

Segment 11 Package 7A HDD Borings - Catskill

Champlain Hudson Power Express
New York

PROJECT NUMBER

20001480

CREATED BY

Kiewit

Legend Key

- Kiewit Borings (2022)
- Borings by Others





Champlain Hudson Power Express **New York**

BORING NO: K-226.2A

PROJECT NUMBER 20001480 START DATE 03/10/2022

LOGGED BY Rafael Salas Jr DRILLER/RIG Corey B. / Diedrich D-90

GROUND ELEV. 108.9 ft HAMMER TYPE/EFF.

COORDINATES

N 1214427.62

E 650320.80

FINISH DATE DRILL CONTRACTOR 03/10/2022

Parratt Wolff

Manual - Safety Sample Type Core Run No. Blow Counts (N Value) **Graphic Log** Pocket Pen. (tsf) Legend € Recovery % Depth (ft) SPT N Value Elevation ● MC (%)
— PL & LL (%)

■ Fines Content (%) **Material Description Notes** 60 80 6 inches gravel railroad FILL, subangular to Boring advanced 108.4 5-7-9-6 with 3.5" ID HSA angular, gray, dry 34% (16)CLAY (CL), brown with gray seams, stiff, dry 4-6-6-10 46% (12)4-7-8-7 With coarse subangular gravel, moist 5 25% (15) 5-10-12-13 66% (22)Dark grayish brown 3-2-6-6 66% (8) 10 98.9 CLAY (CH), olive brown to light brown with gray seams, stiff, moist Rock stuck in shoe 4-6-8-10 100% (14)15 4-6-7-10 100% (13)20 3-5-8-9 100% (13)25 3-inch ring sampler 1.5 6-7-10-12 100% M 30 Page 1 of 2



Champlain Hudson Power Express **New York**

BORING NO: K-226.2A

N 1214427.62

E 650320.80

108.9 ft

Page 2 of 2

PROJECT NUMBER LOGGED BY COORDINATES 20001480 Rafael Salas Jr START DATE DRILLER/RIG Corey B. / Diedrich D-90 **GROUND ELEV.** 03/10/2022

> **DRILL CONTRACTOR** HAMMER TYPE/EFF. Manual - Safety Parratt Wolff

FINISH DATE 03/10/2022 Sample Type
Core Run No.
Recovery %
RQD Blow Counts (N Value) **Graphic Log** Pocket Pen. (tsf) Legend £ Depth (ft) ▲ SPT N Value
● MC (%)
— PL & LL (%)
■ Fines Content (%) SPT N Value Elevation **Material Description** Notes 40 60 80 Gray with light brown seams, firm 1-4-4-6 100% (8) 73.9 35 Refusal at 35 ft., LIMESTONE, with healed calcite filled switched to NX rock fractures, limited fracturing with little to no coring tools weathering on joints Unconfined Compressive 93% Strength = 10,300 85 psi 40 68.9 Boring terminated at 40 ft 45 50 55 60



Champlain Hudson Power Express

New York

BORING NO: K-226.2B

N 1214187.35

E 650265.97

Page 1 of 2

 PROJECT NUMBER
 20001480

 START DATE
 03/09/2022

LOGGED BY Rafael Salas Jr

DRILLER/RIG Corey B. / Diedrich D-90

GROUND ELEV. 105.8 ft
HAMMER TYPE/EFF. Manual - Safety

COORDINATES

FINISH DATE 03/09/2022

30

DRILL CONTRACTOR

Parratt Wolff

Blow Counts (N Value) Sample Type Core Run No. Pocket Pen. (tsf) Legend **Graphic Log** € Recovery % SPT N Value Elevation ● MC (%)
— PL & LL (%)
■ Fines Content (%) Depth (**Material Description Notes** 80 FILL: SAND (SM) with gravel, light grayish Boring advanced 4-15-18-17 brown, medium to coarse grain, with clay, with 3.5" ID HSA 79% (33)dense, dry 103.8 FILL: Gravel (GM) with Clay, silty, angular to 17-27-21-17 subangular, light brownish gray, coarse, dense 0% (48)to medium dense, dry 18-11-15-13 5 42% (26)7-6-7-12 42% Some Siltstone, hard, some stratification (13)12-13-10-9 42% (23)10 95.8 CLAY (CH) with gravel, gray, very stiff to firm, 2-3-6-4 25% (9) 15 Olive and light brown 3-8-10-11 75% (18)20 2.5 3-inch ring sampler 100% 5-8-9-10 2-4-6-7 100% (10)25 Gray clay seams below 25 ft 3-4-8-8

(12)



Champlain Hudson Power Express
New York

BORING NO: K-226.2B

N 1214187.35 PROJECT NUMBER **LOGGED BY** COORDINATES 20001480 E 650265.97 Rafael Salas Jr DRILLER/RIG Corey B. / Diedrich D-90 START DATE **GROUND ELEV.** 03/09/2022 105.8 ft **FINISH DATE DRILL CONTRACTOR** HAMMER TYPE/EFF. 03/09/2022 Manual - Safety Parratt Wolff

		-		_		ı an	all VV	2111		-					
Depth (ft)	Elevation (ft)	Graphic Log	Material Description	Sample Type	ore Run No.	Recovery % RQD	Pocket Pen. (tsf)	Blow Counts (N Value)	Notes				end Value - (%) content		
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 		/////													
		HHH													
		/////				100%		3-3-5-7 (8)		A	+ 4	•			-
- 35 –	70.8	<i>'</i>	OLAW (OLI) many soft mariet					(8)							
		/////	CLAY (CH), gray, soft, moist												
		[]]]]]													
		/////													
		/////		$\ \mathbf{y} \ $		100%		0-0-2-2		A					
- 40 -	65.8	'/////	Boring terminated at 40 ft	$ \square $				(2)							
			boning terminated at 40 it												
- 45 –															
- 50 -															
															#
- 55 –															1
															#
- 60													Page		



Project:

ATLANTIC TESTING LABORATORIES

WBE certified company

LABORATORY DETERMINATION OF MOISTURE CONTENT OF SOILS ASTM D 2216

Page 1 of 1

PROJECT INFORMATION

Client: Kiewit Intrastructure Co.

Champlain Hudson Power Express

United Cable Installation Various Locations, New York ATL Report No.: CD10279E-08-03-22

Report Date: Date Received: March 28, 2022

March 18, 2022

TEST DATA

TEST DATA								
Boring	Sample	Depth	Moisture					
No.	No.	(ft)	Content (%)					
K-225.9	S-6	13-15	43.0					
	S-9/10	28-30	48.0					
K-226.2A	S-4	6-8	36.0					
	S-6	13-15	33.8					
	S-9/10	28-30	38.1					
K-226.2B	S-5 ¹	8-10	7.7					
	S-8/9	21-23	37.6					
	S-12	33-35	37.8					
K-226.7	S-5/6	4-6	34.5					
	S-9/10	8-10	39.7					
	S-15/16	23-25	55.6					
K-226.8	S-7/8	8-10	36.2					
	S-13/14	23-25	54.7					
K-227.0	S-5/6 ¹	4-6	23.5					
	S-9/10	8-10	33.3					
	S-15/16	23-25	40.6					

Remarks

1. Sample mass was less than the minimum mass outlined in the referenced test method.

Reviewed By:

K	A	
- t	7	

Date:	03/28/22



ATLANTIC TESTING LABORATORIES

WBE certified company

AMOUNT OF MATERIAL IN SOILS FINER THAN THE NO. 200 SIEVE ASTM D 1140

PROJECT INFORMATION

Client: Kiewit Intrastructure Co. ATL Report No.:

CD10279E-08-03-22

Project: Champlain Hudson Power Express

Report Date:

March 28, 2022

United Cable Installation

Various Locations, New York

Test Date:

March 18, 2022

Performed By:

M. White

TEST DATA

Boring	Sample	Depth	Method	Soak Time	Initial Dry	% Finer
No.	No.	(ft)	(A or B)	(min)	Weight (g)	than #200
K-225.9	S-6	13-15	А	10	48.43	97.9
K-225.9	S-9/10	28-30	А	10	100.48	99.9
K-226.2A	S-6	13-15	Α	10	62.57	98.3
K-226.2A	5-9/10	28-30	Α	10	74.20	96.7
K-226.2B	S-8/9	21-23	Α	10	95.42	99.9
K-226.28	S-12	33-35	Α	10	144.57	98.3
K-226.7	S-9/10	8-10	Α	10	87.63	99.6
K-226.7	S-15/16	23-25	Α	10	52.32	99.9
K-226.8	S-7/8	8-10	А	10	92.92	100.0
K-226.8	S-13/14	23-25	А	10	59.61	100.0
K-227.0	S-9/10	8-10	Α	10	180.64	54.8
K-227.0	S-15/16	23-25	Α	10	87.65	99.8

Reviewed By:	1	\sim		
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Date:	03/28/22



ATLANTIC TESTING LABORATORIES

WBE certified company

Page 1 of 2

LIQUID LIMIT, PLASTIC LIMIT, AND PLASTICITY INDEX OF SOIL **ASTM D 4318**

PROJECT INFORMATION

Client: Kiewit Instrastructure Co.

Project: Champlain Hudson Power Express

United Cable Installation

Various Locations, New York

ATL Report No.: CD10279E-08-03-22

Report Date: Date Received: March 28, 2022 March 18, 2022

TEST DATA

1201 07073								
Boring No.	Sample No.	LL	PL	PI				
K-225.9	S-6	58	24	34				
K-225.9	S-9/10	37	21	16				
K-226.2A	S-6	61	25	36				
K-226.2A	S-9/10	61	26	35				
K-226.2B	S-8/9	62	26	36				
K-226.28	S-12	50	24	26				
K-226.7	S-9/10	65	27	38				
K-226.7	S-15/16	59	26	33				
K-226.8	S-7/8	63	26	37				
K-226.8	S-13/14	52	23	29				
K-227.0	S-9/10	54	26	28				
K-227.0	S-15/16	57	24	33				

SAMPLE INFORMATION

	T	**************************************		
		Maximum	Estimated Amount of Sample	As Received Moisture
		Grain Size	Retained on No. 40 Sieve	Content
Boring No.	Sample No.	(mm)	(%)	(%)
K-225.9	S-6	0.074	0	43.0
K-225.9	S-9/10	0.050	0	48.0
K-226.2A	S-6	0.074	0	33.8
K-226.2A	S-9/10	0.074	0	38.1
K-226.2B	S-8/9	0.050	0	37.6
K-226.2B	S-12	0.074	0	37.8
K-226.7	S-9/10	0.050	0	39.7
K-226.7	S-15/16	0.050	0	55.6
K-226.8	S-7/8	0.050	0	36.2
K-226.8	S-13/14	0.050	0	54.7
K-227.0	S-9/10	4,76	6	33.3
K-227.0	S-15/16	0.050	0	40.6

Client: Kiewit Instrastructure Co.

Project:

Champlain Hudson Power Express

ATL Report No.

Date:

CD10279E-08-03-22

March 28, 2022

Page 2 of 2

PREPARATION INFORMATION

Boring No.	Sample No.	Preparation	Method of Removing Oversized Material
K-225.9	S-6	Air Dry	Not Necessary
K-225.9	S-9/10	Air Dry	Not Necessary
K-226.2A	S-6	Air Dry	Not Necessary
K-226.2A	S-9/10	Air Dry	Not Necessary
K-226.2B	S-8/9	Air Dry	Not Necessary
K-226.2B	S-12	Air Dry	Not Necessary
K-226.7	S-9/10	Air Dry	Not Necessary
K-226.7	S-15/16	Air Dry	Not Necessary
K-226.8	S-7/8	Air Dry	Not Necessary
K-226.8	S-13/14	Air Dry	Not Necessary
K-227.0	S-9/10	Air Dry	Pulverizing and Screening
K-227.0	S-15/16	Air Dry	Not Necessary

EQUIPMENT INFORMATION Liquid Limit Procedure: Multipoint - Method A Single Point - Method B Х Liquid Limit Apparatus: Χ Motor Driven Manual Liquid Limit Grooving Tool Material: Х Plastic Metal Liquid Limit Grooving Tool Shape: Flat Х Curved (AASHTO Only) Plastic Limit: Hand Rolled Х Mechanical Rolling Device

Reviewed By:	K	\mathcal{A}	Date:	03/28/22
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Project:

ATLANTIC TESTING LABORATORIES

WBE certified company

Page 1 of 1

PROJECT INFORMATION

Client: Kiewit Intrastructure Co.

Champlain Hudson Power Express

United Cable Installation

Various Locations, New York

ATL Report No.: CD10279E-08-03-22 Report Date: March 28, 2022

Date Received: March 18, 2022

UNCONFINED COMPRESSIVE STRENGTH OF INTACT ROCK CORE SPECIMENS ASTM D 7012, Method C

Boring	Sample	Depth	Diameter	Length	Load Rate	Total	Area	Compressive
No.	No.	(ft)	(in)	(in)		Load (lbs)	(in ²)	Strength (psi)
K-226.2A	RC-1	36.4-36.7	1.96	4.00	370	31,160	3.02	10,300

Failure Pictures K-226.2A, RC-1, 36.4-36.7'



Reviewed By:

Date: March 28, 2022



CERCHAR Abrasiveness ASTM D7625

CLIENT	Atlantic Testing Labs	LTD	JOB NO.	2161-01	15
PROJECT PROJECT NO.	Champlain Hudson F CD10279	Power Express	LOCATION	N	
BORING NO. DEPTH SAMPLE NO. DATE SAMPLED DATE TESTED TECHNICIAN ROCK TYPE		226.2 K-226.2A-RC1 04/25/22 HN			
Surface Type: Moisture Conditio	on	Saw Cut As Received			
Reading A.1 (in): Reading A.2 (in): Reading A.3 (in): Reading A.4 (in): Reading A.5 (in): Reading B.1 (in): Reading B.2 (in): Reading B.3 (in): Reading B.4 (in): Reading B.5 (in):		0.00874 0.00535 0.00835 0.00803 0.00843 0.00827 0.00921 0.00662 0.00945 0.00598			
Average Reading Average Reading	• ,	0.00784 0.1992			
Uncorrected CAI Corrected CAI:	or CAI _s :	1.99 2.45			
NOTES		Corrected CAI for s Suggested formula	culated on saw cut specin aw cut specimens based CAI = 0.99*CAIs + 0.48. Rockwell Hardness of 54 en during the test.	d on R. Plinge	r and H. Kasling
Data entry by: Checked by: File name:	HN DL 2161015CHERCH	IAR ASTM D7625 0]	Date: 04/26/2 Date: 04/27/2	



CHERCHAR Abrasiveness ASTM D7625

CLIENT Atlantic Testing Labs LTD

JOB NO. 2161-015

PROJECT Champlain Hudson Power Express

PROJECT NO. CD10279

LOCATION --

BORING NO. -

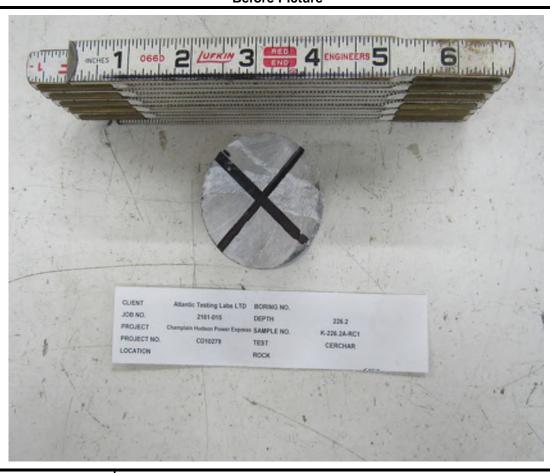
DEPTH 226.2

SAMPLE NO. K-226.2A-RC1

DATE SAMPLED --

DATE TESTED 04/25/22 TECHNICIAN HN ROCK TYPE --

Before Picture



NOTES

* Sample was broken during the test.

Picture File: 1.JPG

File name: 2161015__CHERCHAR ASTM D7625_0.xlsm



CHERCHAR Abrasiveness ASTM D7625

CLIENT Atlantic Testing Labs LTD

JOB NO. 2161-015

PROJECT Champlain Hudson Power Express

PROJECT NO. CD10279

LOCATION --

BORING NO. --

DEPTH 226.2

SAMPLE NO. K-226.2A-RC1

DATE SAMPLED --

DATE TESTED 04/25/22 TECHNICIAN HN ROCK TYPE --

After Picture



NOTES

* Sample was broken during the test.

Picture File: 1a.JPG

File name: 2161015__CHERCHAR ASTM D7625_0.xlsm



Splitting Tensile Strength ASTM D3967

IENT Atlantic Testing Labs LTD		JOB NO.	2161-015	
PROJECT Champlain Hudson F PROJECT NO. CD10279	Power Express	LOCATION		
BORING NO. DEPTH SAMPLE NO. DATE SAMPLED DATE TESTED TECHNICIAN ROCK TYPE	226.2 K-226.2A-RC1 04/19/22 DL			
Diameter (in): Height (in): Mass of Wet Rock (g):	1.975 1.038 135.60			
Wet Density (lbs/ft³): Wet Density (g/cm³):	162.4 2.602			
Peak Load (lbs): Splitting Tensile Strength (psi): Splitting Tensile Strength (kPa): Failure Type:	2749 854 5885 Single Plane			
BORING NO. DEPTH SAMPLE NO. DATE SAMPLED DATE TESTED TECHNICIAN ROCK TYPE				
Diameter (in): Height (in): Mass of Wet Rock (g):				
Wet Density (lbs/ft³): Wet Density (g/cm³):				
Peak Load (lbs): Splitting Tensile Strength (psi): Splitting Tensile Strength (kPa): Failure Type:				
NOTES				
Data entry by: DL Checked by: HN File name: 2161015Brazilian	ASTM D3967_0.xlsm			04/20/22 04/20/22



Splitting Tensile ASTM D3967

CLIENT Atlantic Testing Labs LTD

JOB NO. 2161-015

PROJECT Champlain Hudson Power Express

PROJECT NO. CD10279

LOCATION --

BORING NO.

DEPTH 226.2

SAMPLE NO. K-226.2A-RC1

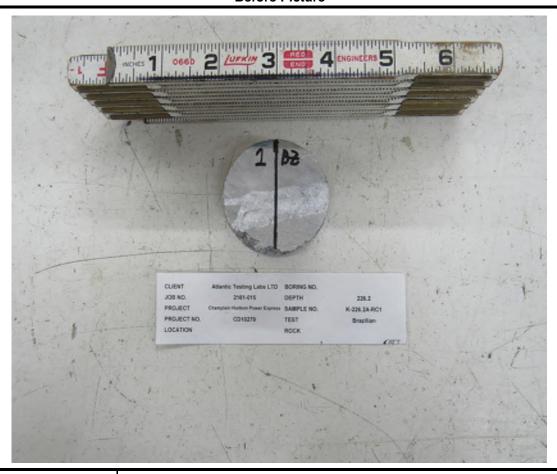
DATE SAMPLED

DATE TESTED 04/19/22

TECHNICIAN DL

ROCK TYPE

Before Picture



NOIES

Picture File: 1.JPG

File name: 2161015_Brazilian ASTM D3967_0.xlsm



Splitting Tensile ASTM D3967

CLIENT Atlantic Testing Labs LTD

JOB NO. 2161-015

PROJECT Champlain Hudson Power Express

PROJECT NO. CD10279

LOCATION --

BORING NO.

DEPTH 226.2

SAMPLE NO. K-226.2A-RC1

DATE SAMPLED

DATE TESTED 04/19/22 TECHNICIAN DL

ROCK TYPE

After Picture



NO ⁻	ΓES
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Picture File: 1a.JPG

File name: 2161015_Brazilian ASTM D3967_0.xlsm



Package 7A Phase 3 Borings Champlain Hudson Power Express

New York

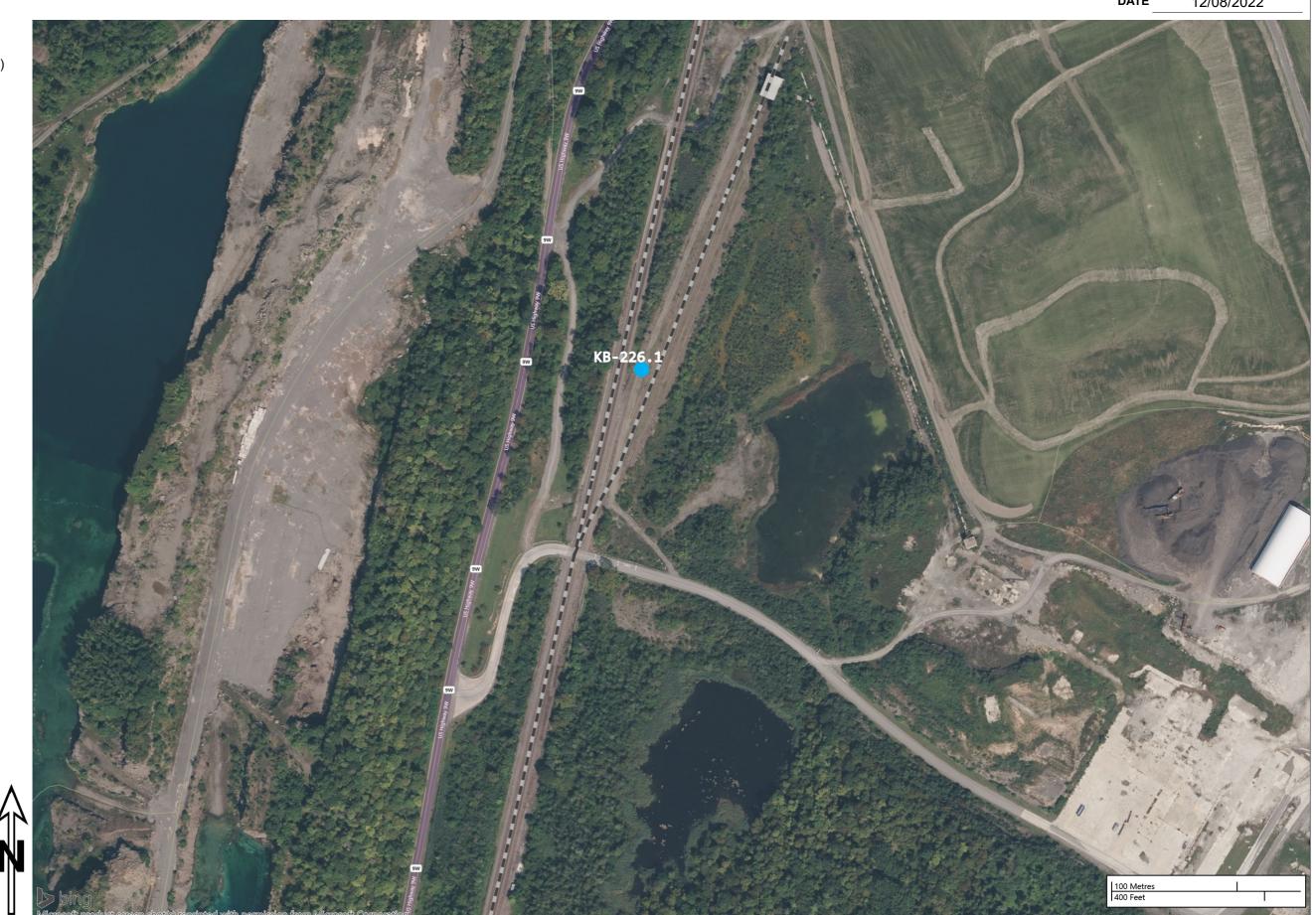
PROJECT NUMBER

20001480

CREATED BY Kiewit DATE 12/08/2022

Legend Key

• Kiewit Borings (Phase 3)





Champlain Hudson Power Express **New York**

BORING NO: KB-226.1

PROJECT NUMBER 20001480 START DATE

LOGGED BY

Rafael Salas

COORDINATES

N 1214648.99 E 650356.50

107.8 ft

09/01/2022

DRILLER/RIG

C. Brown / CME-850

GROUND ELEV.

