN. W.T. 0.389" DR 9 IPS PIPE.

HDD HORIZONTAL LENGTH (L):1440'

- HDD DESIGNED PIPE LENGTH (S): 1448' THE MINIMUM THREE JOINT (APPROX. 100 FT) COMBINED CURVE (VERTICAL + HORIZONTAL) RADIUS SHALL NOT BE LESS THAN 800 FT.
- THE MINIMUM SEPARATION DISTANCE FROM ÉXISTING SUBSURFACE UTILITIES SHALL NOT BE LESS THAN 10 FT.
- AS-BUILT HORIZONTAL SEPARATION BETWEEN CASING 1 AND CASING 2 SHALL BE GREATER THAN 5 FT.
- PILOT HOLE HORIZONTAL ALIGNMENT SHALL REMAIN WITHIN 3 FT LEFT OR RIGHT OF THE DESIGNED HDD ALIGNMENT.
- DRILL CONTRACTOR AND GEOTECHNICAL ENGINEER TO DETERMINE LENGTH OF TEMPORARY SURFACE/CONDUCTOR CASING.
- SPT N-VALUES SHOWN ON THIS DRAWING ARE NOT CORRECTED FOR SAMPLER SIZE OR HAMMER ENERGY. REFERENCE BORING LOGS AND GEOTECHNICAL
- REPORTS FOR ADDITIONAL SOIL INFORMATION. DRILL CONTRACTOR SHALL UTILIZE BUOYANCY CONTROL MEASURES (INTERNAL WATER USED FOR BALLAST) DURING PULLBACK FOR ALL BUNDLED CASINGS.

GENERAL NOTES:

- 1. ALL BURIED LINE DEPTHS ARE APPROXIMATE. PRIOR TO ANY EXCAVATION OR EXPLORATORY BORING, CONTRACTOR MUST CONTACT 811 AND ABIDE BY
- ALL STATE EXCAVATION REQUIREMENTS. TETRA TECH ENGINEERING AND SURVEYING P.C. IS NOT RESPONSIBLE FOR LOCATION OF FOREIGN UTILITIES IN THIS DRAWING. THE INFORMATION SHOWN HEREON IS FURNISHED WITHOUT LIABILITY ON THE PART OF TETRA TECH ENGINEERING AND SURVEYING P.C. OR ANY DAMAGES RESULTING FROM ERRORS
- 3. ALL COORDINATES ARE IN NEW YORK STATE PLANE, NAD83, EAST ZONE, US FOOT.

HDD 127 PROFILE VIEW CONDUIT 1







(A NEW YORK PROFESSIONAL CORPORATION)

| TETRA TE | СН |
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| | | | | | | 12 (PACKAGE | _ |
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|) | 04/14/2023 | FINAL SUBMISSION | MRS | EJK | PLA | IN AND PROFIL | _⊏ |
| | 03/01/2023 | DRAFT FINAL REV 1 SUBMISSION | MRS | EJK | UTILITY CROS | | |
| 3 | 11/16/2022 | DRAFT FINAL SUBMISSION | MRS | EJK | | ROCKLA | NI |
| ٨ | 05/20/2022 | 60% DESIGN SUBMISSION | MRS | EJK | NOCKLAN | | |
| ο. | DATE | SUBMITTAL / REVISION DESCRIPTION | DB | APP | DRAWN BY: MRS | DESIGNED BY: AMC | Δ |

| CHAMPLAIN HUDSON POWER EXPRESS |
|---|
| EGMENT 12 (PACKAGE 7B) - ROUTE 9W: ROCKLAND |
| PLAN AND PROFILE - HDD 127 PAGE 2 OF 2 |
| UTILITY CROSSING - CONDUIT 1 |
| ROCKLAND COUNTY, NY |

| | KIEWIT PROJECT NO. |
|---|--------------------|
|) | 21162 |
| | TT PROJECT NO. |
| | 204-3701 |
| | DRAWING NO. |
| | 0 207 |
| | C-327 |

Poorly Graded Gravel with CLAY

Poorly Graded GRAVEL with SILT

Well Graded GRAVEL

Well Graded GRAVEL with CLAY

Well Graded GRAVEL with SIL

Elastic SILT

CLAYEY SAND

SILT, CLAYEY SAND

SILTY SAND

Topsoil

Gravel or Conglomerate

Subgraywacke

nterbedded Sandstone and Shale

Quartzite

Water Table during drilling

GW-GM

Rock

SC-SM

SHALE SILTSTONE

SW-SM

Topsoil

USGS 601

USGS 654

USGS 702

USGS 705

USGS 705

USGS 708

USGS 708

Water Table

□ Delayed Water Table

Weathered Rock

USGS 670

AS SHOWN | DAT 04/14/2023 DRAWN BY: MRS | DESIGNED BY: AMC | APPROVED BY: EJK | REV. NO.