FINISH DATE DRILL CONTRACTOR HAMMER TYPE/EFF. 09/01/2022 Automatic Parratt Wolff Sample Type Core Run No. Blow Counts (N Value) **Graphic Log** Pocket Pen. (tsf) Legend € Recovery % SPT N Value Elevation ● MC (%)
— PL & LL (%)

■ Fines Content (%) Depth (**Material Description Notes** Boring advanced Railroad ballast with 3.25" ID HSA 106.8 50% 9-9-8-4 SILT (MH), light brown with light gray, very stiff (17)to stiff, high plasticity, moist 50% 6-6-7-9 (13)Olive brown 5 2-4-5-6 54% (9) Grayish brown with orange at 6 - 8 ft 84% 7-6-7-13 (13)4-5-6-8 100% (11) 10 Very stiff below 10 ft 100% 10-12-13-11 (25)92.8 FAT CLAY (CH), gray, stiff, moist 100% 5-4-6-8 (10)20 71% 4-4-6-8 (10)25 Dark gray below 25 ft 100% 4-5-6-6 (11) 30 92% 2-3-2-4 (5) 35 Page 1 of 2



Champlain Hudson Power Express

New York

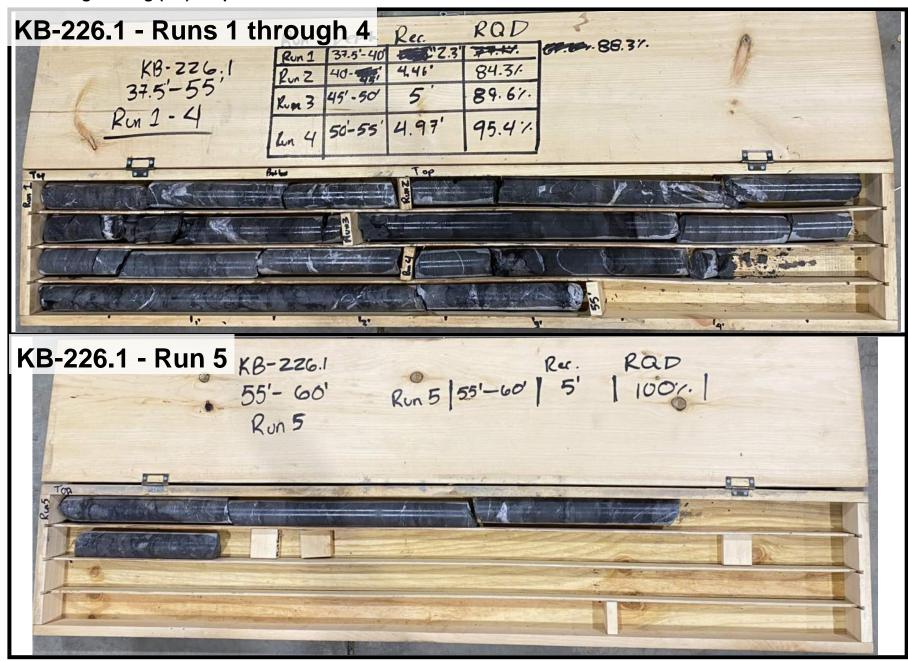
BORING NO: KB-226.1

Page 2 of 2

N 1214648.99 **PROJECT NUMBER LOGGED BY COORDINATES** 20001480 Rafael Salas E 650356.50 START DATE DRILLER/RIG **GROUND ELEV.** 09/01/2022 C. Brown / CME-850 107.8 ft **FINISH DATE DRILL CONTRACTOR** HAMMER TYPE/EFF. 09/01/2022 Automatic Parratt Wolff Sample Type Core Run No. Blow Counts (N Value) **Graphic Log** Pocket Pen. (tsf) Legend £ Recovery % Depth (ft) SPT N Value Elevation ● MC (%)
— PL & LL (%)

■ Fines Content (%) **Material Description** Notes 92% 0-0-0-2 (0) 70.4 Graywacke, dark gray, fine grained, calcite veins throughout, moderately spaced 88% discontinuities, fresh to slightly weathered 88 40 Very closely to moderately spaced discontinuities UCS = 7384 psi 89% 2 84 Interbedded with shale at 45 - 48.3 ft Quartz vein at 46.9 ft 100% 3 90 50 Interbedded with shale below 50 ft 99% 95 55 100% 5 100 60 47.8 Boring Terminated at 60 ft 65 70

Champlain Hudson Power Express Kiewit Engineering (NY) Corp.



Summary of Laboratory Results

	Summary of Laboratory Results	
Т	<u> </u>	Sheet 2 of 2
Depth (Ft.)	Water Content (%)	
15-17	1.2	
35-37	35.8	
50-52	41.7	
65-67	38.4	
6-8	31.3	
25-27	39.6	
45-47	22.0	_
6-8	33.3	
20-22	37.7	
4-6	35.5	
20-22	37.4	
38-40	46.7	
	15-17 35-37 50-52 65-67 6-8 25-27 45-47 6-8 20-22 4-6	Depth (FL) 15-17

PROJECT: LAB Testing

SITE: Champlain- Hudson Power Express



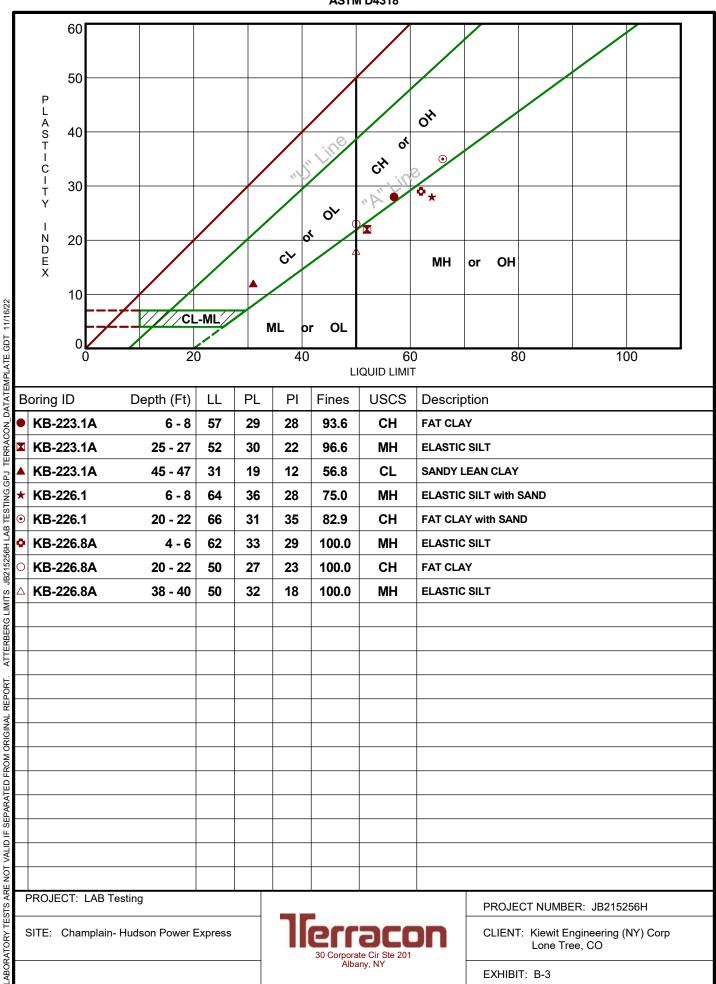
PROJECT NUMBER: JB215256H

CLIENT: Kiewit Engineering (NY) Corp Lone Tree, CO

EXHIBIT: B-2

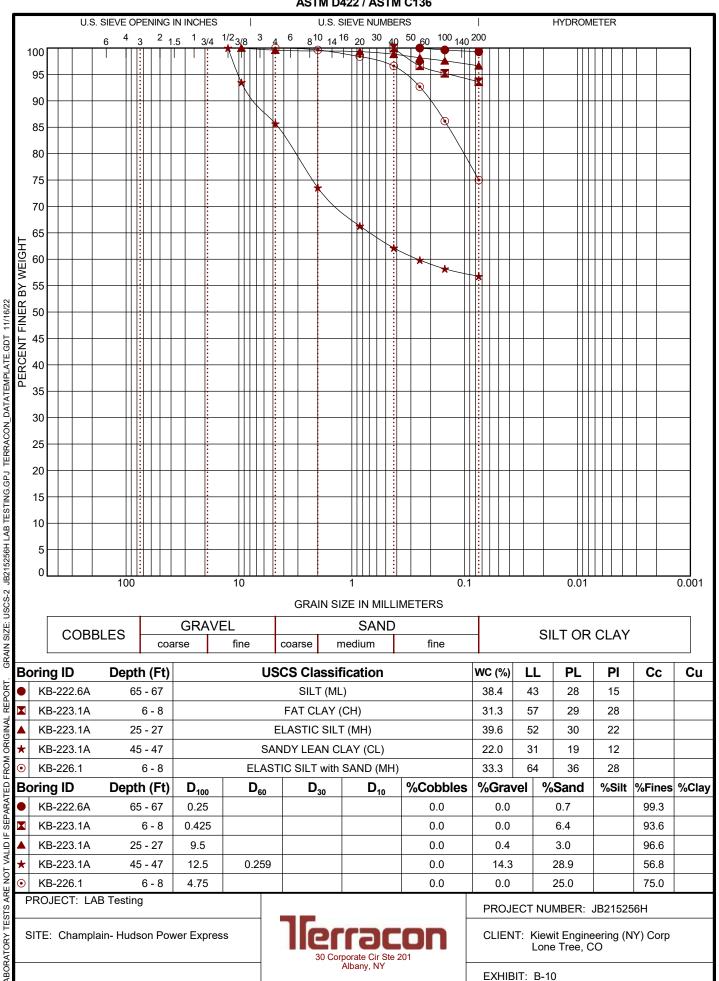
ATTERBERG LIMITS RESULTS

ASTM D4318



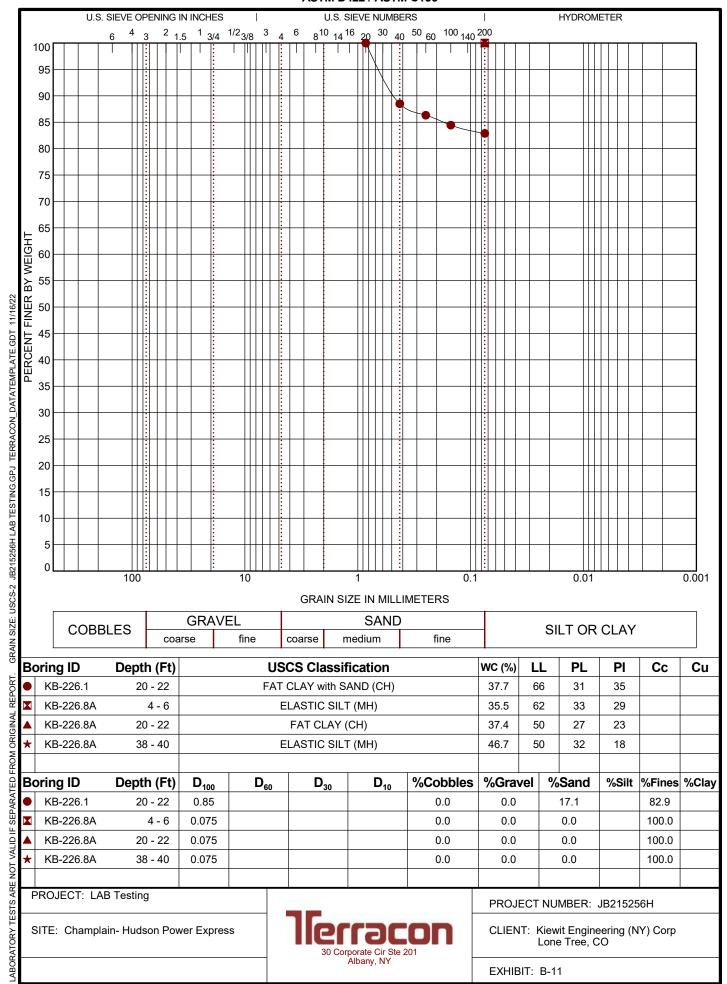
GRAIN SIZE DISTRIBUTION

ASTM D422 / ASTM C136



GRAIN SIZE DISTRIBUTION

ASTM D422 / ASTM C136





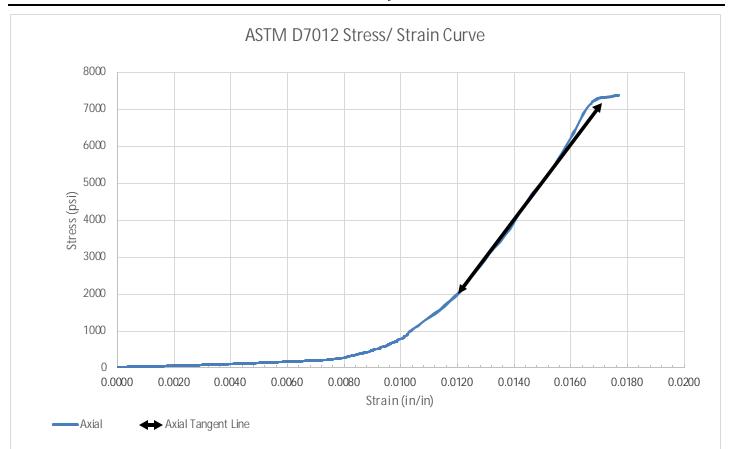
Client

Kiewit Engineering (NY) Corp

Project

LAB Testing

Project No. JB215256H





SAMPLE LOCATION

Description: Greywacke interbeded with Shall	LAB Testing			
	ıle			
Boring: KB-226.1 Depth (feet):	40.0-45.0			

SPECIMEN INFORMATION

Sample No.:	RC2	Mass (g):	573.16
Length (in.):	4.18	Diameter (in.):	1.98
L/D Ratio:	2.11	Density (pcf):	169.65

TEST RESULTS

Failure Load (lbs):	22736
Failure Strain (in/in):	0.020
Unconfined Compressive Strength (psi):	7,384
Elastic Modulus, E, (ksi):	1016
Time of Failure (min):	02:32
Rate of Loading (in/sec):	0.04
Moisture Content Post-break:	0.09%

D7012 Method C, 6-16-20, Rev. 0 Page 1 of 2

Rock Core D7012 Method C



Client Project

Kiewit Engineering (NY) Corp

LAB Testing

Project No. JB215256H

Equipment: TICCS ID:

Calipers W-44049
Scale B-71466
Dial Indicator C-70608

Compression (spherically seated) C-48999

Samples were prepared and tested in accordance with ASTM D4543 and D7012. Deviations, if any, are noted below: Notes:

Per ASTM D4543, this specimen has not met the requirements for perpendicularity, by exceeding 0.250°. Per ASTM D4543, this specimen has not met the requirements for flatness, by exceeding 0.001 inches. Per ASTM D4543, this specimen has not met the requirements for parallelism, by exceeding 0.25°. Per ASTM D4543, this specimen has not met the requirements for flatness, by exceeding 0.001 inches. Per ASTM D4543 and ASTM D7012, the desired specimen length to diameter are between 2.0:1 and 2.5:1.

According to ASTM D7012 Section 8.2.1, this specimen, although not meeting all requirements of ASTM D4543 is acceptable for testing. However, the results reported may differ from results obtained from a test specimen that meets the requirements of D4543.

D7012 Method C, 6-16-20, Rev. 0 Page 2 of 2



Client

Kiewit Engineering (NY) Corp

Project

LAB Testing

Project No. JB215256H

Splitting Tensile Strength of Intact Rock Core Specimens, ASTM D3967						
Boring	K	B-226.1	Material Description		Greywacke	
Sample No		RC2	Equipm	ent Used	Tinius Olsen	(120,000lbs)
Depth (ft)		40.0-45.0	TICCS IE)/Serial No.	C-48999, 118285	
Lab No		8752	Calibra	tion Date	11/2/2021	
			TEN	ISILE STREI	NGTH	
Lab No.		1	2	3	4	5
Diameter (in)		1.97	1.98	1.97	1.97	1.98
Length (in)		0.6	0.64	0.58	0.69	0.58
Length Diameter Rat	io	0.30	0.32	0.29	0.35	0.29
Rate of Loading		0.06	0.064	0.058	0.069	0.058
Moisture Condition		0.09%	0.09%	0.09%	0.09%	0.09%
Maximum Applied Load	Maximum Applied Load (lbf)		1372	1046	701	626
Splitting Tensile Streng	Splitting Tensile Strength (psi)		689.6	583.1	328.5	347.2
			TEN	ISILE STREI	NGTH	
Lab No.		6	7	8	9	10
Diameter (in)		1.97	1.97	1.97	1.97	
Length (in)		0.62	0.58	0.58	0.51	
Length Diameter Rat	io	0.31	0.29	0.29	0.26	
Rate of Loading		0.062	0.58	0.58	0.51	
Moisture Condition		0.09%	0.09%	0.09%	0.09%	
Maximum Applied Load	l (lbf)	2095	689	1804	534	
Splitting Tensile Streng	th (psi)	1092.5	384.1	1005.6	338.5	

CT0002, 10-16-13, Rev.8 Page 3 of 3



CERCHAR Abrasiveness ASTM D7625

CLIENT	Terracon			JOB NO.	2261-249
	Champlain-Hudson F JB215256	Power Express		LOCATION	
BORING NO. DEPTH SAMPLE NO.		KB-192.8A 54.5	KB-226.1 40.0-45.0		
DATE SAMPLED DATE TESTED TECHNICIAN ROCK TYPE		10/18/22 HN	10/18/22 HN		
Surface Type: Moisture Condition	1	Natural As Received	Saw Cut As Received		
Reading A.1 (in): Reading A.2 (in): Reading A.3 (in): Reading A.4 (in): Reading A.5 (in): Reading B.1 (in): Reading B.2 (in): Reading B.3 (in): Reading B.4 (in): Reading B.5 (in):		0.00920 0.01350 0.00380 0.00890 0.00830 0.00790 0.01620 0.00540 0.00790 0.00850	0.00480 0.00750 0.00600 0.00640 0.00650 0.00770 0.00760 0.00670 0.00500 0.00700		
Average Reading (Average Reading (` '	0.00896 0.2276	0.00652 0.1656		
Uncorrected CAI o Corrected CAI:	r CAI _s :	2.28 	1.66 2.12		
NOTES		CAI _s is the CAI c Corrected CAI fo Suggested formu Applied pins had	r saw cut speci ıla CAI = 0.99*0	imens based on CAIs + 0.48.	R. Plinger and H. Kasling
Checked by:	DL HN 2261249CHERCH	IAR ASTM D7625	5 0.xlsm		: 10/19/22 : 10/19/22



CHERCHAR Abrasiveness ASTM D7625

CLIENT Terracon JOB NO. 2261-249

PROJECT Champlain-Hudson Power Express

PROJECT NO. JB215256

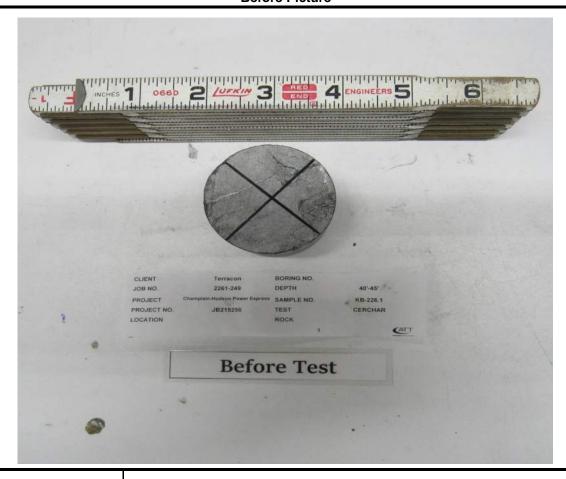
LOCATION --

BORING NO. KB-226.1 DEPTH 40.0-45.0

SAMPLE NO. --DATE SAMPLED --

DATE TESTED 10/18/22 TECHNICIAN HN ROCK TYPE --

Before Picture



NOTES

Picture File: 3.JPG

File name: 2261249__CHERCHAR ASTM D7625_0.xlsm



CHERCHAR Abrasiveness ASTM D7625

CLIENT Terracon JOB NO. 2261-249

PROJECT Champlain-Hudson Power Express

PROJECT NO. JB215256

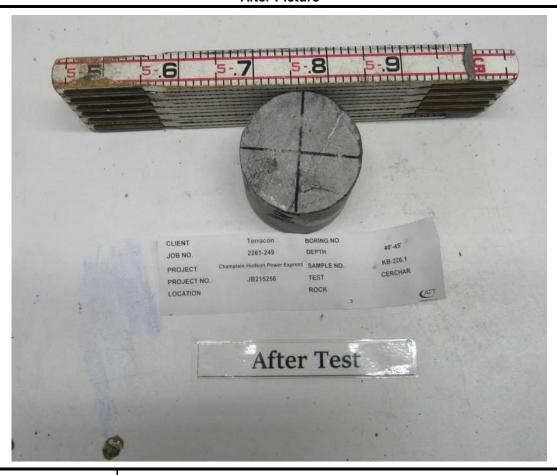
LOCATION --

BORING NO. KB-226.1 DEPTH 40.0-45.0

SAMPLE NO. --DATE SAMPLED --

DATE TESTED 10/18/22 TECHNICIAN HN ROCK TYPE --

After Picture



NO	ı	ES
----	---	----

Picture File: 3a.JPG

File name: 2261249__CHERCHAR ASTM D7625_0.xlsm



Page 1 of 1



DATE: December 16, 2022

TO: Zachary Bauer; Tetra Tech Rooney

FROM: Matthew Hawley, P.E.; Kiewit Engineering (NY) Corp.

Jaren Knighton; Kiewit Engineering (NY) Corp.

SUBJECT: Geotechnical Data: Segment 11 – Package 7A – HDD Crossing 123 – Revision 1

Champlain Hudson Power Express Project

Catskill, New York

Kiewit Engineering is providing the attached geotechnical data for use in the horizontal direction drill (HDD) design for the Champlain Hudson Power Express project in Upstate New York. This HDD crossing is located south of Catskill, New York. The approximate station for the start of HDD crossing number 123 is STA 70374+00 (42.1589° N, 73.9187° W).

The geotechnical data at this HDD crossing is attached. The available data is taken from the previous investigations by AECOM and TRC and the recent investigations by Kiewit, referenced below.

- AECOM, Geotechnical Data Report, Upland Segments: Putnam Station, Washington County, to Cementon, Green County, NY, Champlain Hudson Power Express, dated May 28, 2021.
- TRC, Geotechnical Data Report, Champlain Hudson Power Express, Canadian Pacific Railway Borings MP 177.6-228.2, dated March 15, 2013.
- Kiewit Engineering (NY) Corp., Segment 11 Package 7A HDD Borings Catskill, Champlain-Hudson Power Express, dated May 9, 2022.
- Kiewit Engineering (NY) Corp., Package 7A Phase 3 Borings, Champlain Hudson Power Express, New York, dated December 8, 2022.

Contact us if you have questions or require additional information.

Kiewit Project Number: 20001480

HDD 123
Borings B226.6-1, CU-5A,
K-226.7, K-226.8, K-227.0,
KB-226.8A
Segment 11 - Design Package 7A

CHPE Segment 11 - Package 7A HDD Soil Boring Coordinates and Elevations

Firms	Davisa	Northing	Easting	Ground Surface
Firm	Boring	(feet)	(feet)	Elevation (feet)
	B221.0-1	1237452.6	663787.2	99.6
	B221.2-1	1236173.4	663261.8	115.0
	B221.4-1	1235622.5	662622.3	22.4
	B221.5-1	1235006.9	662058.8	95.5
	B221.6-1	1234675.8	661633.8	98.3
	B221.8-1	1234265.3	661277.2	99.4
TRC*	B222.34-1	1232191.5	659098.9	133.5
	B222.6-1	1231252.6	658182.3	113.7
	B222.9-1	1229751.0	657274.3	121.4
	B225.8-1	1215861.0	650622.7	91.0
	B226.1-1	1214654.4	650328.3	105.9
	B226.2-1	1214120.5	650254.4	108.5
	B226.6-1	1211894.7	649689.7	112.1
	CU-1	1237028.6	663123.9	19.7
	CU-2	1236042.7	662897.0	24.8
ΛΕCΟΝ4**	CU-2A	1235325.9	662268.9	38.1
AECOM**	CU-5A	1210523.7	649411.8	118.4
	SC-5	1239310.3	664321.6	110.2
	SC-6	1237781.0	663919.8	101.6

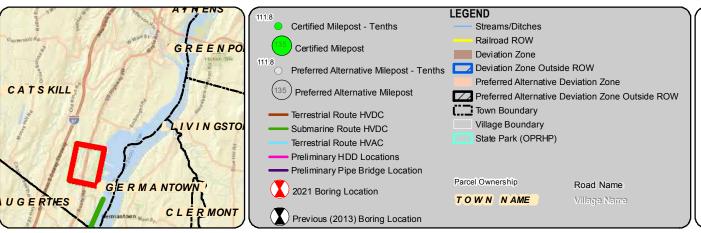
Notes:

- Northings and Eastings are provided in NAD83 New York State Plane East Zone.
- Elevations are referenced to the NAVD88 datum.
- * TRC boring coordinates as shown in Table 1-6 in AECOM report (reference below). Boring elevations estimated from November 2021 topographic survey by Williams Aerial.
- ** AECOM boring coordinates and elevations as shown in Table 1-6 in AECOM report.
- *** Kiewit boring coordinates and elevations are noted on the boring logs.

Reference:

AECOM, Geotechnical Data Report, Upland Segments: Putnam Station, Washington County, to Cementon, Green County, NY, Champlain Hudson Power Express, dated May 28, 2021.

0





Champlain Hudson Power Express Project

Champlain Hudson Power Express Inc.

BORING LOCATION PLAN Catskill to Upland Figure A-11

Sheet 5 of 6

Prepared by: **AECOM**

5/20/2021

DATA SOURCES: ESRI, NETWORK MAPPING 2010, NYSDOT, OPRHP, TDI, TRC



TEST BORING LOG

PROJECT: TDI CHAMPLAIN HUDSON POWER EXPRESS

LOCATION: CSX RAILROAD ROW, NY

G.S. ELEV. N/A FILE 195651 SHEET 1 OF 1

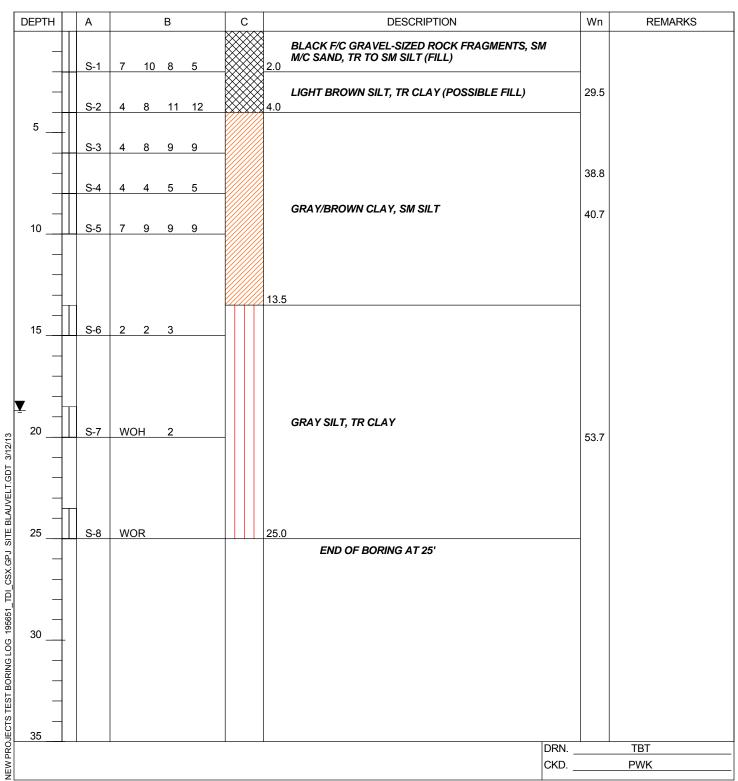
BORING

				_			
	GROU	NDWATER	RDATA		I N	METHOD C	F AD
FIRST E	NCOUNT	ERED NF	?	∇	а	FROM	0.0
DEPTH	HOUR	DATE	ELAPSED TIME	_	d	FROM	10.
18.7'	NR	12/1	0 HR	▼			
				_			

	I.	METHOD C	F ADVANC	ING BO	REHOLE	
∇	а	FROM	0.0 '	TO	10.0 '	
_	d	FROM	10.0 '	TO	25.0 '	
\blacksquare						
_						
					-	

DRILLER	R. CARUSO
HELPER	C. SMART
INSPECTOR	N/A
DATE STARTED	11/30/2012
DATE COMPLETED	12/01/2012

B226.6-1



	BORING COI	NTRACTOR:				V								SHEET 1 OF 2 PROJECT NAME: CHPE -				
	DRILLER:								O	$\mathbf{V}_{\mathbf{A}}$				PROJECT NO.: 60323056				
	Chris Chaillou													HOLE NO.: CU-5A				
		NEER/GEOLOGIST:	:											START DATE: 2/4/21				
	Chris French							BORIN	IG LOG					FINISH DATE: 2/4/21				
	LOCATION:	MP - 226.91 (CSX r	ail line)	1		1				ſ		1		OFFSET: N/A				
GRO	UND WATER	OBSERVATIONS				CAS	SING		PLER fornia		L BIT one	CORE	BARREL	DRILL RIG: CME LC-55				
	Water at 25' (inferred)		TYPE		Flush Jo	int Steel		dified	-	er Bit			BORING TYPE: SPT				
				SIZE I.D		4	1"	2	.5"					BORING O.D.: 4.5"				
				SIZE O.I	D.	4.	5"	;	3"	3 7	7/8"			SURFACE ELEV.:				
				HAMME	R WT.	140	lbs	140) lbs					LONGITUDE:				
D	CORING	SAMPLE		HAMME	R FALL	3	0"	3	80"					LATITUDE:				
Е	RATE	DEPTHS	TYPE	PEN.	REC.					N (2)	USCS	STRAT.		FIELD IDENTIFICATION OF SOILS				
P	MIN/FT	FROM - TO	AND	in	in		S PER 6 i			Corr.(2)	CLASS.	CHNG.		FIELD IDENTIFICATION OF SOILS				
T H		(FEET)	NO.			(ROCK	QUALITY	DESIGN	NATION)			DEPTH						
		0'-5'					Hand (Cleared					Black fir	ne-coarse SAND, little subrounded gravel, trace silt;				
1.0													loose, n	noist				
												& GRAVEL						
2.0												A GF						
3.0												SAND						
5.0		3'-5'	S-1									SA						
4.0																		
														rk gray SILT and clay; medium stiff, moist				
5.0														8.0'-5.0') SILT and clay; stiff, moist				
6.0		5'-7'	S-2	24"	15"	3	8	11	15	12	ML	\	DIOWIT	SILT and day, Still, Moist				
6.0												and CLAY						
7.0												anc						
		7'-9'	S-3	24"	24"	11	15	21	22	23	ML	SILT		SILT and clay, trace fine-medium sand; very stiff,				
8.0													moist	0 0 0 50				
0.0													1R-2; (c	3.0'-8.5')				
9.0		9'-11'	S-4	24"	17"	6	10	12	16	14	CL		Brown a	and gray CLAY and silt, trace fine sand; very stiff,				
10.0		• • • • • • • • • • • • • • • • • • • •											moist					
11.0													Cravean	d brown CLAV and allti atiff maint				
12.0		11'-'13'	S-5	24"	18"	9	13	14	15	18	CL		Gray ar	d brown CLAY and silt; stiff, moist				
12.0													TR-3; (1	(2.0'-12.5')				
13.0																		
		13'-15'	S-6	24"	21"	4	7	10	11	11	CL		Gray sil	ty CLAY; stiff, moist				
14.0												¥						
15.0												Silty CLAY						
15.0		15'-17'	S-7	24"	24"	13	15	15	16	20	CL	Silt	Gray sil	ty CLAY; medium stiff, moist				
16.0																		
17.0																		
18.0																		
10.0																		
19.0																		
20.0							- ·											
		ng lined drive sampler (actor: Ncorr=N*(2.0 ² -1.3				T samples.	Rings dime	ensions = 2	!-1/2" O.D. I	oy 2-7/16" I	.D. by 6" le	ngth.	to show	rmation contained on this log is not warranted the actual subsurface condition. The contractor that he will make no claims against AECOM				
	Soil description	on represents a field	identifica	ition after	D.M. Bun	mister unl	ess other	wise note	d.					ds that the actual conditions do not conform indicated by this log.				
	PLE TYPE:	-		T SPOON		U=SHEL			R=ROC	(CORE			1					
	PORTIONS:		:1-10%		LITTLE=			SOME=2			AND=3	5-50%						

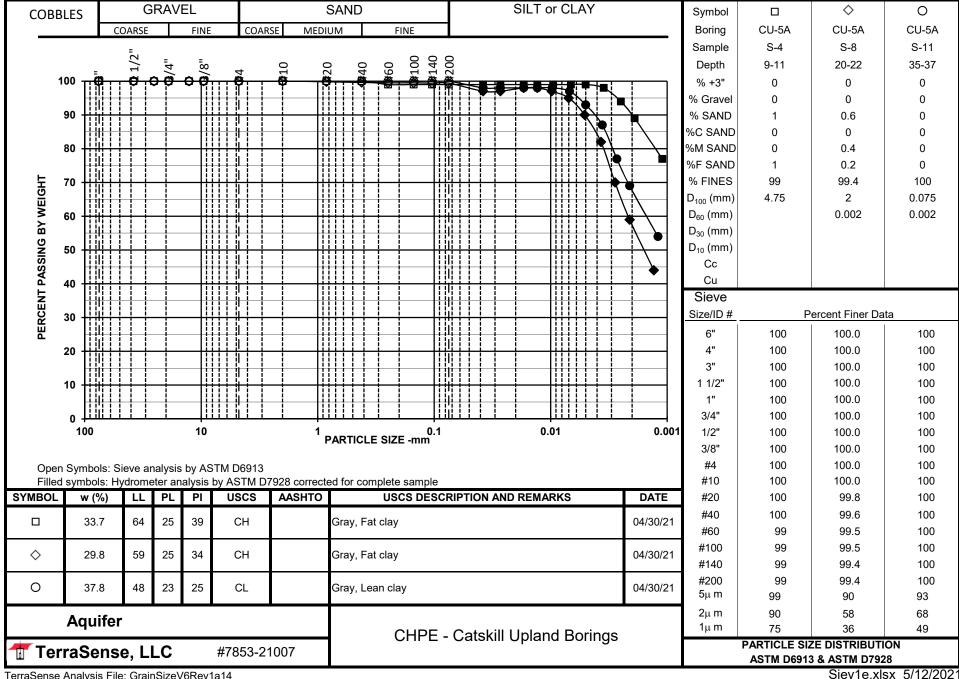
	BORING CO	NTRACTOR:											SHEET 2 OF 2 PROJECT NAME: CHPE -						
	ADT						A -		10	A	4			PROJECT NAME: CHPE -					
	DRILLER:									/N				PROJECT NO.: 60323056					
	Chris Chaillou	ı												HOLE NO.: CU-5A					
	SOILS ENGI	NEER:												START DATE: 2/4/21					
	Chris French							BORIN	G LOG					FINISH DATE: 2/4/21					
		MP - 226.91 (CSX i			1	ı				1	1	ı	1	OFFSET: N/A					
D E	CORING	DEPTHS	TYPE	PEN.	REC.	DI OM	0 DED 0:	011.041	4D) ED	N		STRAT.		FIFE D IDENTIFICATION OF COUR					
P T	RATE MIN/FT	FROM - TO (FEET)	AND NO.	in	in			n ON SAI ′ DESIGN		Corr.	CLASS.	CHNG. DEPTH		FIELD IDENTIFICATION OF SOILS					
H	IVIII V/I	(1 221)	140.			(NOON	QUALITI	DEGIGIN	ATION)			DEI III							
		20'-22'	S-8	24"	24"	3	6	9	12	15	CL		Gray sil	ty CLAY; medium stiff, moist					
21.0																			
22.0																			
23.0																			
24.0																			
24.0																			
25.0																			
00.0		25'-27'	S-9	24"	24"	5	8	10	11	12	CL		SAA						
26.0													TR-4; (2	26.0'-26.5')					
27.0																			
28.0																			
29.0																			
												¥							
30.0		30'-32'	S-10	24"	24"	2	5	5	5	7	СН	Silty CLAY	Grav sil	ty CLAY; soft, wet					
31.0		30-32	3-10	24	24		3	J	J	,	СП	is is	o.a, o	y 02, 00.1, 110.					
32.0																			
33.0																			
34.0																			
35.0																			
		35'-37'	S-11	24"	24"	WOH	WOH	2	5	1	СН		SAA						
36.0																			
37.0																			
38.0		001.401	0.40	0.411	0.41	WOLL	WOLL	14/011			011		Gray eil	ty CLAY; very soft, wet					
39.0		38'-40'	S-12	24"	24"	WOH	WOH	WOH	5		СН			sy CLAT, very soit, wet 89.0'-39.5')					
40.0													CII-5A t	terminated at 40', grouted to surface					
41.0													00 0/11	ionimated at 40, grouted to builded					
42.0																			
43.0																			
44.0																			
45.0																			
	NOTES:				The information contained on this log is not warranted														
														the actual subsurface condition. The contractor					
													-	that he will make no claims against AECOM ds that the actual conditions do not conform					
		on represents a field											to those	indicated by this log.					
	PLE TYPE: PORTIONS:		S= SPLIT	「SPOON 1-10%		U=SHEL LITTLE=	BY TUBE 10-20%		R=ROCk SOME=2			AND=35	5-50%						

Aquifer CHPE - Catskill Upland Borings LABORATORY SOIL TESTING DATA SUMMARY

BORING	SAMPLE	DEPTH			IDEN	NTIFICAT	ION TEST	3		REMARKS
			WATER	LIQUID	PLASTIC	PLAS.	USCS	SIEVE	HYDROMETER	
NO.	NO.		CONTENT	LIMIT	LIMIT	INDEX	SYMB.	MINUS	% MINUS	
							(1)	NO. 200	2 μm	
		(ft)	(%)	(-)	(-)	(-)		(%)	(%)	
CU-1	S-3	7-9	7.5				SM	33	9	
CU-1	S-6	13-15	9.0				SM	16	4	
CU-2	S-2	5-7	22.1				SM	14	3	
CU-2	S-6	13-15	20.6	34	20	14	SC	45	14	
CU-2	S-11	35-37	7.0				SM	23	5	
CU-2A	S-6	15-17	59.4	53	23	30	CH	99	87	
CU-2A	S-9	30-32	35.4	37	20	17	CL	99.6	46	
CU-2A	S-14	55-57	25.1	28	17	11	CL	85	28	
CU-4	S-2	5-7	28.9	60	26	34	CH	95.7	77	
CU-4	S-4	9-11	33.0				GC	31	22	
CU-5A	S-4	9-11	33.7	64	25	39	CH	99	90	
CU-5A	S-8	20-22	29.8	59	25	34	CH	99.4	58	
CU-5A	S-11	35-37	37.8	48	23	25	CL	100	68	
CU-6	S-2	5-5.5	9.4			_	SM	20	7	
CU-6	S-5	11-13	9.8			_	SM	15	4	

Note: (1) USCS symbol based on visual observation and Sieve and Atterberg limits reported.

Prepared by: NG Reviewed by: CMJ Date: 5/12/2021 **TerraSense, LLC** 45H Commerce Way Totowa, NJ 07512 Project No.: 7853-21007 File: Indx1.xlsx Page 1 of 1





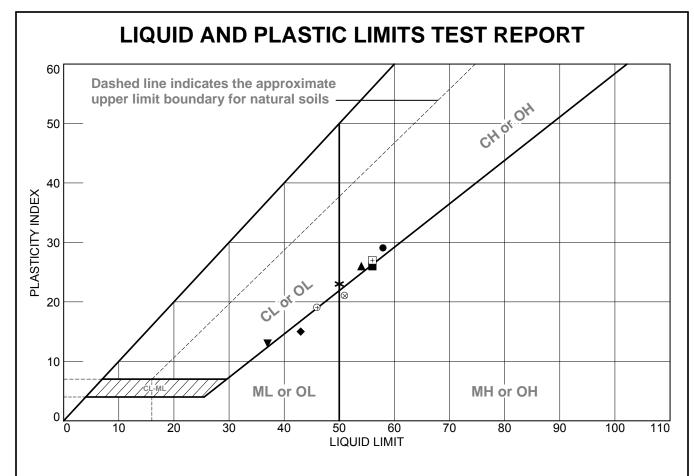
SUMMARY OF LABORATORY TEST DATA

Project Name: <u>TDI Champlain Hudson Power Express – CSX</u>

Client Name: <u>Transmission Developers, Inc.</u>

TRC Project #: <u>195651</u>

SAMPLE I	[DENTI]	FICATION	nscs]		N SIZE			PLAS	TICIT	ΞΥ	vity	ntent	(pcf)	6	tent (%)
Boring #	Sample #	Depth (ft)	Soil Group (USCS System)	Gravel (%)	Sand (%)	Silt (%)	Clay (%)	Liquid Limit (%)	Plastic Limit (%)	Plasticity Index (%)	Liquidity Index)	Specific Gravity	Moisture Content (%)	Unit Weight (pcf)	Compressive Strength (tsf)	Organic Content (%)
	S-6	13.5-15.0	-	-	-	-	-	-	-	-	-	-	38.5	-	-	-
	S-2	2.0-4.0	-	-	-	-	-	-	-	-	-	-	29.5	-	-	-
	S-3	4.0-6.0	CH					50	90	07	0.0		20.0	-		
D000 0 1	S-4	6.0-8.0	СН	-	-	-	-	56	29	27	0.3	-	38.8	84.0	-	-
B226.6-1	S-5	8.0-10.0	-	-	-	-	-	-	-	-	-	-	40.7	-	-	-
	S-6	13.5-15.0	MII					E 1	20	91	1 1		507			
	S-7	18.5-20.0	MH	-	-	-	-	51	30	21	1.1	-	53.7	-	-	-
	S-2	2.0-4.0	-	-	-	-	-	-	-	-	-	-	36.0	-	-	_
D997 1 1	S-4	6.0-8.0	СН	0.0	9.7	1.0	06.2	E 7	20	97	0.2	9 01	20.0	-	-	-
B227.1-1	S-5	8.0-10.0	CH	0.0	2.7	1.0	96.3	57	30	27	0.3	2.81	38.2	84.6	-	-
	S-7	18.5-20.0	-	-	_	_	-	-	-	-	-	-	35.3	-	-	-



				SOIL DA	ATA			
	SOURCE	SAMPLE NO.	DEPTH	NATURAL WATER CONTENT (%)	PLASTIC LIMIT (%)	LIQUID LIMIT (%)	PLASTICITY INDEX (%)	USCS
•	B222.34-1	S-4	6.0-8.0 FT	35.2	29	58	29	СН
	B222.34-1	S-6	13.5-15.0 FT	34.8	30	56	26	CH/MH
	B222.9-1	S-5	8.0-10.0 FT	33.4	28	54	26	СН
•	B223.4-1	S-7	18.5-20.0 FT	31.6	28	43	15	ML
▼	B224.8-1	S-8 & S-9	23.5-30.0 FT	33.3	24	37	13	CL
*	B226.1-1	S-6	13.5-15.0 FT	36.9	27	50	23	СН
\oplus	B226.1-1	S-8	23.5-25.0 FT	39.0	27	46	19	CL
+	B226.6-1	S-3 & S-4	4.0-8.0 FT	38.8	29	56	27	СН
\otimes	B226.6-1	S-6 & S-7	13.5-20.0 FT	53.7	30	51	21	MH
L								

TRC Engineers, Inc. Mt. Laurel, NJ **Client:** TRANSMISSION DEVELOPERS INC.

Project: TDI CHAMPLAIN HUDSON POWER EXPRESS - CSX

Project No.: 195651

Figure 9



Segment 11 Package 7A HDD Borings - Catskill

Champlain Hudson Power Express New York

PROJECT NUMBER

20001480

CREATED BY Kiewit DATE

Legend Key

- Kiewit Borings (2022)
- Borings by Others







Champlain Hudson Power Express **New York**

BORING NO: K-226.7

PROJECT NUMBER 20001480 START DATE 03/09/2022

LOGGED BY Rafael Salas Jr DRILLER/RIG Corey B. / Diedrich D-90

N 1211665.80 **COORDINATES** E 649663.36 **GROUND ELEV.**

110.9 ft

EINIGH DATE

HAMMER TYPE/EFE Manual Cofe

	FINIS	H DATE	03/09/2022	DRILL CONTRACTO	R 	Pa	rratt W	/olff	HAMMER TYPE/	EFF.	Manu	al - S	afety	<u>y</u>
Depth (ft)	Elevation (ft)	Graphic Log	Material C	Description	Sample Type	Core Run No. Recovery %	Pocket Pen. (tsf)	Blow Counts (N Value)	Notes		SPT N MC (% PL & Fines	LL (%) Conten	ıt (%)	
	ш		FILL: CLAY (CL) with o		S	2 E	-	<u> </u>	Boring advanced	20	40	60	80	
-	400.0	Z	medium to coarse, light to subangular, medium	t to dark brown, angular		50%		2-4-4-8 (8)	with 3.5" ID HSA Water at around 1 ft from ground surface,	A				
-	108.9		FILL: Silty GRAVEL (G brown to black, subang to coarse, loose, wet	M), some clay, dark ular to angular, medium		50%		8-5-4-4 (9)	likely from surface runoff.	A				
5 -	106.9		CLAY (CH), light brown moist	with gray seams, stiff,		50%		6-5-6-9 (11)	pH = 8.33, Resistivity = 1,071 ohm/cm, Chloride	A	•			
-			Very stiff			92%	,	10-12-13-15 (25)	Content = 35 mg/kg, Sulfate = 700 mg/kg	4	L			
10 -						92%		4-4-7-7 (11)		A	-			
-		/////	Rock stuck in shoe											
-		/////			M			7-10-9-11						
15 -	95.9	/////	CLAY (CH), with Grave			0%		(19)		A				
-			subangular, gray browr	n, firm, wet										
-					\bigvee	50%		4-5-7-7 (12)						
20 -		/////						(:=)						
-		/////					2.5		3-inch ring sampler					
-		/////			M	100%		4-4-5-5	3-incirring sampler		1	-		-
25 - -		/////												
-		/////												
-		/////	Boring terminated at 30) ft	M			2-2-2-2 (4)		A				
30 –	80.9		Donning terminated at 30	/ IC										\perp



Champlain Hudson Power Express **New York**

BORING NO: K-226.8

PROJECT NUMBER 20001480 START DATE 03/08/2022

LOGGED BY Rafael Salas Jr DRILLER/RIG Corey B. / Diedrich D-90

N 1210977.45 COORDINATES E 649510.63

108.5 ft

HAMMER TYPE/EFF.

GROUND ELEV.

FINISH DATE **DRILL CONTRACTOR** 03/08/2022 Manual - Safety Parratt Wolff

Deptin (it)	Elevation (ft)	Graphic Log	Material Description	Sample Type	Recovery %	Pocket Pen. (tsf)	Blow Counts (N Value)	Notes	•	Leg SPT N ' MC (%) PL & LI Fines C	Value	(%)
	EI	ق ۱۸۸۸۸	FILL: SAND (SM) with Gravel, fine to medium	S C	3 2	٩	a	Boring advanced	20	40	60	80
.	100.5		coarse sand, coarse gravel, subangular to angular, dark brown to black, loose, wet		62%		5-4-3-3 (7)	with 3.5" ID HSA	A			
1 . 1 .	106.5		FILL: Silty GRAVEL (GM), black to dark brown, medium to coarse, angular to subangular, loose, moist		66%		2-4-4-6 (8)	Water present in upper 2 ft, no water beyond.	A			
- 5 -	104.5		CLAY (CH) with Gravel, light gray brown, subangular to angular, coarse gravel, loose to medium dense, moist		71%		2-2-7-7 (9)		A			
		/////			0%		6-8-13-14 (21)		A			
			with some gray sand, stiff, moist to dry		92%		2-5-9-8 (14)		A 1	•	1	
0 - - -	98.5	/////	CLAY (CH), light brown to gray, firm to soft, moist to wet									
-		/////										
					71%		6-4-4-10 (8)		A			
5 – - -		/////										
-		/////										
-		/////		\mathbb{N}	100%		3-2-2-3 (4)		A			
0 -		/////					(+)					
_		'/////										
-		/////										
_		/////		∇	100%	0.0	4-3-5-8	3-inch ring sampler			•	
;		/////		Λ	100 %		4-3-3-6					
-		'/////										
-		/////										
1		/////										
		[]]]]]	Boring terminated at 30 ft	$\ \mathbf{x} \ $	100%		1-2-3-4 (5)		A			
) –	78.5	ШП	Doning terminated at 50 It									\perp



Champlain Hudson Power Express **New York**

BORING NO: K-227.0

PROJECT NUMBER 20001480 START DATE 03/08/2022

LOGGED BY Rafael Salas Jr DRILLER/RIG Corey B. / Diedrich D-90

GROUND ELEV. 95.5 ft

N 1210143.14

E 649327.25

EINIGH DATE

HAMMER TYPE/EFE Manual Cofe

COORDINATES

	FINISI	H DATE	03/08/2022	DRILL CONTRACTO	R —	Par	ratt W	olff	HAMMER TYPE	EFF. —	Manu	ıal - S	Safet	<u>.y</u>
Depth (ft)	Elevation (ft)	Graphic Log	Material D	escription	Sample Type	Core Run No. Recovery % RQD	Pocket Pen. (tsf)	Blow Counts (N Value)	Notes		SPT N MC (% PL & Fines	LL (%) Conter	nt (%)	
	ш		FILL: Sandy CLAY (CL)		S I			5 -5-1-2	Boring advanced	20	40	60	80)
	02.5		to brown, firm, moist		M	58%		(6)	with 3.5" ID HSA			+	+	
 	93.5		FILL: SILT (ML), with gr fragments, light brown a inches of brick, medium	and gray with red, 6		50%		11-6-6-6 (12)						
 - 5 -	91.5		FILL: Sandy CLAY (CL) brick, very stiff, dry	, brown, 4 inches of red		46%		8-11-15-7 (26)						
 	89.5		CLAY (CH), light browr organics, some gravel, stiff, dry	n with gray seams, coarse, subangular,		50%		6-11-7-7 (18)		A				
 			Some silt and gravel, da	ark brown	M	62%		2-3-7-3 (10)		A	10	B		
- 10 -	85.5	/////	CLAY (CH), olive brown	to light brown, stiff, dry									+	
· -		//////			M			2500						
 - 15 -		/////			\mathbb{N}	75%		2-5-8-9 (13)						
 		/////	Blueish gray to light bro	own, firm										
		/////												
 					\bigvee	84%		2-3-4-5						
- - 20 -			Very stiff			0470		(7)			#			
 		//////	,										\blacksquare	
 		<i>'////</i> /							3-inch ring sampler					
 		/////			N	100%	,	8-9-10-10	o mon mig odmpion		+	+	\perp	•
- - 25 -	70.5	HHH	CLAY (CH), gray, firm, ı	moist	Ш							#	\blacksquare	_
		/////											+	
 - =		//////	Davina tamete te de 1.00	. tr				2-3-3-2 (6)						
- 30 -	65.5	ШШ	Boring terminated at 30	π	\square			. ,					4	



Project:

ATLANTIC TESTING LABORATORIES

WBE certified company

LABORATORY DETERMINATION OF MOISTURE CONTENT OF SOILS ASTM D 2216

Page 1 of 1

PROJECT INFORMATION

Client: Kiewit Intrastructure Co.

Champlain Hudson Power Express

United Cable Installation Various Locations, New York ATL Report No.: CD10279E-08-03-22

Report Date: Date Received: March 28, 2022

March 18, 2022

TEST DATA

	ICSI DA	***************************************	3
Boring	Sample	Depth	Moisture
No.	No.	(ft)	Content (%)
K-225.9	S-6	13-15	43.0
	S-9/10	28-30	48.0
K-226.2A	S-4	6-8	36.0
	S-6	13-15	33.8
	S-9/10	28-30	38.1
K-226.2B	S-5 ¹	8-10	7.7
	S-8/9	21-23	37.6
	S-12	33-35	37.8
K-226.7	S-5/6	4-6	34.5
	S-9/10	8-10	39.7
	S-15/16	23-25	55.6
K-226.8	S-7/8	8-10	36.2
	S-13/14	23-25	54.7
K-227.0	S-5/6 ¹	4-6	23.5
	S-9/10	8-10	33.3
	S-15/16	23-25	40.6

Remarks

1. Sample mass was less than the minimum mass outlined in the referenced test method.

Reviewed By:

K	A	
- t	7	

Date:	03/28/22



ATLANTIC TESTING LABORATORIES

WBE certified company

AMOUNT OF MATERIAL IN SOILS FINER THAN THE NO. 200 SIEVE ASTM D 1140

PROJECT INFORMATION

Client: Kiewit Intrastructure Co. ATL Report No.:

CD10279E-08-03-22

Project: Champlain Hudson Power Express

Report Date:

March 28, 2022

United Cable Installation

Test Date:

March 18, 2022

Various Locations, New York

Performed By:

M. White

TEST DATA

Boring	Sample	Depth	Method	Soak Time	Initial Dry	% Finer
No.	No.	(ft)	(A or B)	(min)	Weight (g)	than #200
K-225.9	S-6	13-15	А	10	48.43	97.9
K-225.9	S-9/10	28-30	A	10	100.48	99.9
K-226.2A	S-6	13-15	Α	10	62.57	98.3
K-226.2A	5-9/10	28-30	Α	10	74.20	96.7
K-226.2B	S-8/9	21-23	Α	10	95.42	99.9
K-226.28	S-12	33-35	Α	10	144.57	98.3
K-226.7	S-9/10	8-10	Α	10	87.63	99.6
K-226.7	S-15/16	23-25	Α	10	52.32	99.9
K-226.8	S-7/8	8-10	А	10	92.92	100.0
K-226.8	S-13/14	23-25	А	10	59.61	100.0
K-227.0	S-9/10	8-10	Α	10	180.64	54.8
K-227.0	S-15/16	23-25	Α	10	87.65	99.8

Reviewed By:	1	\sim		
	T	1	}	

Date:	03/28/22



ATLANTIC TESTING LABORATORIES

WBE certified company

Page 1 of 2

LIQUID LIMIT, PLASTIC LIMIT, AND PLASTICITY INDEX OF SOIL **ASTM D 4318**

PROJECT INFORMATION

Client: Kiewit Instrastructure Co.

Project: Champlain Hudson Power Express

United Cable Installation

Various Locations, New York

ATL Report No.: CD10279E-08-03-22

Report Date: Date Received: March 28, 2022

March 18, 2022

TEST DATA

Boring No.	Sample No.	LL	PL	PI
K-225.9	5-6	58	24	34
K-225.9	S-9/10	37	21	16
K-226.2A	S-6	61	25	36
K-226.2A	S-9/10	61	26	35
K-226.2B	S-8/9	62	26	36
K-226.28	S-12	50	24	26
K-226.7	S-9/10	65	27	38
K-226.7	S-15/16	59	26	33
K-226.8	S-7/8	63	26	37
K-226.8	S-13/14	52	23	29
K-227.0	S-9/10	54	26	28
K-227.0	S-15/16	57	24	33

SAMPLE INFORMATION

		Maximum	Estimated Amount of Sample	As Received Moisture
		Grain Size	Retained on No. 40 Sieve	Content
Boring No.	Sample No.	(mm)	(%)	(%)
K-225.9	S-6	0.074	0	43.0
K-225.9	S-9/10	0.050	0	48.0
K-226.2A	S-6	0.074	0	33.8
K-226.2A	S-9/10	0.074	0	38.1
K-226.2B	S-8/9	0.050	0	37.6
K-226.2B	S-12	0.074	0	37.8
K-226.7	S-9/10	0.050	O	39.7
K-226.7	S-15/16	0.050	0	55.6
K-226.8	S-7/8	0.050	0	36.2
K-226.8	S-13/14	0.050	0	54.7
K-227.0	S-9/10	4.76	6	33.3
K-227.0	S-15/16	0.050	0	40.6

Client: Kiewit Instrastructure Co.

Project:

Champlain Hudson Power Express

ATL Report No.

Date:

CD10279E-08-03-22

March 28, 2022

Page 2 of 2

PREPARATION INFORMATION

Boring No.	Sample No.	Preparation	Method of Removing Oversized Material
K-225.9	S-6	Air Dry	Not Necessary
K-225.9	S-9/10	Air Dry	Not Necessary
K-226.2A	S-6	Air Dry	Not Necessary
K-226.2A	S-9/10	Air Dry	Not Necessary
K-226.2B	S-8/9	Air Dry	Not Necessary
K-226.2B	S-12	Air Dry	Not Necessary
K-226.7	S-9/10	Air Dry	Not Necessary
K-226.7	S-15/16	Air Dry	Not Necessary
K-226.8	S-7/8	Air Dry	Not Necessary
K-226.8	S-13/14	Air Dry	Not Necessary
K-227.0	S-9/10	Air Dry	Pulverizing and Screening
K-227.0	S-15/16	Air Dry	Not Necessary

EQUIPMENT INFORMATION Liquid Limit Procedure: Multipoint - Method A Single Point - Method B Χ Liquid Limit Apparatus: Χ Motor Driven Manual Liquid Limit Grooving Tool Material: Х Plastic Metal Liquid Limit Grooving Tool Shape: Flat Х Curved (AASHTO Only) Plastic Limit: Hand Rolled Х Mechanical Rolling Device

Reviewed By:	K	\mathcal{A}	Date:	03/28/22
	7	7	-	



ATLANTIC TESTING LABORATORIES

CORROSION ANALYSIS SUITE

Client: Kiewit Intrastructure Co.

Project: Champlain Hudson Power Express

Champlain Hudson Power Express United Cable Installation

Location: Various Locations, New York

Sample: K-226.7, S-5/6

ATL Report No.

CD10279E-08-03-22

Report Date: Date Received: March 28, 2022 March 18, 2022

	Depth (ft):			
~	' ' ' -			

MEASURING pH OF SOIL FOR USE IN CORROSION TESTING ASTM G 51

Type of Test	Soil Temperature (°C)	р	H Reading	ξS	Average
Laboratory	20.0	8.37	8.32	8.31	8.33

pH of calibration standards used:

7.00

MEASUREMENT OF SOIL RESISITIVITY USING THE TWO-ELECTRODE SOIL BOX METHOD ASTM G 187 (LABORATORY)

Test Date: Meter Used: 03/22/22 Miller 400A Performed by:

E. Hannon

Soil Box Factor:

1.29

	Temperature at	Measured	Calculated
Date Collected	Collection (°C)	Resistance (Ω)	Resistivity (Ω/cm)
10/19/2021	Not Provided	830	1,071

WATER-SOLUBLE CHLORIDE ION CONTENT IN SOIL AASHTO T 291, Method A

	Chloride by Mass of Soil (mg/kg)
ı	35

WATER-SOLUBLE SULFATE IN SOIL ASTM C 1580

Sulfate by Mass of Sample (%)	Sulfate by Mass of Sample (mg/kg)
0.07	700

Reviewed By:

1 X

Date:

03/28/22



Package 7A Phase 3 Borings Champlain Hudson Power Express

New York

PROJECT NUMBER

20001480

CREATED BY Kiewit DATE 12/08/2022

Legend Key

• Kiewit Borings (Phase 3)







Champlain Hudson Power Express **New York**

BORING NO: KB-226.8A

PROJECT NUMBER 20001480 START DATE 08/31/2022

LOGGED BY

Rafael Salas

DRILLER/RIG C. Brown / CME-850

COORDINATES

N 1211213.00 E 649563.70

GROUND ELEV.

108.9 ft

FINISH DATE		I DATE	08/31/2022 DRILL CONT			att Wo		HAMMER TYPE	/EFF.	Auto	matic	
Depth (ft) Elevation (ft) Graphic Log		Graphic Log	Material Description	Sample Type Core Run No.	Recovery %	Pocket Pen. (tsf)	Blow Counts (N Value)	Notes	M	SPT N V MC (%) - PL & LL Fines Co	/alue . (%) ontent (%	
	105.9		FILL: Silty GRAVEL with railroad ballas dark gray, loose, fine to coarse, moist, subangular to subrounded Silty CLAY (CL-ML), light gray, firm, m SILT (MH), olive brown and gray, very firm, high plasticity, moist	st (GM),	46% 50%		1-2-3-4 (5) 5-3-3-3 (6) 2-4-7-6 (11)	Boring advanced with 3.25" ID HSA	<u>20</u>	40	60	80
- 10 -			2" gravel seam, fine to medium grained ▼ subangular to subrounded, at 11.0- 11.	d, .2 ft	100% 100% 100%		7-9-7-10 (16) 3-5-6-9 (11) 2-3-4-4 (7)		A			
- 15	93.9		CLAY (CH), medium to high plasticity, gray, stiff, moist	dark	100%		4-4-5-6 (9)		A			
_ 20 -			Firm below 20 ft		100%		3-2-3-3 (5)		A +	• 1		•
- 25 - 	83.9	<i>]]]]]]</i>	SILT (MH), dark gray, very soft, moist		100%		0-0-1-2 (1)					
30 -					100%		0-0-0-1 (0)				Page	1 of 2



Champlain Hudson Power Express

New York

BORING NO: KB-226.8A

N 1211213.00

E 649563.70

 PROJECT NUMBER
 20001480

 START DATE
 08/31/2022

LOGGED BY Rafael Salas

DRILLER/RIG C. Brown / CME-850

GROUND ELEV. 108.9 ft
HAMMER TYPE/EFF. Automatic

COORDINATES

FINISH DATE DRILL CONTRACTOR HAMMER TYPE/EFF. 08/31/2022 Automatic Parratt Wolff Sample Type Core Run No. Blow Counts (N Value) Recovery % RQD **Graphic Log** Pocket Pen. (tsf) Legend £ Depth (ft) ▲ SPT N Value
● MC (%)
— PL & LL (%)
■ Fines Content (%) SPT N Value Elevation **Material Description** Notes 60 SILT (MH), dark gray, very soft, moist 100% 0-0-0-2 (0) 100% 0-0-0-1 (0) 40 3-inch ring sampler 100% 4-4-4-5 50 100% 0-0-0-0 WOH (0) 55 100% 0-0-0-0 WOH (0) 100% 0-0-0-3 (0) 60 48.9 Boring Terminated at 60 ft 65 70 Page 2 of 2

Summary of Laboratory Results

	Summary of Laboratory Results	
	-	Sheet 2 of 2
Depth (Ft.)	Water Content (%)	
15-17	1.2	
35-37	35.8	
50-52	41.7	
65-67	38.4	
6-8	31.3	
25-27	39.6	
45-47	22.0	
6-8	33.3	
20-22	37.7	
4-6	35.5	
20-22	37.4	
38-40	46.7	
	15-17 35-37 50-52 65-67 6-8 25-27 45-47 6-8 20-22 4-6	15-17 1.2 1.2 35-37 35.8 50-62 41.7 56-67 38.4 6-8 31.3 25-27 39.6 45-47 22.0 6-8 33.3 6-20-22 37.7 4-6 35.5 35.4 38-40 48.7

PROJECT: LAB Testing

SITE: Champlain- Hudson Power Express



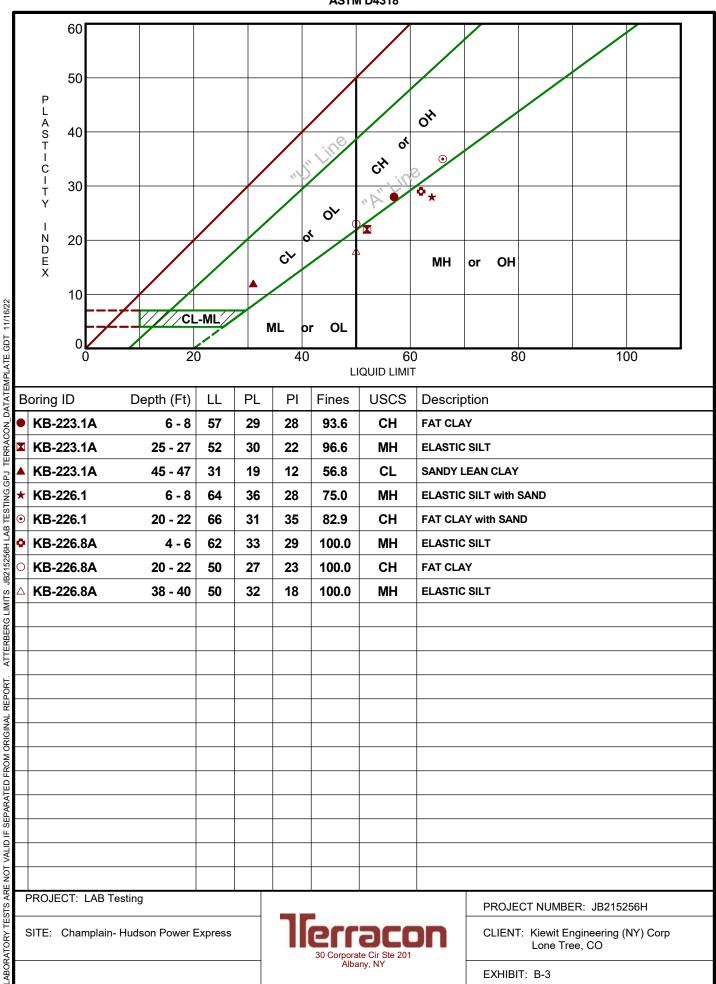
PROJECT NUMBER: JB215256H

CLIENT: Kiewit Engineering (NY) Corp Lone Tree, CO

EXHIBIT: B-2

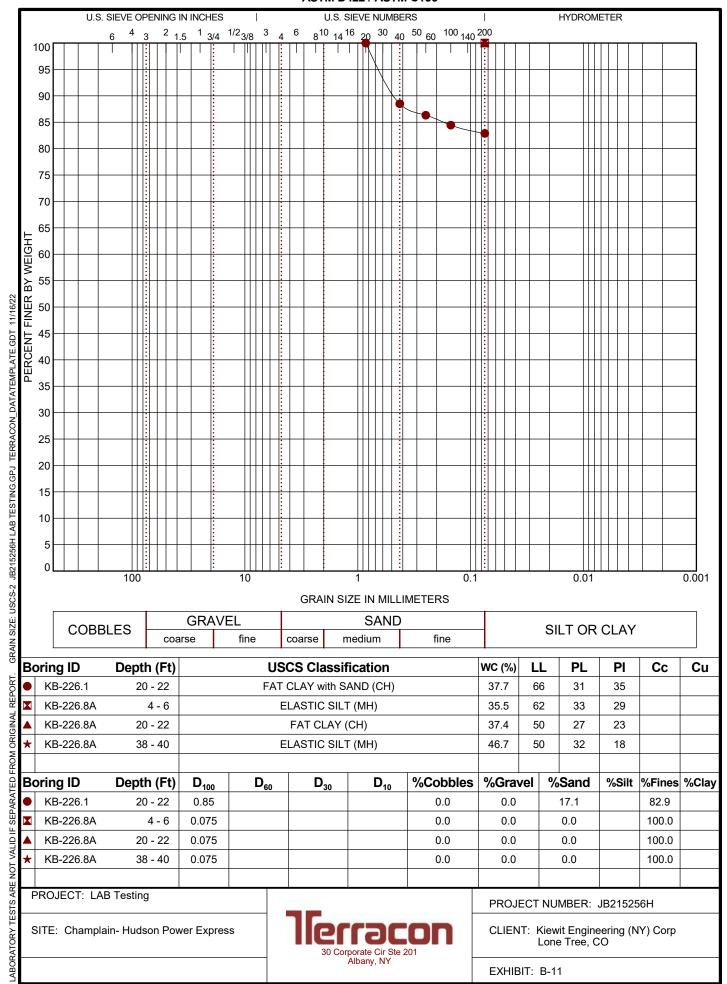
ATTERBERG LIMITS RESULTS

ASTM D4318



GRAIN SIZE DISTRIBUTION

ASTM D422 / ASTM C136



Appendix C

BoreAid HDD Simulation Output



Generated Output



WARNING: The accuracy of the data obtained by the BoreAid® system is highly dependent upon accurate data gathering, data input and proper use of the software. Vermeer is not responsible for that information. BoreAid® data is not intended to replace the need for future on-site utility locating, measuring and verification procedures, which are essential for accurate placement of new underground installations and avoidance of existing utilities.

CALL YOUR ONE-CALL SYSTEM FIRST



WARNING: Always contact your local One-Call system before the start of your digging project. The BoreAid® system is intended to be used with other utility locating methods, such as the use of the One-Call system and the exposing of existing utilities by potholing.

Locate utilities before drilling. Call 811 (U.S. only) or 1-888-258-0808 (U.S. or Canada) or local utility companies or national regulating authority.

Before you start any digging project, do not forget to call the local One-Call system in your area and any utility company that does not subscribe to the One-Call system. For areas not represented by One-Call Systems International, contact the appropriate utility companies or national regulating authority to locate and mark the underground installations. If you do not call, you may have an accident or suffer injuries; cause interruption of services; damage the environment; or experience job delays.

OSHA CFR 29 1926.651 requires that the estimated location of underground utilities be determined before beginning the excavation or underground drilling operation. When the actual excavation or bore approaches an estimated utility location, the exact location of the underground installation must be determined by a safe, acceptable and dependable method. If the utility cannot be precisely located, it must be shut off by the utility company.

Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 1 HDD 111.B DWG C-311.B

Input Summary

Start Coordinate (0.00, 0.00, 113.48) ft End Coordinate (765.00, 0.00, 120.84) ft

Project Length 765.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 8

Soil Layer #1 USCS, Sand (S), SP

Depth: 5.00 ft

Unit Weight: 14.6454 (dry), 16.9323 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Silt (M), ML

Depth: 4.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Sand (S), SM

Depth: 4.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 3.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 9.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Soil Layer #6 USCS, Gravel (G), GM

Depth: 7.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #7 Rock, Geological Classification, Sedimentary Rocks

Depth: 8.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

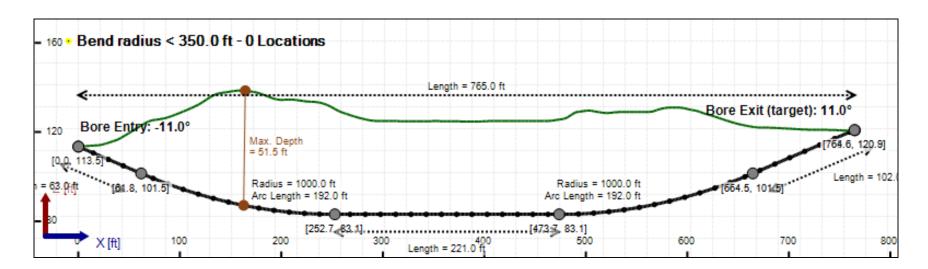
Soil Layer #8 Rock, Geological Classification, Sedimentary Rocks

Depth: 6.00 ft

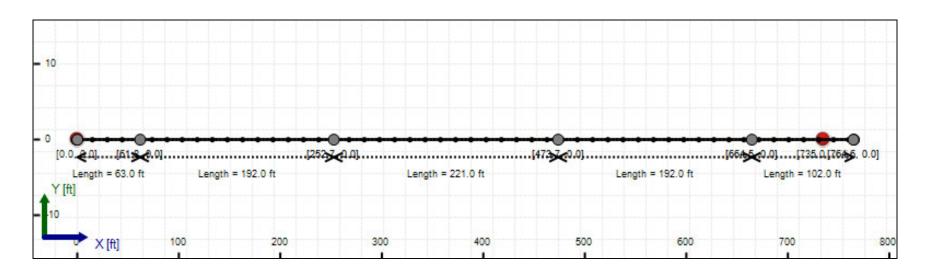
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 780.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	5.8	39.6
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	5.8	39.6
Deflection		
Earth Load Deflection	1.569	10.781
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	1.701	10.913
Compressive Stress [psi]		
Compressive Wall Stress	25.9	178.1

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	13674.3	13674.3
Pullback Stress [psi]	381.4	381.4
Pullback Strain	6.632E-3	6.632E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	381.4	405.6
Tensile Strain	6.632E-3	7.502E-3

Net External Pressure = 23.5 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	1.701	7.5	4.4	OK
Unconstrained Collapse [psi]	25.8	118.6	4.6	OK
Compressive Wall Stress [psi]	25.9	1150.0	44.3	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	35.8	232.9	6.5	OK
Tensile Stress [psi]	405.6	1200.0	3.0	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	443.972 psi	1333.894 psi
1	8.00 in	12.00 in	443.901 psi	1333.740 psi
2	12.00 in	16.13 in	443.799 psi	1333.516 psi

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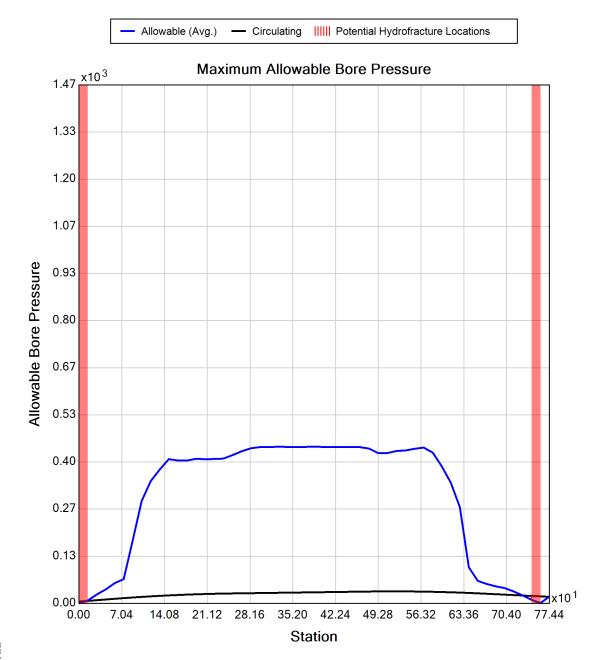
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 HDD 111.B DWG C-311.B.2

Input Summary

Start Coordinate (0.00, 0.00, 112.32) ft End Coordinate (765.00, 0.00, 120.00) ft

Project Length 765.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 8

Soil Layer #1 USCS, Sand (S), SP

Depth: 5.00 ft

Unit Weight: 14.6454 (dry), 16.9323 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Silt (M), ML

Depth: 4.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Sand (S), SM

Depth: 4.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 3.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 9.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Soil Layer #6 USCS, Gravel (G), GM

Depth: 7.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #7 Rock, Geological Classification, Sedimentary Rocks

Depth: 8.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

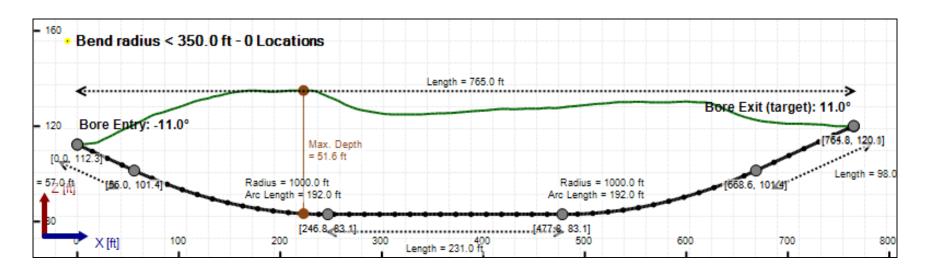
Soil Layer #8 Rock, Geological Classification, Sedimentary Rocks

Depth: 6.00 ft

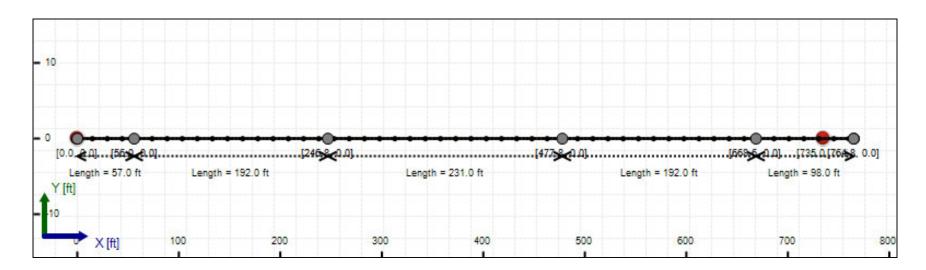
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 780.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	5.7	39.8
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	5.7	39.8
Deflection		
Earth Load Deflection	1.563	10.827
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	1.695	10.959
Compressive Stress [psi]		
Compressive Wall Stress	25.8	178.9

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	13656.8	13656.8
Pullback Stress [psi]	380.9	380.9
Pullback Strain	6.624E-3	6.624E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	380.9	406.2
Tensile Strain	6.624E-3	7.512E-3

Net External Pressure = 21.9 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	1.695	7.5	4.4	OK
Unconstrained Collapse [psi]	25.4	118.6	4.7	OK
Compressive Wall Stress [psi]	25.8	1150.0	44.5	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	35.3	233.1	6.6	OK
Tensile Stress [psi]	406.2	1200.0	3.0	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	442.106 psi	1331.520 psi
1	8.00 in	12.00 in	442.037 psi	1331.339 psi
2	12.00 in	16.13 in	441.937 psi	1331.077 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

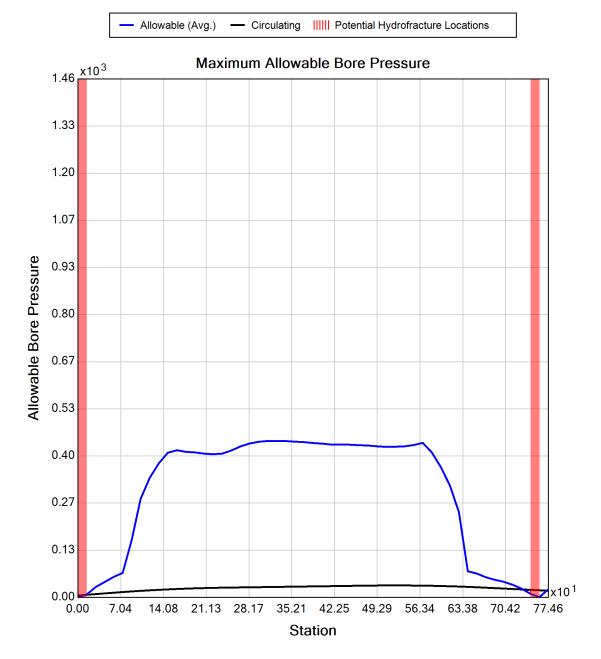
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 3 HDD 111.B DWG C-311.B.2

Input Summary

Start Coordinate (0.00, 0.00, 112.32) ft End Coordinate (765.00, 0.00, 120.00) ft

Project Length 765.00 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 2.375 in Pipe DR 7.0 Pipe Thickness 0.34 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 8

Soil Layer #1 USCS, Sand (S), SP

Depth: 5.00 ft

Unit Weight: 14.6454 (dry), 16.9323 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Silt (M), ML

Depth: 4.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Sand (S), SM

Depth: 4.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 3.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 9.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Soil Layer #6 USCS, Gravel (G), GM

Depth: 7.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #7 Rock, Geological Classification, Sedimentary Rocks

Depth: 8.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

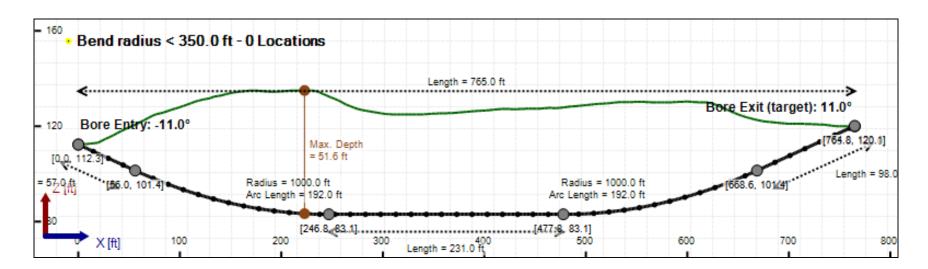
Soil Layer #8 Rock, Geological Classification, Sedimentary Rocks

Depth: 6.00 ft

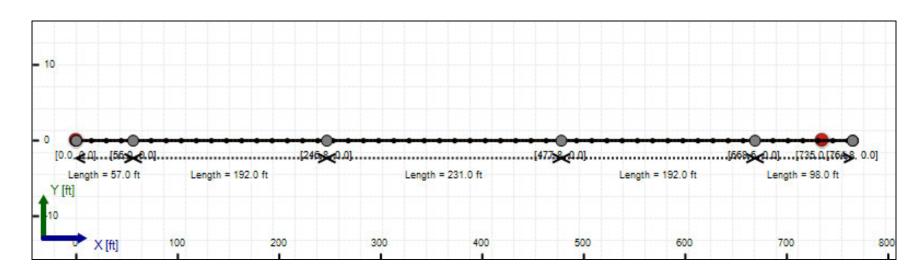
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 7

Pipe Length: 780.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	2.3	39.8
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	2.3	39.8
Deflection		
Earth Load Deflection	0.261	4.568
Buoyant Deflection	0.014	0.014
Reissner Effect	0	0
Net Deflection	0.275	4.581
Compressive Stress [psi]		
Compressive Wall Stress	8.0	139.1

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	739.1	739.1
Pullback Stress [psi]	340.6	340.6
Pullback Strain	5.924E-3	5.924E-3
Bending Stress [psi]	5.7	5.7
Bending Strain	9.896E-5	9.896E-5
Tensile Stress [psi]	346.3	346.3
Tensile Strain	6.122E-3	6.122E-3

Net External Pressure = 23.8 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.275	7.5	27.3	OK
Unconstrained Collapse [psi]	25.4	319.4	12.6	OK
Compressive Wall Stress [psi]	8.0	1150.0	144.4	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.007	7.5	1114.2	OK
Unconstrained Collapse [psi]	35.3	561.6	15.9	OK
Tensile Stress [psi]	346.3	1200.0	3.5	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	442.106 psi	1331.520 psi
1	8.00 in	12.00 in	442.037 psi	1331.339 psi
2	12.00 in	16.13 in	441.937 psi	1331.077 psi

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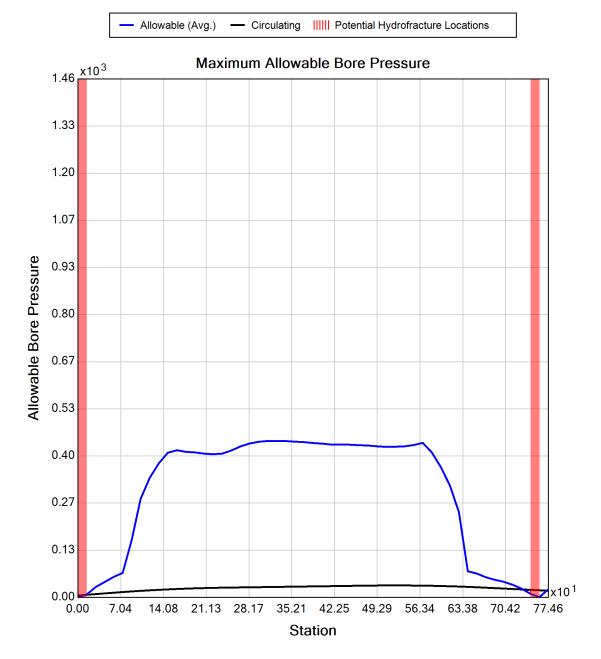
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min
Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 111.B DWG C-311.B.2

Input Summary

Start Coordinate (0.00, 0.00, 112.32) ft End Coordinate (765.00, 0.00, 120.00) ft

Project Length 765.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 14.000 in
Pipe DR 14.3
Pipe Thickness 0.98 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 14" (14") Pipe DR: 14.3

Pipe Length: 780.00 ft Internal Pressure: 0 psi Borehole Diameter: 1.75 ft

Silo Width: 1.75 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	7.4	39.8
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	7.4	39.8
Deflection		
Earth Load Deflection	9.310	49.749
Buoyant Deflection	0.690	0.690
Reissner Effect	0	0
Net Deflection	10.000	50.439
Compressive Stress [psi]		
Compressive Wall Stress	53.2	284.2

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	11399.7	11399.7
Pullback Stress [psi]	284.6	284.6
Pullback Strain	4.950E-3	4.950E-3
Bending Stress [psi]	33.5	33.5
Bending Strain	5.833E-4	5.833E-4
Tensile Stress [psi]	318.2	318.2
Tensile Strain	6.117E-3	6.117E-3

Net External Pressure = 14.6 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 962.1 lb

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.338	7.5	22.2	OK
Unconstrained Collapse [psi]	18.4	50.4	2.7	OK
Tensile Stress [psi]	318.2	1200.0	3.8	OK



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Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 1 HDD 112 DWG C-312

Input Summary

Start Coordinate (0.00, 0.00, 110.55) ft End Coordinate (960.00, 0.00, 131.68) ft

Project Length 960.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 7

Soil Layer #1 USCS, Sand (S), SP

Depth: 5.00 ft

Unit Weight: 14.6454 (dry), 16.9323 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Silt (M), ML

Depth: 4.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Sand (S), SM

Depth: 4.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 3.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 9.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Soil Layer #6 USCS, Gravel (G), GM

Depth: 7.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

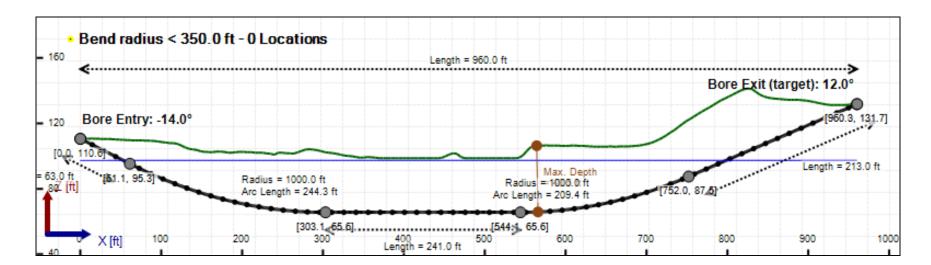
Soil Layer #7 Rock, Geological Classification, Sedimentary Rocks

Depth: 25.00 ft

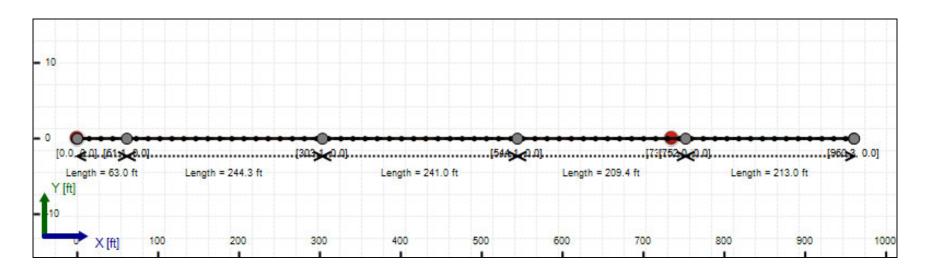
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 975.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	5.4	29.4
Water Pressure	13.7	13.6
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	19.2	43.0
Deflection		
Earth Load Deflection	1.541	8.025
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	1.673	8.157
Compressive Stress [psi]		
Compressive Wall Stress	86.2	193.5

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	18384.6	18384.6
Pullback Stress [psi]	512.7	512.7
Pullback Strain	8.917E-3	8.917E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	512.7	536.9
Tensile Strain	8.917E-3	9.785E-3

Net External Pressure = 33.8 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	1.673	7.5	4.5	OK
Unconstrained Collapse [psi]	43.6	119.5	2.7	OK
Compressive Wall Stress [psi]	86.2	1150.0	13.3	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	53.6	225.5	4.2	OK
Tensile Stress [psi]	536.9	1200.0	2.2	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	942.517 psi	1340.597 psi
1	8.00 in	12.00 in	942.273 psi	1340.367 psi
2	12.00 in	16.13 in	941.918 psi	1340.033 psi

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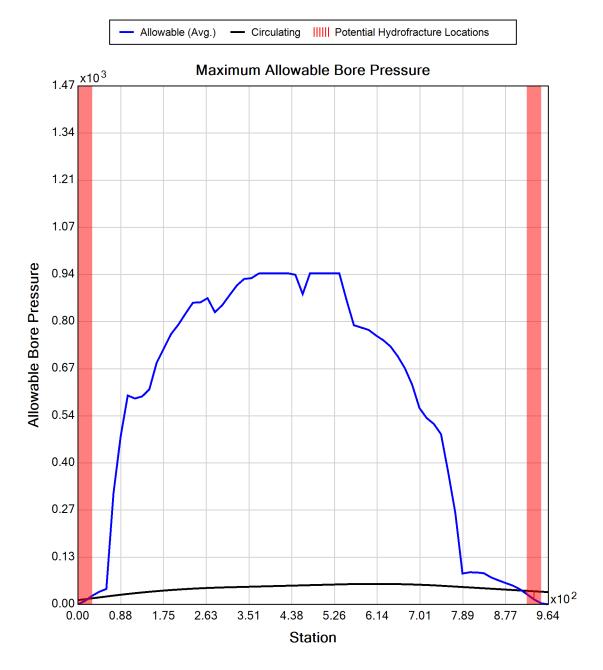
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 HDD 112 DWG C-312.2

Input Summary

Start Coordinate (0.00, 0.00, 110.99) ft End Coordinate (960.00, 0.00, 129.86) ft

Project Length 960.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 7

Soil Layer #1 USCS, Sand (S), SP

Depth: 5.00 ft

Unit Weight: 14.6454 (dry), 16.9323 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Silt (M), ML

Depth: 4.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Sand (S), SM

Depth: 4.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 3.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 9.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Soil Layer #6 USCS, Gravel (G), GM

Depth: 7.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

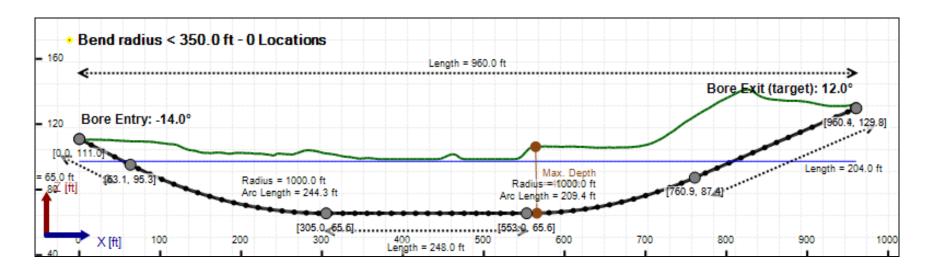
Soil Layer #7 Rock, Geological Classification, Sedimentary Rocks

Depth: 25.00 ft

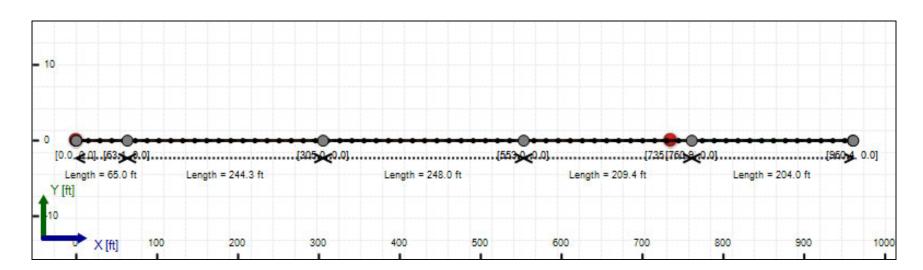
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 975.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	5.5	29.7
Water Pressure	13.7	13.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	19.2	43.4
Deflection		
Earth Load Deflection	1.541	8.460
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	1.673	8.592
Compressive Stress [psi]		
Compressive Wall Stress	86.5	195.3

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	18257.6	18257.6
Pullback Stress [psi]	509.2	509.2
Pullback Strain	8.855E-3	8.855E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	509.2	533.6
Tensile Strain	8.855E-3	9.727E-3

Net External Pressure = 32.3 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	1.673	7.5	4.5	OK
Unconstrained Collapse [psi]	42.4	119.4	2.8	OK
Compressive Wall Stress [psi]	86.5	1150.0	13.3	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	52.3	225.7	4.3	OK
Tensile Stress [psi]	533.6	1200.0	2.2	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	957.805 psi	1340.940 psi
1	8.00 in	12.00 in	957.558 psi	1340.712 psi
2	12.00 in	16.13 in	957.198 psi	1340.381 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

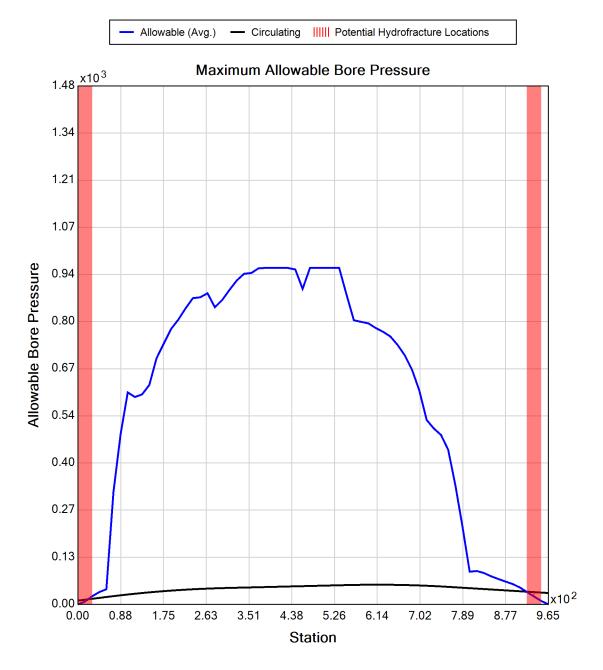
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 3 HDD 112 DWG C-312.2

Input Summary

Start Coordinate (0.00, 0.00, 110.99) ft End Coordinate (960.00, 0.00, 129.86) ft

Project Length 960.00 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 2.375 in Pipe DR 7.0 Pipe Thickness 0.34 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 7

Soil Layer #1 USCS, Sand (S), SP

Depth: 5.00 ft

Unit Weight: 14.6454 (dry), 16.9323 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Silt (M), ML

Depth: 4.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Sand (S), SM

Depth: 4.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 3.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 9.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Soil Layer #6 USCS, Gravel (G), GM

Depth: 7.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

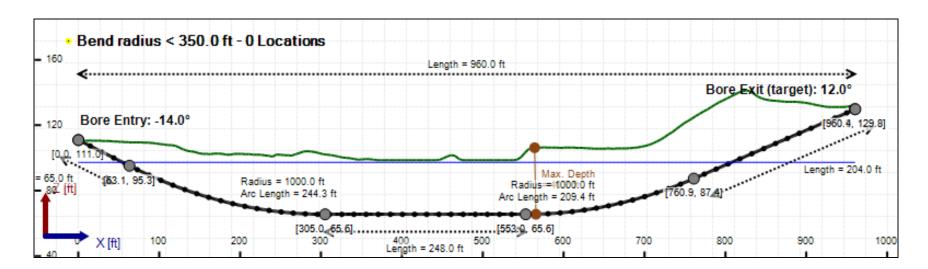
Soil Layer #7 Rock, Geological Classification, Sedimentary Rocks

Depth: 25.00 ft

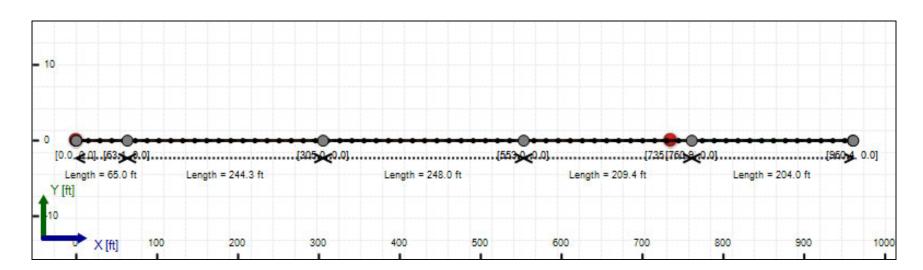
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 7

Pipe Length: 975.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	2.2	29.7
Water Pressure	13.7	13.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	15.9	43.4
Deflection		
Earth Load Deflection	0.273	3.569
Buoyant Deflection	0.014	0.014
Reissner Effect	0	0
Net Deflection	0.286	3.583
Compressive Stress [psi]		
Compressive Wall Stress	55.7	151.9

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	948.9	948.9
Pullback Stress [psi]	437.3	437.3
Pullback Strain	7.606E-3	7.606E-3
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	437.3	442.9
Tensile Strain	7.606E-3	7.802E-3

Net External Pressure = 32.3 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.286	7.5	26.2	OK
Unconstrained Collapse [psi]	42.4	319.7	7.5	OK
Compressive Wall Stress [psi]	55.7	1150.0	20.6	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.007	7.5	1114.2	OK
Unconstrained Collapse [psi]	52.3	548.2	10.5	OK
Tensile Stress [psi]	442.9	1200.0	2.7	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	957.805 psi	1340.940 psi
1	8.00 in	12.00 in	957.558 psi	1340.712 psi
2	12.00 in	16.13 in	957.198 psi	1340.381 psi

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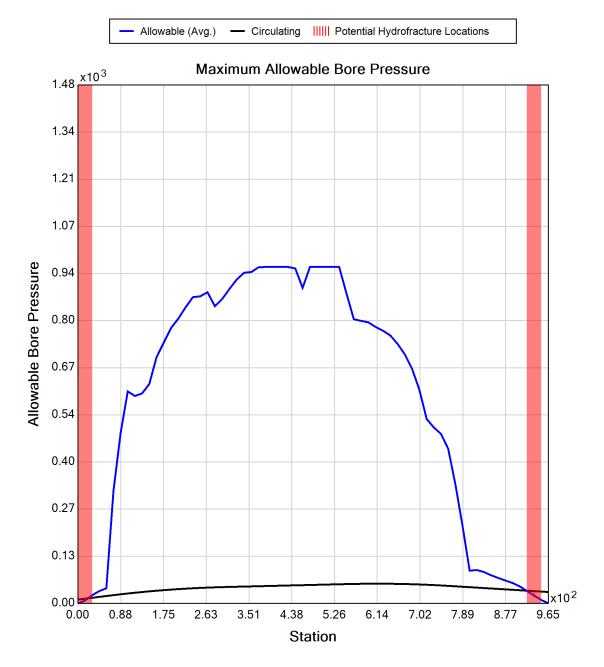
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





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Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 112 DWG C-312.2

Input Summary

Start Coordinate (0.00, 0.00, 110.99) ft End Coordinate (960.00, 0.00, 129.86) ft

Project Length 960.00 ft
Pipe Type HDPE
OD Classification IPS
Pipe OD 14.000 in

Pipe DR 14.3
Pipe Thickness 0.98 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 14" (14") Pipe DR: 14.3

Pipe Length: 975.00 ft Internal Pressure: 0 psi Borehole Diameter: 1.75 ft

Silo Width: 1.75 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	7.0	29.7
Water Pressure	13.7	13.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	20.7	43.4
Deflection		
Earth Load Deflection	9.120	38.875
Buoyant Deflection	0.690	0.690
Reissner Effect	0	0
Net Deflection	9.810	39.565
Compressive Stress [psi]		
Compressive Wall Stress	148.4	310.3

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	15033.1	15033.1
Pullback Stress [psi]	375.4	375.4
Pullback Strain	6.528E-3	6.528E-3
Bending Stress [psi]	33.5	33.5
Bending Strain	5.833E-4	5.833E-4
Tensile Stress [psi]	408.9	408.9
Tensile Strain	7.695E-3	7.695E-3

Net External Pressure = 18.2 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 962.1 lb

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.338	7.5	22.2	OK
Unconstrained Collapse [psi]	24.1	49.3	2.0	OK
Tensile Stress [psi]	408.9	1200.0	2.9	OK



Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 1 HDD 113 DWG C-313

Input Summary

Start Coordinate (0.00, 0.00, 96.49) ft End Coordinate (610.00, 0.00, 110.20) ft

Project Length 610.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Sand (S), SM

Depth: 2.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Clay (C), CH

Depth: 18.00 ft

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 25.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

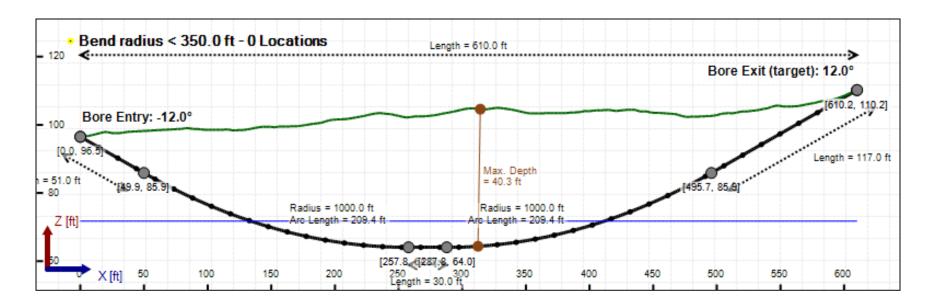
Soil Layer #4 USCS, Silt (M), ML

Depth: 12.00 ft

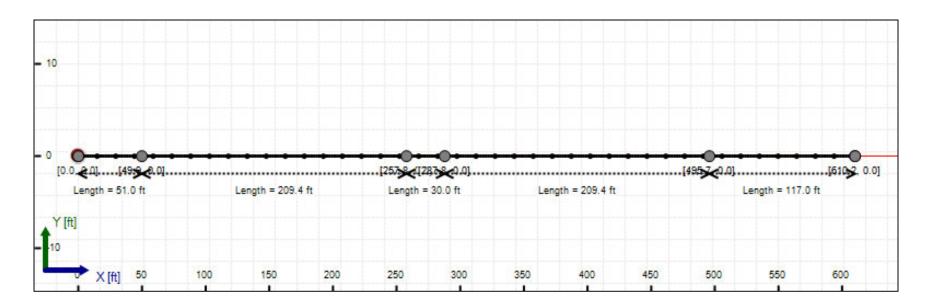
Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 630.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	9.1	26.3
Water Pressure	3.3	3.2
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	12.4	29.5
Deflection		
Earth Load Deflection	2.696	7.176
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	2.828	7.308
Compressive Stress [psi]		
Compressive Wall Stress	55.7	132.9

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	11975.3	11975.3
Pullback Stress [psi]	334.0	334.0
Pullback Strain	5.808E-3	5.808E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	334.0	359.3
Tensile Strain	5.808E-3	6.696E-3

Net External Pressure = 26.8 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.828	7.5	2.7	OK
Unconstrained Collapse [psi]	31.8	109.4	3.4	OK
Compressive Wall Stress [psi]	55.7	1150.0	20.6	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	41.8	235.9	5.6	OK
Tensile Stress [psi]	359.3	1200.0	3.3	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	77.463 psi	58.852 psi
1	8.00 in	12.00 in	77.384 psi	58.562 psi
2	12.00 in	16.13 in	77.269 psi	58.157 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

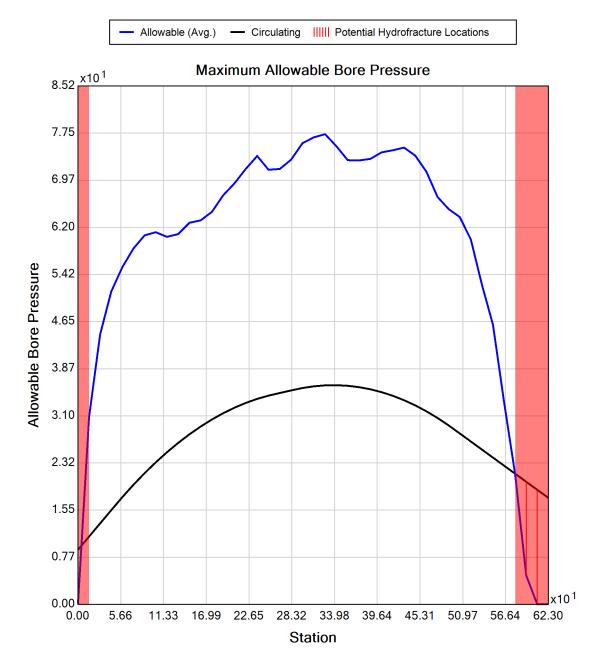
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 HDD 113 DWG C-313.2

Input Summary

Start Coordinate (0.00, 0.00, 96.49) ft End Coordinate (610.00, 0.00, 109.16) ft

Project Length 610.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Sand (S), SM

Depth: 2.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Clay (C), CH

Depth: 18.00 ft

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 25.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

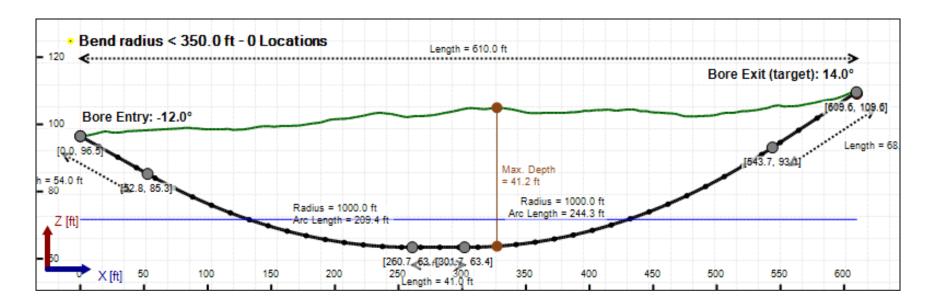
Soil Layer #4 USCS, Silt (M), ML

Depth: 12.00 ft

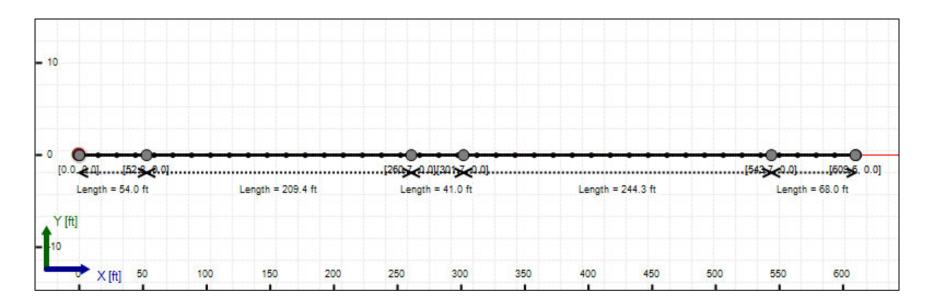
Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 630.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	9.1	26.7
Water Pressure	3.6	3.6
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	12.7	30.3
Deflection		
Earth Load Deflection	2.713	7.307
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	2.845	7.439
Compressive Stress [psi]		
Compressive Wall Stress	57.2	136.4

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	12100.8	12100.8
Pullback Stress [psi]	337.5	337.5
Pullback Strain	5.869E-3	5.869E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	337.5	363.2
Tensile Strain	5.869E-3	6.764E-3

Net External Pressure = 26.7 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.845	7.5	2.6	OK
Unconstrained Collapse [psi]	32.1	109.3	3.4	OK
Compressive Wall Stress [psi]	57.2	1150.0	20.1	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	42.1	235.5	5.6	OK
Tensile Stress [psi]	363.2	1200.0	3.3	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	77.768 psi	56.357 psi
1	8.00 in	12.00 in	77.694 psi	55.980 psi
2	12.00 in	16.13 in	77.587 psi	55.463 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

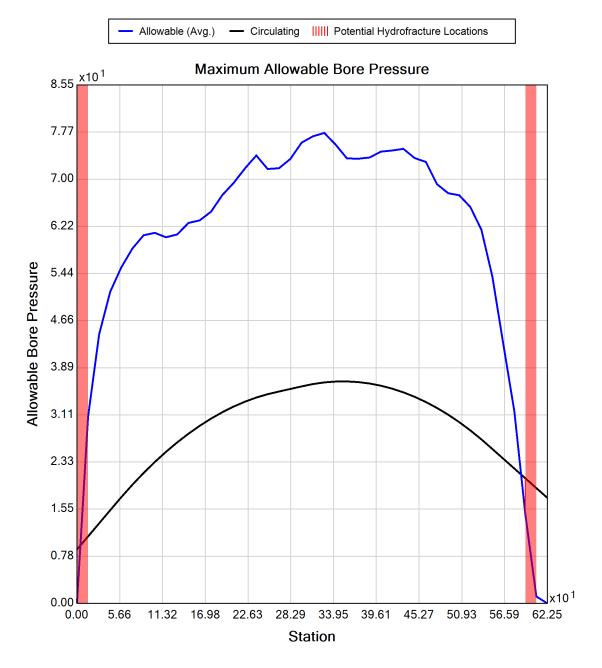
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 3 HDD 113 DWG C-313.2

Input Summary

Start Coordinate (0.00, 0.00, 96.49) ft End Coordinate (610.00, 0.00, 109.16) ft

Project Length 610.00 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 2.375 in Pipe DR 7.0 Pipe Thickness 0.34 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Sand (S), SM

Depth: 2.00 ft

Unit Weight: 15.6618 (dry), 17.7639 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Clay (C), CH

Depth: 18.00 ft

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 25.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

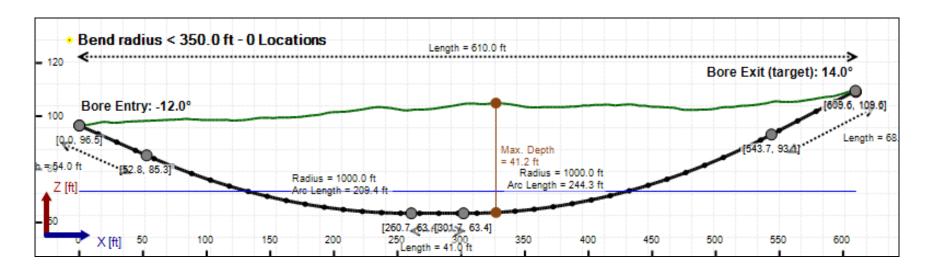
Soil Layer #4 USCS, Silt (M), ML

Depth: 12.00 ft

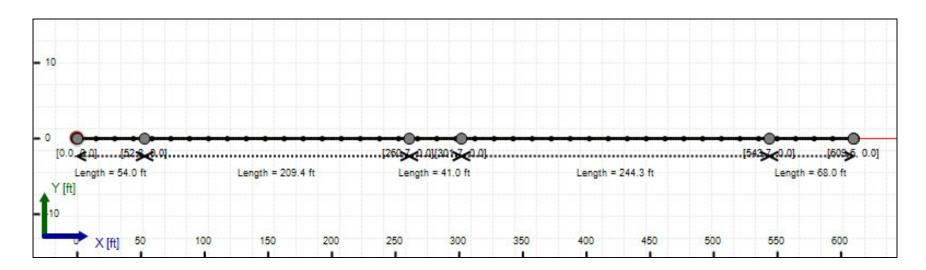
Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 7

Pipe Length: 630.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	3.9	26.7
Water Pressure	3.6	3.6
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	7.5	30.3
Deflection		
Earth Load Deflection	0.572	3.082
Buoyant Deflection	0.014	0.014
Reissner Effect	0	0
Net Deflection	0.586	3.096
Compressive Stress [psi]		
Compressive Wall Stress	26.3	106.1

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	671.2	671.2
Pullback Stress [psi]	309.3	309.3
Pullback Strain	5.380E-3	5.380E-3
Bending Stress [psi]	5.7	5.7
Bending Strain	9.896E-5	9.896E-5
Tensile Stress [psi]	315.0	315.0
Tensile Strain	5.578E-3	5.578E-3

Net External Pressure = 32.3 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.586	7.5	12.8	OK
Unconstrained Collapse [psi]	32.1	314.0	9.8	OK
Compressive Wall Stress [psi]	26.3	1150.0	43.7	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.007	7.5	1114.2	OK
Unconstrained Collapse [psi]	42.1	565.6	13.4	OK
Tensile Stress [psi]	315.0	1200.0	3.8	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	77.768 psi	56.357 psi
1	8.00 in	6.37 in	77.790 psi	56.470 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min

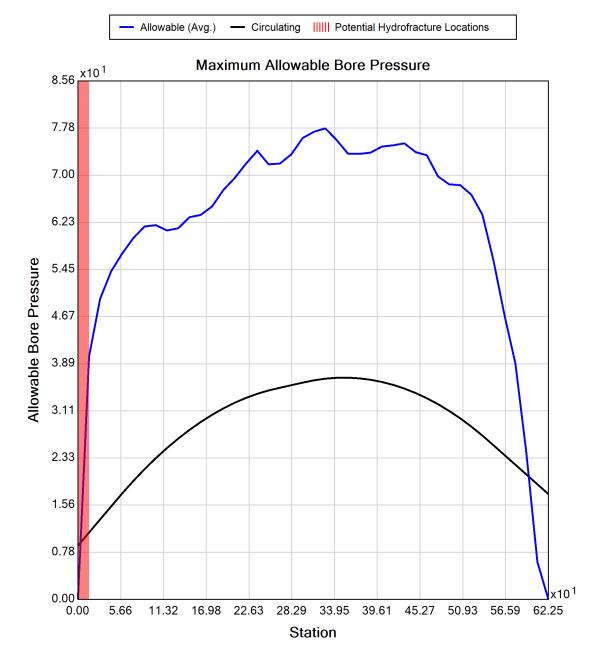
Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic

Plastic Viscosity (PV): 25.53

Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 113 DWG C-313.2

Input Summary

Start Coordinate (0.00, 0.00, 96.49) ft End Coordinate (610.00, 0.00, 109.16) ft

Project Length 610.00 ft
Pipe Type HDPE
OD Classification IPS
Pipe OD 14.000 in

Pipe DR 14.3
Pipe Thickness 0.98 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 14" (14") Pipe DR: 14.3

Pipe Length: 630.00 ft Internal Pressure: 0 psi Borehole Diameter: 1.75 ft

Silo Width: 1.75 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	11.0	26.7
Water Pressure	3.6	3.6
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	14.6	30.3
Deflection		
Earth Load Deflection	14.503	33.574
Buoyant Deflection	0.690	0.690
Reissner Effect	0	0
Net Deflection	15.192	34.263
Compressive Stress [psi]		
Compressive Wall Stress	104.7	216.7

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	10257.0	10257.0
Pullback Stress [psi]	256.1	256.1
Pullback Strain	4.454E-3	4.454E-3
Bending Stress [psi]	33.5	33.5
Bending Strain	5.833E-4	5.833E-4
Tensile Stress [psi]	289.7	289.7
Tensile Strain	5.621E-3	5.621E-3

Net External Pressure = 18.0 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 962.1 lb

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.338	7.5	22.2	OK
Unconstrained Collapse [psi]	20.7	50.7	2.5	OK
Tensile Stress [psi]	289.7	1200.0	4.1	OK



Generated Output



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Project Summary

General: Kiewit CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

TetraTech Rooney

115 Inverness Drive, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 1 HDD 115 DWG C-315

Input Summary

Start Coordinate (0.00, 0.00, 34.11) ft End Coordinate (1337.80, 0.00, 51.18) ft

Project Length 1337.80 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 12.750 in
Pipe DR 7.0
Pipe Thickness 1.82 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Gravel (G), GC

Depth: 2.00 ft

Unit Weight: 16.3086 (dry), 18.2028 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

Depth: 4.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 7.30 [psi]

Soil Layer #3 USCS, Silt (M), ML

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Gravel (G), GC

Depth: 8.00 ft

Unit Weight: 16.3086 (dry), 18.2028 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

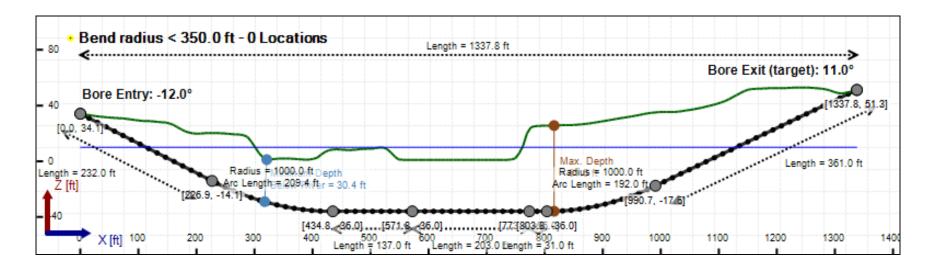
Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 94.00 ft

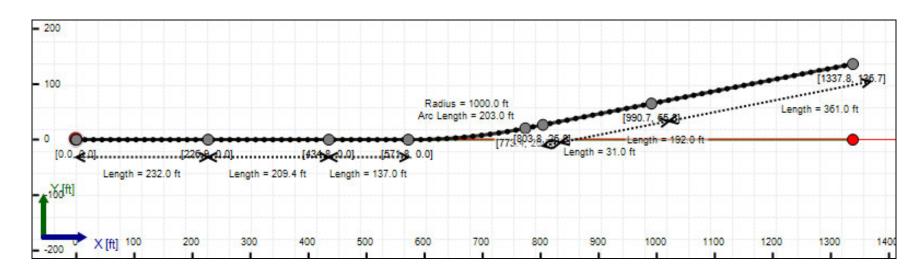
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 7

Pipe Length: 1379.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	7.4	49.2
Water Pressure	20.0	20.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	27.4	69.1
Deflection		
Earth Load Deflection	0.854	5.652
Buoyant Deflection	0.074	0.074
Reissner Effect	0	0
Net Deflection	0.928	5.725
Compressive Stress [psi]		
Compressive Wall Stress	95.8	241.9

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	35994.5	35994.5
Pullback Stress [psi]	575.6	575.6
Pullback Strain	1.001E-2	1.001E-2
Bending Stress [psi]	0.0	30.5
Bending Strain	0	5.313E-4
Tensile Stress [psi]	575.6	604.4
Tensile Strain	1.001E-2	1.104E-2

Net External Pressure = 53.4 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 798.4 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.928	7.5	8.1	OK
Unconstrained Collapse [psi]	58.5	301.2	5.1	OK
Compressive Wall Stress [psi]	95.8	1150.0	12.0	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.036	7.5	207.6	OK
Unconstrained Collapse [psi]	68.5	522.9	7.6	OK
Tensile Stress [psi]	604.4	1200.0	2.0	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	1353.034 psi	1363.505 psi
1	8.00 in	14.00 in	1352.738 psi	1363.340 psi
2	14.00 in	19.13 in	1352.357 psi	1363.129 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

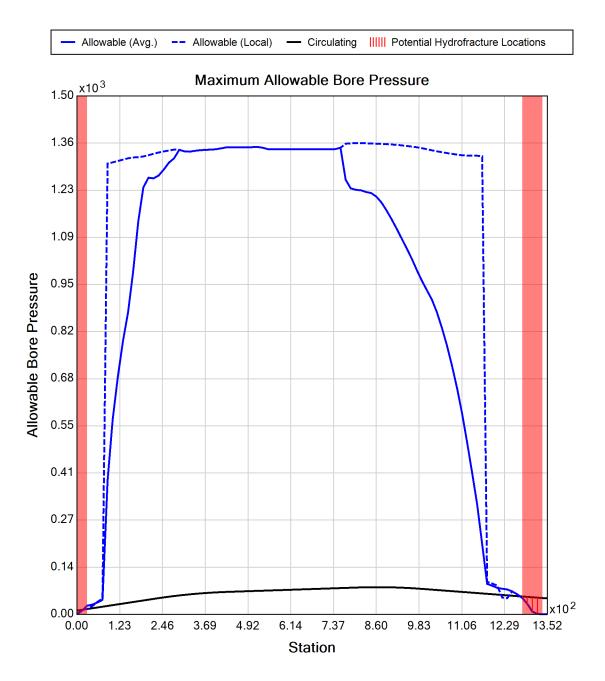
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 HDD 115 DWG C-315.2

Input Summary

Start Coordinate (0.00, 0.00, 33.87) ft End Coordinate (1349.00, 0.00, 54.01) ft

Project Length 1349.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 12.750 in
Pipe DR 7.0
Pipe Thickness 1.82 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Gravel (G), GC

Depth: 2.00 ft

Unit Weight: 16.3086 (dry), 18.2028 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

Depth: 4.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 7.30 [psi]

Soil Layer #3 USCS, Silt (M), ML

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Gravel (G), GC

Depth: 8.00 ft

Unit Weight: 16.3086 (dry), 18.2028 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

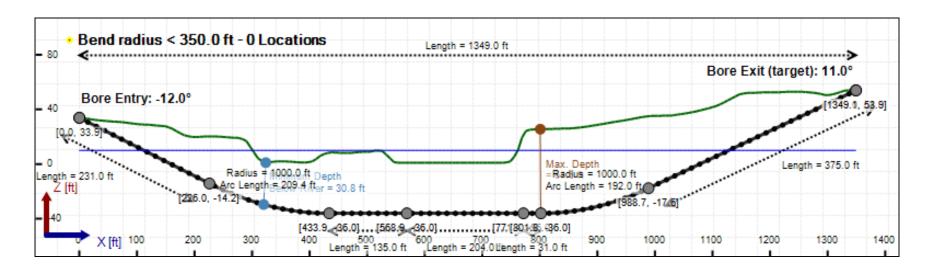
Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 94.00 ft

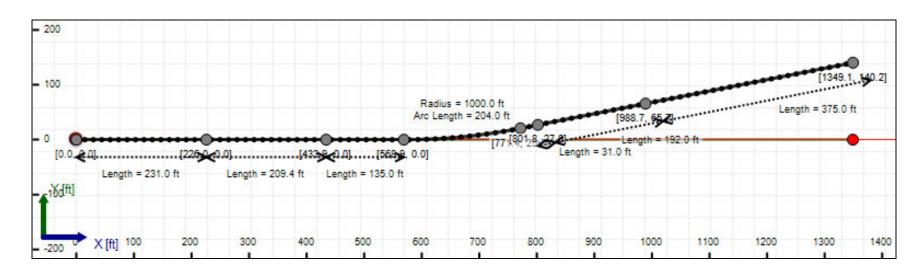
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 7

Pipe Length: 1379.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	7.4	49.2
Water Pressure	20.0	20.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	27.4	69.2
Deflection		
Earth Load Deflection	0.854	5.656
Buoyant Deflection	0.074	0.074
Reissner Effect	0	0
Net Deflection	0.928	5.730
Compressive Stress [psi]		
Compressive Wall Stress	95.9	242.2

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	36042.4	36042.4
Pullback Stress [psi]	576.4	576.4
Pullback Strain	1.002E-2	1.002E-2
Bending Stress [psi]	0.0	30.5
Bending Strain	0	5.313E-4
Tensile Stress [psi]	576.4	605.0
Tensile Strain	1.002E-2	1.105E-2

Net External Pressure = 53.8 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 798.4 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.928	7.5	8.1	OK
Unconstrained Collapse [psi]	58.8	301.2	5.1	OK
Compressive Wall Stress [psi]	95.9	1150.0	12.0	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.036	7.5	207.6	OK
Unconstrained Collapse [psi]	68.8	522.9	7.6	OK
Tensile Stress [psi]	605.0	1200.0	2.0	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	1353.070 psi	1363.561 psi
1	8.00 in	14.00 in	1352.774 psi	1363.397 psi
2	14.00 in	19.13 in	1352.393 psi	1363.185 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

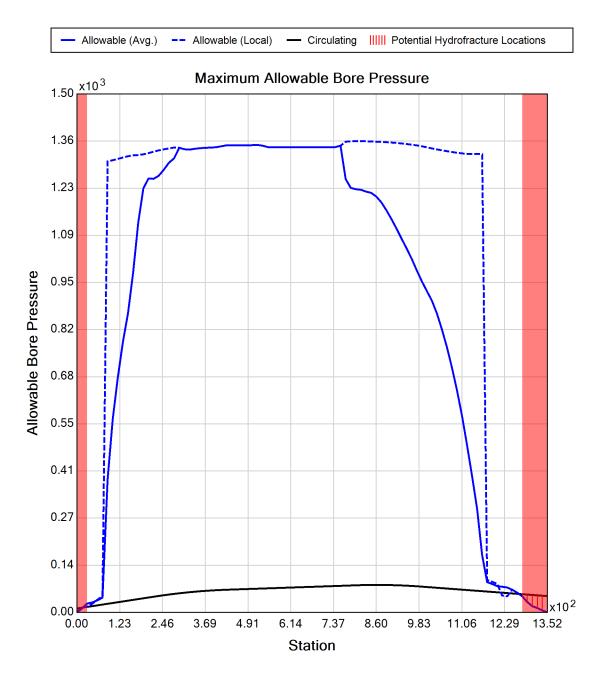
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





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General: Kiewit CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 3 HDD 115 DWG C-315.2

Input Summary

Start Coordinate (0.00, 0.00, 33.87) ft End Coordinate (1349.00, 0.00, 54.01) ft

Project Length 1349.00 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 2.375 in Pipe DR 7.0 Pipe Thickness 0.34 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Gravel (G), GC

Depth: 2.00 ft

Unit Weight: 16.3086 (dry), 18.2028 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

Depth: 4.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 7.30 [psi]

Soil Layer #3 USCS, Silt (M), ML

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Gravel (G), GC

Depth: 8.00 ft

Unit Weight: 16.3086 (dry), 18.2028 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

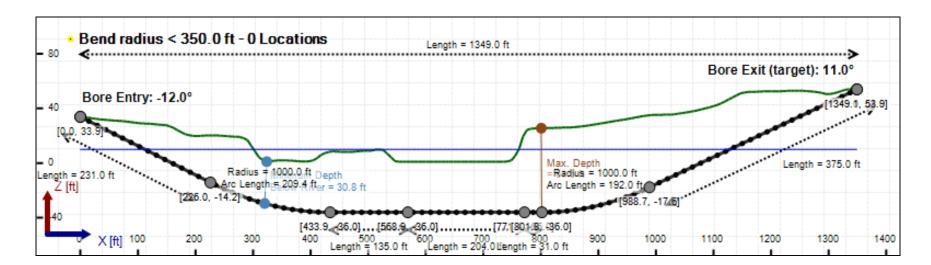
Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 94.00 ft

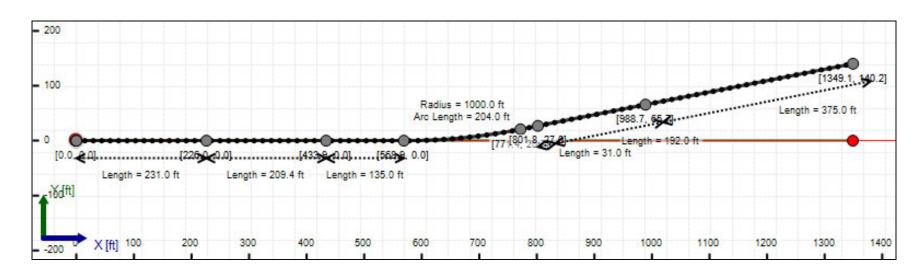
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 7

Pipe Length: 1379.99 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	2.5	49.2
Water Pressure	20.0	20.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	22.5	69.2
Deflection		
Earth Load Deflection	0.363	5.656
Buoyant Deflection	0.014	0.014
Reissner Effect	0	0
Net Deflection	0.376	5.670
Compressive Stress [psi]		
Compressive Wall Stress	78.6	242.2

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	1360.2	1360.2
Pullback Stress [psi]	626.9	626.9
Pullback Strain	1.090E-2	1.090E-2
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	626.9	630.7
Tensile Strain	1.090E-2	1.107E-2

Net External Pressure = 53.8 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.376	7.5	19.9	OK
Unconstrained Collapse [psi]	58.8	318.7	5.4	OK
Compressive Wall Stress [psi]	78.6	1150.0	14.6	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.007	7.5	1114.2	OK
Unconstrained Collapse [psi]	68.8	519.8	7.6	OK
Tensile Stress [psi]	630.7	1200.0	1.9	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	1353.070 psi	1363.561 psi
1	8.00 in	14.00 in	1352.774 psi	1363.397 psi
2	14.00 in	19.13 in	1352.393 psi	1363.185 psi

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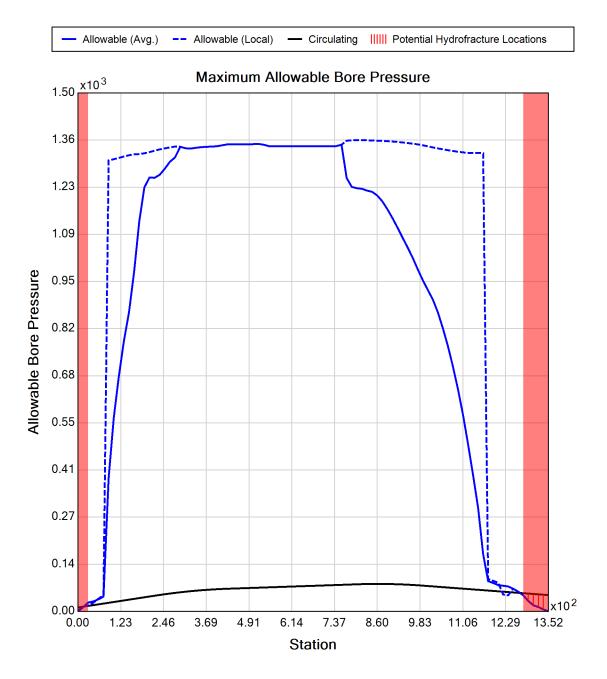
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





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Ref: New York

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Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 115 DWG C-315.2

Input Summary

Start Coordinate (0.00, 0.00, 33.87) ft End Coordinate (1349.00, 0.00, 54.01) ft

Project Length 1349.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 16.000 in
Pipe DR 11.0
Pipe Thickness 1.45 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 16" (16")

Pipe DR: 11

Pipe Length: 1379.99 ft Internal Pressure: 0 psi Borehole Diameter: 2 ft

Silo Width: 2 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	9.3	49.2
Water Pressure	20.0	20.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	29.3	69.2
Deflection		
Earth Load Deflection	4.944	26.185
Buoyant Deflection	0.359	0.359
Reissner Effect	0	0
Net Deflection	5.303	26.544
Compressive Stress [psi]		
Compressive Wall Stress	160.9	380.6

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	30471.4	30471.4
Pullback Stress [psi]	458.4	458.4
Pullback Strain	7.973E-3	7.973E-3
Bending Stress [psi]	0.0	38.3
Bending Strain	0	6.667E-4
Tensile Stress [psi]	458.4	496.2
Tensile Strain	7.973E-3	9.297E-3

Net External Pressure = 24.6 [psi]

Buoyant Deflection = 0.2

Hydrokinetic Force = 1256.6 lb

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%] Unconstrained	0.176	7.5	42.6	OK
Collapse [psi] Tensile Stress	29.6	114.4	3.9	OK
[psi]	496.2	1200.0	2.4	OK



Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 Package 7A

Conduit 1 HDD# 117 DWG# C-317

Input Summary

Start Coordinate (0.00, 0.00, 100.79) ft End Coordinate (735.00, 0.00, 101.29) ft

Project Length 735.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 6

Soil Layer #1 USCS, Sand (S), SP

Depth: 2.00 ft

Unit Weight: 14.6454 (dry), 16.9323 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #3 USCS, Silt (M), ML

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 29.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #5 USCS, Silt (M), MH

Depth: 10.00 ft

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

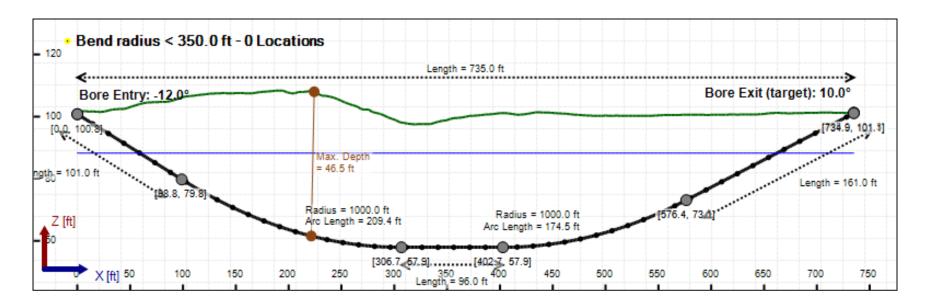
Soil Layer #6 USCS, Silt (M), ML

Depth: 37.00 ft

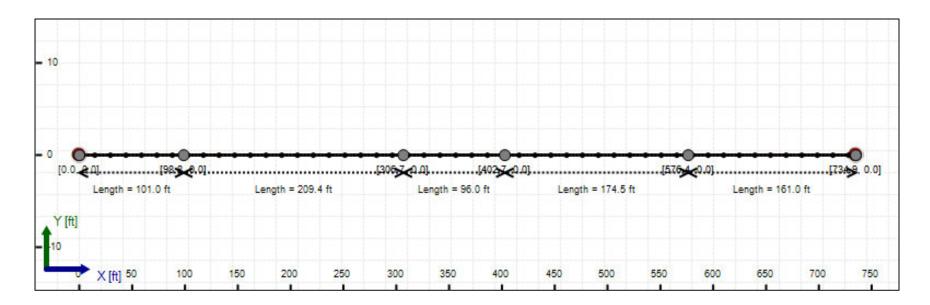
Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 750.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	20.0	26.3
Water Pressure	13.1	11.6
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	33.1	37.9
Deflection		
Earth Load Deflection	5.440	7.163
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	5.572	7.295
Compressive Stress [psi]		
Compressive Wall Stress	149.0	170.4

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	13164.4	13164.4
Pullback Stress [psi]	367.1	367.1
Pullback Strain	6.385E-3	6.385E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	367.1	392.7
Tensile Strain	6.385E-3	7.277E-3

Net External Pressure = 23.3 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	5.572	7.5	1.3	OK
Unconstrained Collapse [psi]	33.1	84.0	2.5	OK
Compressive Wall Stress [psi]	149.0	1150.0	7.7	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	38.9	234.0	6.0	OK
Tensile Stress [psi]	392.7	1200.0	3.1	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	68.231 psi	57.630 psi
1	8.00 in	12.00 in	68.201 psi	57.594 psi
2	12.00 in	16.13 in	68.157 psi	57.541 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

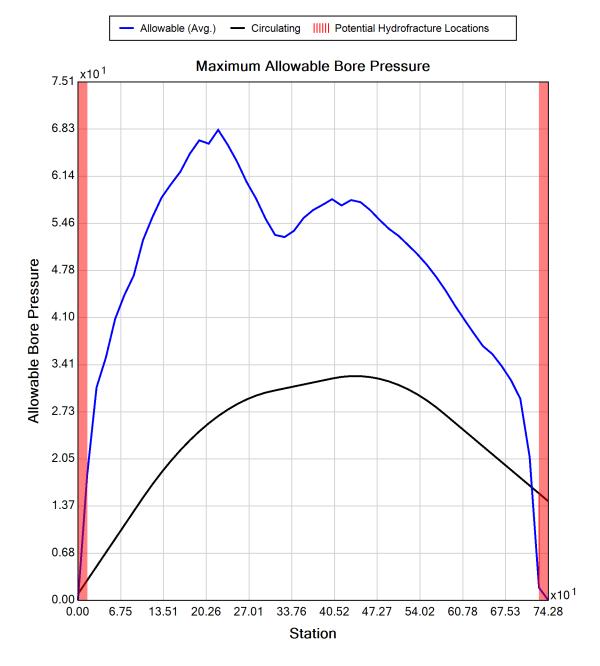
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 HDD# 117 DWG# C-317.2

Input Summary

Start Coordinate (0.00, 0.00, 105.20) ft End Coordinate (790.00, 0.00, 101.50) ft

Project Length 790.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 6

Soil Layer #1 USCS, Sand (S), SP

Depth: 2.00 ft

Unit Weight: 14.6454 (dry), 16.9323 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #3 USCS, Silt (M), ML

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 29.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #5 USCS, Silt (M), MH

Depth: 10.00 ft

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

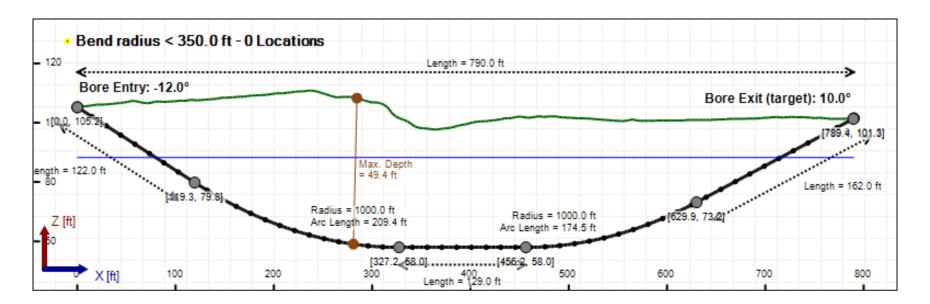
Soil Layer #6 USCS, Silt (M), ML

Depth: 37.00 ft

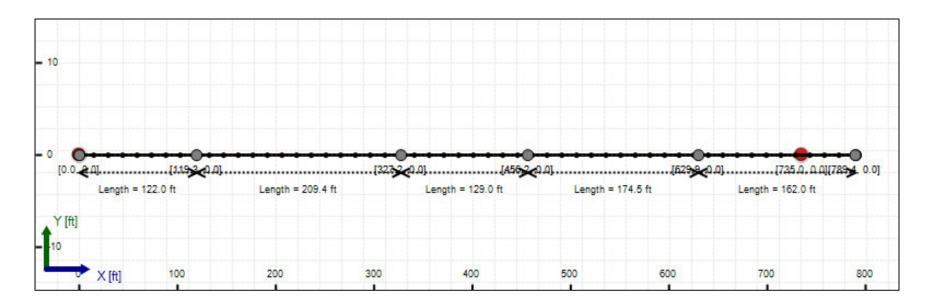
Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 810.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	22.3	27.0
Water Pressure	13.1	12.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	35.5	39.6
Deflection		
Earth Load Deflection	6.081	7.491
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	6.213	7.623
Compressive Stress [psi]		
Compressive Wall Stress	159.5	178.4

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	14047.1	14047.1
Pullback Stress [psi]	391.8	391.8
Pullback Strain	6.813E-3	6.813E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	391.8	416.2
Tensile Strain	6.813E-3	7.685E-3

Net External Pressure = 26.2 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	6.213	7.5	1.2	OK
Unconstrained Collapse [psi]	35.5	79.4	2.2	OK
Compressive Wall Stress [psi]	159.5	1150.0	7.2	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	40.7	232.7	5.7	OK
Tensile Stress [psi]	416.2	1200.0	2.9	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	67.320 psi	59.415 psi
1	8.00 in	12.00 in	67.294 psi	59.383 psi
2	12.00 in	16.13 in	67.256 psi	59.336 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

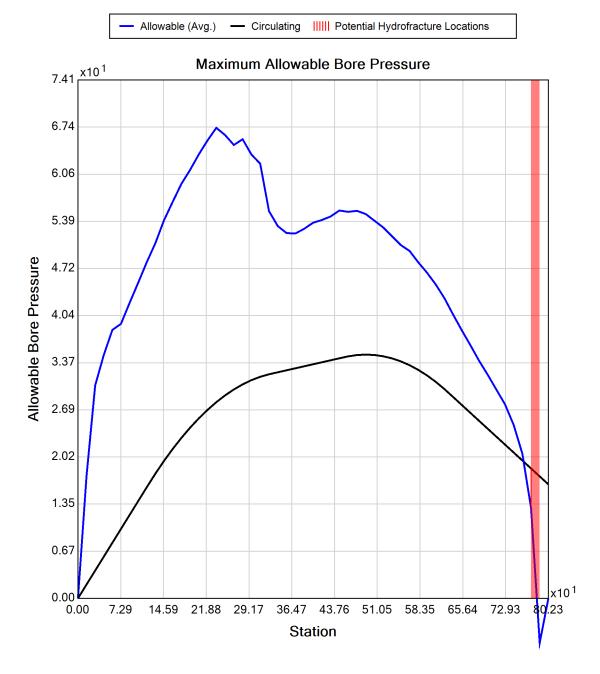
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





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General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 3 HDD# 117 DWG# C-317.2

Input Summary

Start Coordinate (0.00, 0.00, 105.20) ft End Coordinate (790.00, 0.00, 101.50) ft

Project Length 790.00 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 2.375 in Pipe DR 7.0 Pipe Thickness 0.34 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 6

Soil Layer #1 USCS, Sand (S), SP

Depth: 2.00 ft

Unit Weight: 14.6454 (dry), 16.9323 (sat) [lb/US (liquid) gallon]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #3 USCS, Silt (M), ML

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 29.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #5 USCS, Silt (M), MH

Depth: 10.00 ft

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #6 USCS, Silt (M), ML

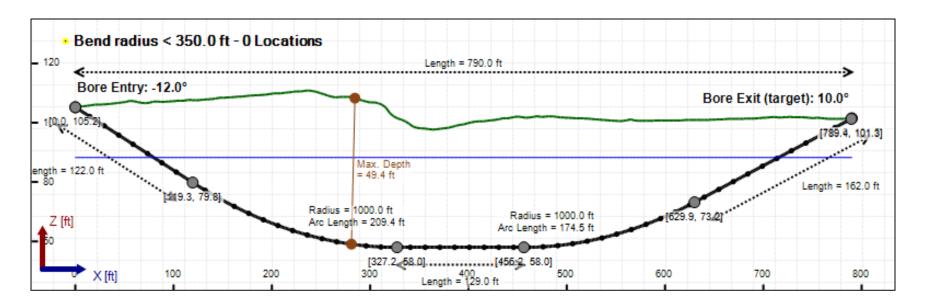
Depth: 37.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

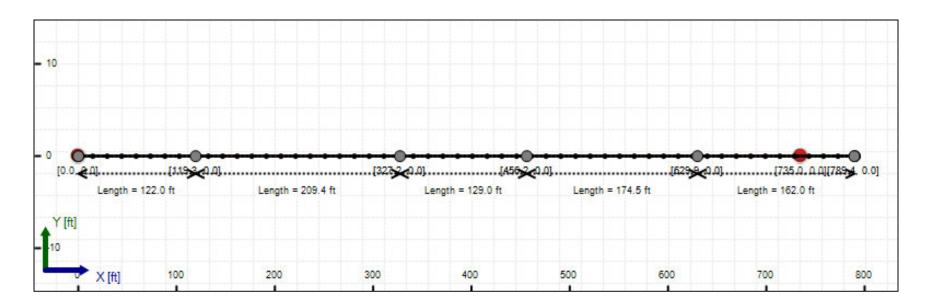
Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

HDD 117

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 7

Pipe Length: 810.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	22.3	27.0
Water Pressure	13.1	12.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	35.5	39.6
Deflection		
Earth Load Deflection	2.566	3.160
Buoyant Deflection	0.014	0.014
Reissner Effect	0	0
Net Deflection	2.579	3.174
Compressive Stress [psi]		
Compressive Wall Stress	124.1	138.7

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	765.5	765.5
Pullback Stress [psi]	352.8	352.8
Pullback Strain	6.135E-3	6.135E-3
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	352.8	358.3
Tensile Strain	6.135E-3	6.331E-3

Net External Pressure = 26.2 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.579	7.5	2.9	OK
Unconstrained Collapse [psi]	35.5	259.8	7.3	OK
Compressive Wall Stress [psi]	124.1	1150.0	9.3	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.007	7.5	1114.2	OK
Unconstrained Collapse [psi]	40.7	560.1	13.8	OK
Tensile Stress [psi]	358.3	1200.0	3.3	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	67.320 psi	59.415 psi
1	8.00 in	12.00 in	67.294 psi	59.383 psi
2	12.00 in	16.13 in	67.256 psi	59.336 psi

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Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8

Allowable (Avg.)

Circulating ||||| Potential Hydrofracture Locations



Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD# 117 DWG# C-317.2

Input Summary

Start Coordinate (0.00, 0.00, 105.20) ft End Coordinate (790.00, 0.00, 101.50) ft

Project Length 790.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 14.000 in
Pipe DR 14.3
Pipe Thickness 0.98 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 14" (14") Pipe DR: 14.3

Pipe Length: 810.00 ft Internal Pressure: 0 psi Borehole Diameter: 1.75 ft

Silo Width: 1.75 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	22.3	27.0
Water Pressure	13.1	12.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	35.5	39.6
Deflection		
Earth Load Deflection	27.943	34.419
Buoyant Deflection	0.690	0.690
Reissner Effect	0	0
Net Deflection	28.633	35.109
Compressive Stress [psi]		
Compressive Wall Stress	253.5	283.4

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	11897.2	11897.2
Pullback Stress [psi]	297.1	297.1
Pullback Strain	5.166E-3	5.166E-3
Bending Stress [psi]	33.5	33.5
Bending Strain	5.833E-4	5.833E-4
Tensile Stress [psi]	330.6	330.6
Tensile Strain	6.333E-3	6.333E-3

Net External Pressure = 16.1 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 962.1 lb

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.338	7.5	22.2	OK
Unconstrained Collapse [psi]	20.2	50.2	2.5	OK
Tensile Stress [psi]	330.6	1200.0	3.6	OK



Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 1 HDD 118 DWG C-318

Input Summary

Start Coordinate (0.00, 0.00, 134.19) ft End Coordinate (850.00, 0.00, 122.96) ft

Project Length 850.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Gravel (G), GW

From Assistant

Unit Weight: 17.3250 (dry), 18.9651 (sat) [lb/US (liquid) gallon]

Phi: 40.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Clay (C), CL

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

From Assistant

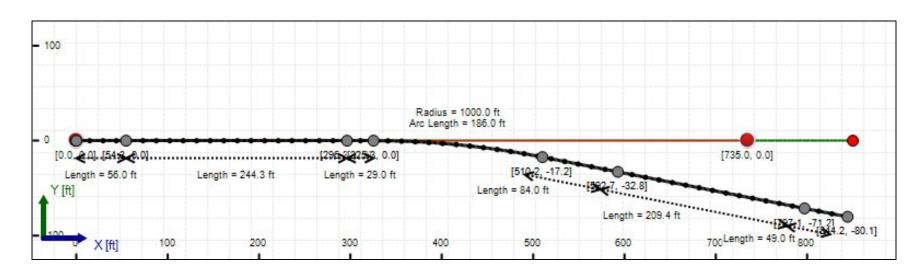
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 869.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	21.0	31.9
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	21.0	31.9
Deflection		
Earth Load Deflection	5.731	8.693
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	5.863	8.825
Compressive Stress [psi]		
Compressive Wall Stress	94.7	143.6

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	15404.2	15404.2
Pullback Stress [psi]	429.6	429.6
Pullback Strain	7.471E-3	7.471E-3
Bending Stress [psi]	25.8	25.8
Bending Strain	4.479E-4	4.479E-4
Tensile Stress [psi]	455.4	455.4
Tensile Strain	8.367E-3	8.367E-3

Net External Pressure = 19.4 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	5.863	7.5	1.3	OK
Unconstrained Collapse [psi]	27.8	81.9	2.9	OK
Compressive Wall Stress [psi]	94.7	1150.0	12.1	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	38.1	230.3	6.0	OK
Tensile Stress [psi]	455.4	1200.0	2.6	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	897.113 psi	1329.103 psi
1	8.00 in	12.00 in	896.960 psi	1328.895 psi
2	12.00 in	16.13 in	896.737 psi	1328.594 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

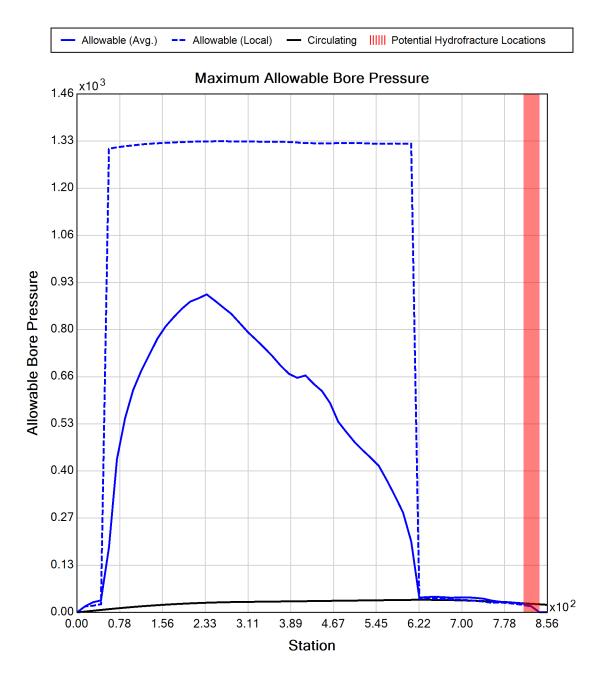
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 HDD 118 DWG C-318.2

Input Summary

Start Coordinate (0.00, 0.00, 133.93) ft End Coordinate (854.50, 0.00, 121.52) ft

Project Length 854.50 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Gravel (G), GW

From Assistant

Unit Weight: 17.3250 (dry), 18.9651 (sat) [lb/US (liquid) gallon]

Phi: 40.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Clay (C), CL

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

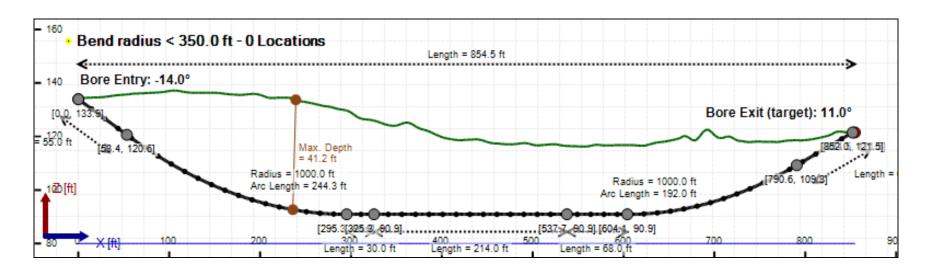
Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

From Assistant

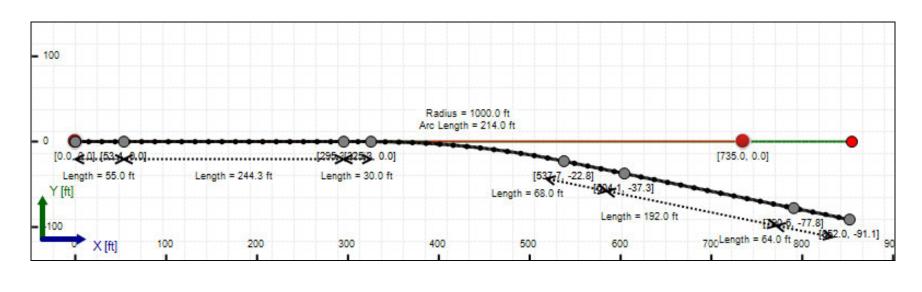
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 869.99 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	18.8	31.2
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	18.8	31.2
Deflection		
Earth Load Deflection	5.112	8.492
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	5.244	8.624
Compressive Stress [psi]		
Compressive Wall Stress	84.5	140.3

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	15189.1	15189.1
Pullback Stress [psi]	423.6	423.6
Pullback Strain	7.367E-3	7.367E-3
Bending Stress [psi]	25.8	25.8
Bending Strain	4.479E-4	4.479E-4
Tensile Stress [psi]	449.4	449.4
Tensile Strain	8.263E-3	8.263E-3

Net External Pressure = 19.4 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	5.244	7.5	1.4	OK
Unconstrained Collapse [psi]	27.9	87.2	3.1	OK
Compressive Wall Stress [psi]	84.5	1150.0	13.6	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	37.9	230.5	6.1	OK
Tensile Stress [psi]	449.4	1200.0	2.7	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	903.267 psi	1328.479 psi
1	8.00 in	12.00 in	903.110 psi	1328.261 psi
2	12.00 in	16.13 in	902.881 psi	1327.943 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

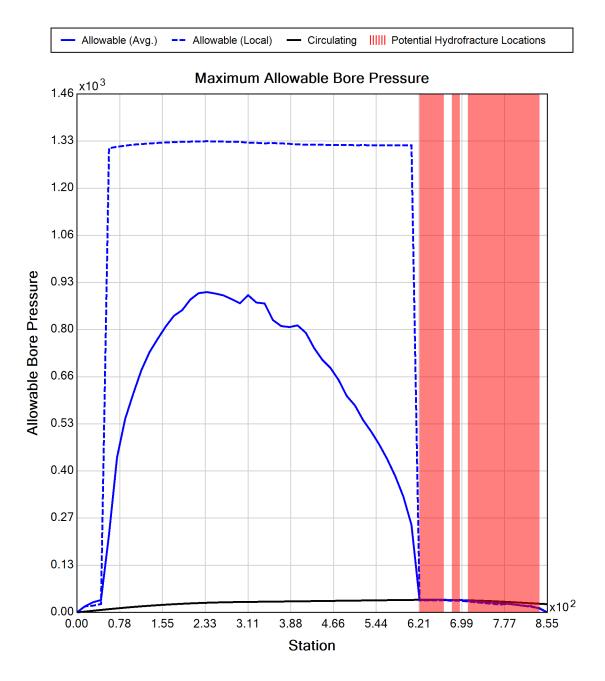
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





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Project Summary

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Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 3 HDD 118 DWG C-318.2

Input Summary

Start Coordinate (0.00, 0.00, 133.93) ft End Coordinate (854.50, 0.00, 121.52) ft

Project Length 854.50 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 2.375 in Pipe DR 7.0 Pipe Thickness 0.34 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 4

Soil Layer #1 USCS, Gravel (G), GW

From Assistant

Unit Weight: 17.3250 (dry), 18.9651 (sat) [lb/US (liquid) gallon]

Phi: 40.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Clay (C), CL

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

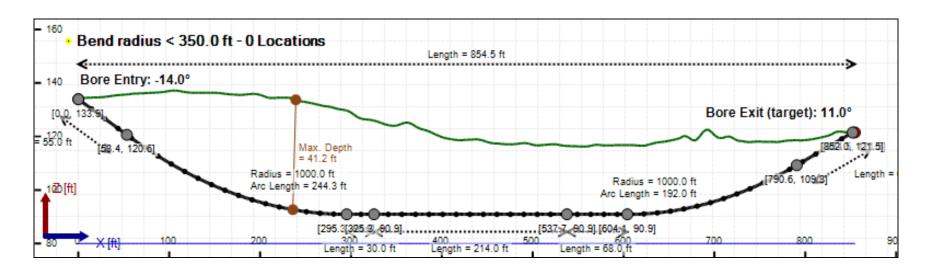
Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

From Assistant

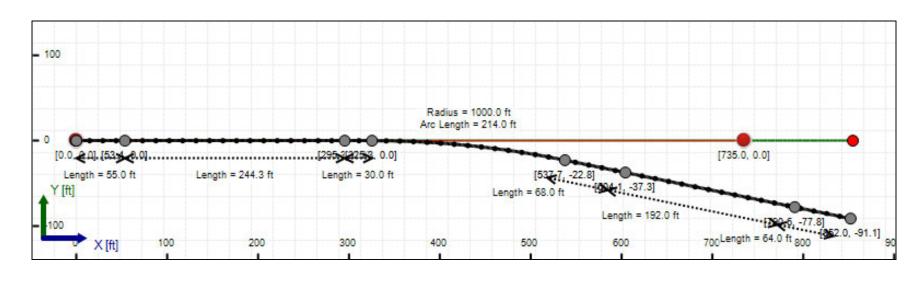
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 7

Pipe Length: 869.99 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	18.8	31.2
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	18.8	31.2
Deflection		
Earth Load Deflection	2.157	3.583
Buoyant Deflection	0.014	0.014
Reissner Effect	0	0
Net Deflection	2.170	3.596
Compressive Stress [psi]		
Compressive Wall Stress	65.7	109.1

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	814.0	814.0
Pullback Stress [psi]	375.1	375.1
Pullback Strain	6.524E-3	6.524E-3
Bending Stress [psi]	5.7	5.7
Bending Strain	9.896E-5	9.896E-5
Tensile Stress [psi]	380.8	380.8
Tensile Strain	6.722E-3	6.722E-3

Net External Pressure = 23.8 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.170	7.5	3.5	OK
Unconstrained Collapse [psi]	27.9	270.4	9.7	OK
Compressive Wall Stress [psi]	65.7	1150.0	17.5	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.007	7.5	1114.2	OK
Unconstrained Collapse [psi]	38.0	556.7	14.7	OK
Tensile Stress [psi]	380.8	1200.0	3.2	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	903.267 psi	1328.479 psi
1	8.00 in	12.00 in	903.110 psi	1328.261 psi
2	12.00 in	16.13 in	902.881 psi	1327.943 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

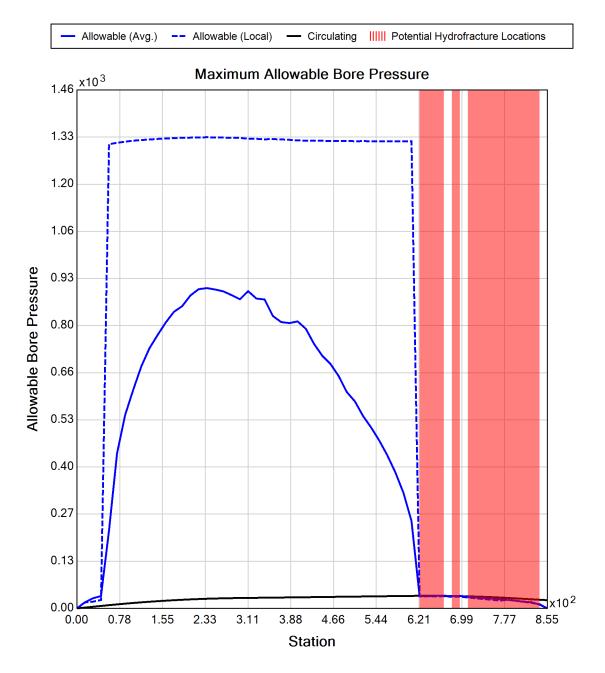
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 118 DWG C-318.2

Input Summary

Start Coordinate (0.00, 0.00, 133.93) ft End Coordinate (854.50, 0.00, 121.52) ft

Project Length 854.50 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 14.000 in
Pipe DR 14.3
Pipe Thickness 0.98 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 14" (14") Pipe DR: 14.3

Pipe Length: 869.99 ft Internal Pressure: 0 psi Borehole Diameter: 1.75 ft

Silo Width: 1.75 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	18.8	31.2
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	18.8	31.2
Deflection		
Earth Load Deflection	23.489	39.021
Buoyant Deflection	0.690	0.690
Reissner Effect	0	0
Net Deflection	24.179	39.711
Compressive Stress [psi]		
Compressive Wall Stress	134.2	222.9

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	12736.8	12736.8
Pullback Stress [psi]	318.0	318.0
Pullback Strain	5.531E-3	5.531E-3
Bending Stress [psi]	33.5	33.5
Bending Strain	5.833E-4	5.833E-4
Tensile Stress [psi]	351.6	351.6
Tensile Strain	6.698E-3	6.698E-3

Net External Pressure = 15.2 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 962.1 lb

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%] Unconstrained	0.338	7.5	22.2	OK
Collapse [psi] Tensile Stress	19.3	49.9	2.6	OK
[psi]	351.6	1200.0	3.4	OK



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 1 HDD 119 DWG C-319

Input Summary

Rod Diameter

Start Coordinate (0.00, 0.00, 94.50) ft End Coordinate (840.00, 0.00, 116.17) ft

Project Length 840.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 12.750 in
Pipe DR 7.0
Pipe Thickness 1.82 in
Rod Length 15.00 ft

Drill Rig Location (0.00, 0.00, 0.00) ft

3.5 in

Soil Summary

Conduit 1

Number of Layers: 6

Soil Layer #1 USCS, Clay (C), CL

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

Soil Layer #2 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 32.00, S.M.: 100.00, Coh: 0.00 [psi]

Soil Layer #3 USCS, Clay (C), CH

From Assistant

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 300.00, Coh: 5.60 [psi]

Soil Layer #4 USCS, Silt (M), ML

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 28.00, S.M.: 50.00, Coh: 0.00 [psi]

Soil Layer #5 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 28.00, S.M.: 50.00, Coh: 0.00 [psi]

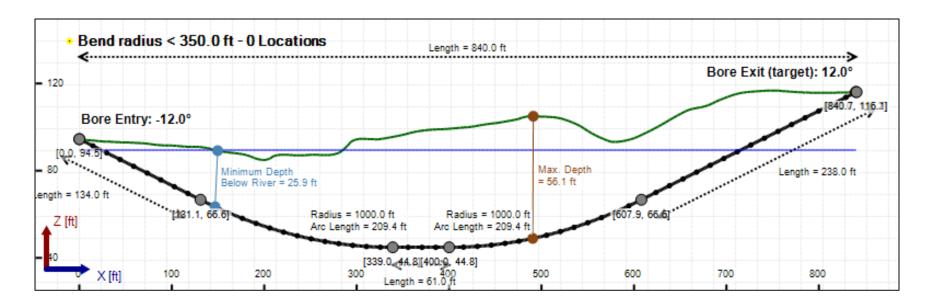
Soil Layer #6 USCS, Clay (C), CL

From Assistant

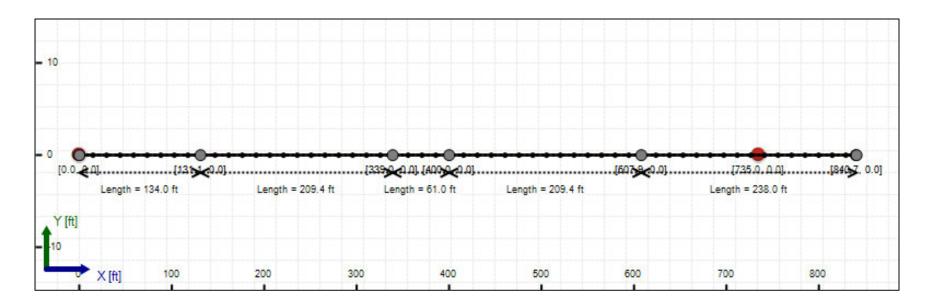
Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 7

Pipe Length: 855.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	4.6	24.7
Water Pressure	19.4	18.9
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	23.9	43.6
Deflection		
Earth Load Deflection	1.394	2.952
Buoyant Deflection	0.074	0.074
Reissner Effect	0	0
Net Deflection	1.468	3.025
Compressive Stress [psi]		
Compressive Wall Stress	83.8	152.7

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	22119.8	22119.8
Pullback Stress [psi]	353.7	353.7
Pullback Strain	6.152E-3	6.152E-3
Bending Stress [psi]	30.5	30.5
Bending Strain	5.313E-4	5.313E-4
Tensile Stress [psi]	384.3	384.3
Tensile Strain	7.214E-3	7.214E-3

Net External Pressure = 42.7 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 798.4 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	1.468	7.5	5.1	OK
Unconstrained Collapse [psi]	46.8	310.3	6.6	OK
Compressive Wall Stress [psi]	83.8	1150.0	13.7	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.036	7.5	207.6	OK
Unconstrained Collapse [psi]	56.8	555.1	9.8	OK
Tensile Stress [psi]	384.3	1200.0	3.1	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	88.209 psi	77.161 psi
1	8.00 in	14.00 in	88.156 psi	77.149 psi
2	14.00 in	19.13 in	88.087 psi	77.132 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

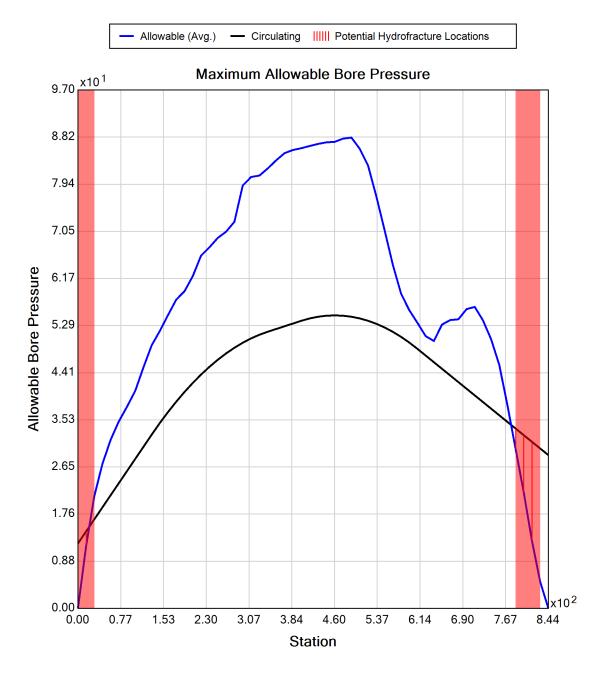
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 HDD 119 DWG C-319.2

Input Summary

Start Coordinate (0.00, 0.00, 95.00) ft End Coordinate (840.00, 0.00, 116.84) ft

Project Length 840.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 12.750 in
Pipe DR 7.0
Pipe Thickness 1.82 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 6

Soil Layer #1 USCS, Clay (C), CL

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

Soil Layer #2 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 32.00, S.M.: 100.00, Coh: 0.00 [psi]

Soil Layer #3 USCS, Clay (C), CH

From Assistant

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 300.00, Coh: 5.60 [psi]

Soil Layer #4 USCS, Silt (M), ML

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 28.00, S.M.: 50.00, Coh: 0.00 [psi]

Soil Layer #5 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 28.00, S.M.: 50.00, Coh: 0.00 [psi]

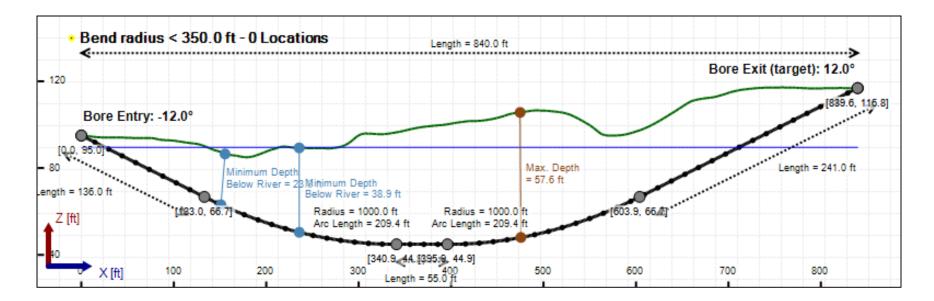
Soil Layer #6 USCS, Clay (C), CL

From Assistant

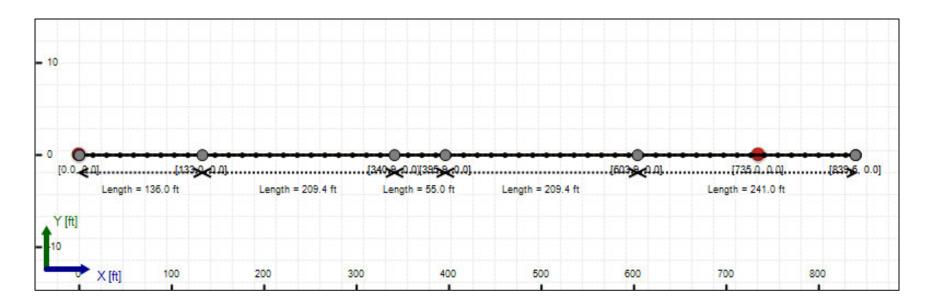
Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 7

Pipe Length: 855.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	4.8	26.0
Water Pressure	19.3	18.4
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	24.0	44.4
Deflection		
Earth Load Deflection	1.357	3.036
Buoyant Deflection	0.074	0.074
Reissner Effect	0	0
Net Deflection	1.430	3.110
Compressive Stress [psi]		
Compressive Wall Stress	84.0	155.5

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	22182.9	22182.9
Pullback Stress [psi]	354.7	354.7
Pullback Strain	6.169E-3	6.169E-3
Bending Stress [psi]	0.0	30.5
Bending Strain	0	5.313E-4
Tensile Stress [psi]	354.7	384.7
Tensile Strain	6.169E-3	7.222E-3

Net External Pressure = 43.0 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 798.4 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	1.430	7.5	5.2	OK
Unconstrained Collapse [psi]	47.3	309.9	6.5	OK
Compressive Wall Stress [psi]	84.0	1150.0	13.7	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.036	7.5	207.6	OK
Unconstrained Collapse [psi]	57.4	555.2	9.7	OK
Tensile Stress [psi]	384.7	1200.0	3.1	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	90.155 psi	78.460 psi
1	8.00 in	14.00 in	90.104 psi	78.448 psi
2	14.00 in	19.13 in	90.040 psi	78.432 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

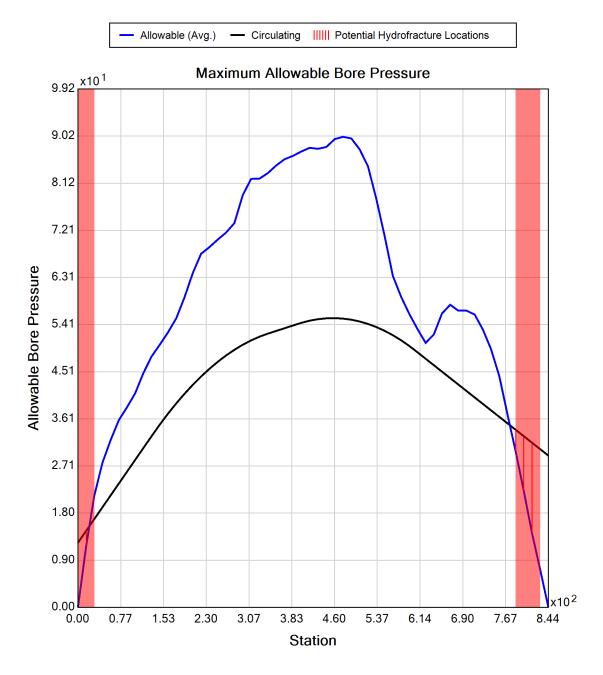
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 3 HDD 119 DWG C-319.2

Input Summary

Start Coordinate (0.00, 0.00, 95.00) ft End Coordinate (840.00, 0.00, 116.84) ft

Project Length 840.00 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 2.375 in Pipe DR 7.0 Pipe Thickness 0.34 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 6

Soil Layer #1 USCS, Clay (C), CL

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

Soil Layer #2 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 32.00, S.M.: 100.00, Coh: 0.00 [psi]

Soil Layer #3 USCS, Clay (C), CH

From Assistant

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 300.00, Coh: 5.60 [psi]

Soil Layer #4 USCS, Silt (M), ML

From Assistant

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 28.00, S.M.: 50.00, Coh: 0.00 [psi]

Soil Layer #5 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 28.00, S.M.: 50.00, Coh: 0.00 [psi]

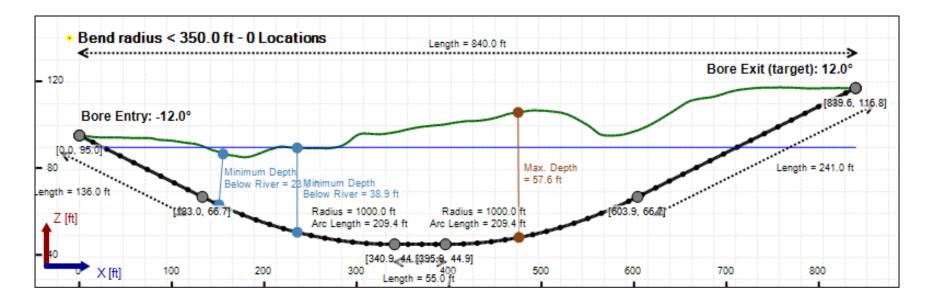
Soil Layer #6 USCS, Clay (C), CL

From Assistant

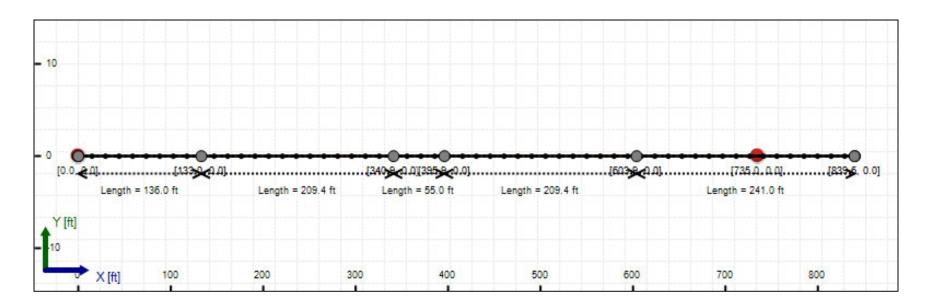
Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 7

Pipe Length: 855.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	1.6	26.0
Water Pressure	19.3	18.4
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	20.9	44.4
Deflection		
Earth Load Deflection	0.972	3.036
Buoyant Deflection	0.014	0.014
Reissner Effect	0	0
Net Deflection	0.986	3.050
Compressive Stress [psi]		
Compressive Wall Stress	73.1	155.5

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	879.3	879.3
Pullback Stress [psi]	405.2	405.2
Pullback Strain	7.048E-3	7.048E-3
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	405.2	410.4
Tensile Strain	7.048E-3	7.236E-3

Net External Pressure = 43.0 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.986	7.5	7.6	OK
Unconstrained Collapse [psi]	47.3	321.8	6.8	OK
Compressive Wall Stress [psi]	73.1	1150.0	15.7	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.007	7.5	1114.2	OK
Unconstrained Collapse [psi]	57.4	552.7	9.6	OK
Tensile Stress [psi]	410.4	1200.0	2.9	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	90.155 psi	78.460 psi
1	8.00 in	6.37 in	90.164 psi	78.462 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min

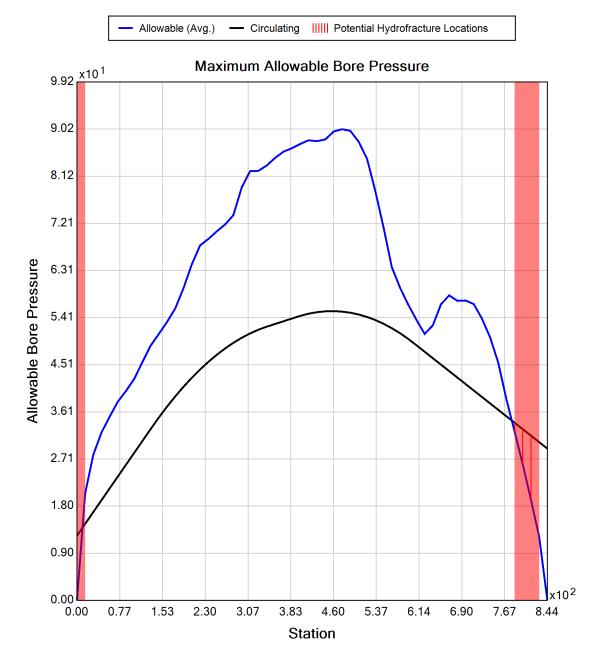
Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic

Plastic Viscosity (PV): 25.53

Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 119 DWG C-319.2

Input Summary

Start Coordinate (0.00, 0.00, 95.00) ft End Coordinate (840.00, 0.00, 116.84) ft

Project Length 840.00 ft
Pipe Type HDPE
OD Classification IPS
Pipe OD 16.000 in

Pipe DR 11.0
Pipe Thickness 1.45 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 16" (16")

Pipe DR: 11

Pipe Length: 855.00 ft Internal Pressure: 0 psi Borehole Diameter: 2 ft

Silo Width: 2 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	5.9	26.0
Water Pressure	19.3	18.4
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	25.2	44.4
Deflection		
Earth Load Deflection	6.513	14.056
Buoyant Deflection	0.359	0.359
Reissner Effect	0	0
Net Deflection	6.872	14.415
Compressive Stress [psi]		
Compressive Wall Stress	138.4	244.4

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	37697.4	37697.4
Pullback Stress [psi]	567.2	567.2
Pullback Strain	9.864E-3	9.864E-3
Bending Stress [psi]	0.0	38.3
Bending Strain	0	6.667E-4
Tensile Stress [psi]	567.2	601.9
Tensile Strain	9.864E-3	1.113E-2

Net External Pressure = 41.0 [psi]

Buoyant Deflection = 0.2

Hydrokinetic Force = 1256.6 lb

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.176	7.5	42.6	OK
Unconstrained Collapse [psi]	57.3	112.3	2.0	OK
Tensile Stress [psi]	601.9	1200.0	2.0	OK



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 1 HDD# 120 DWG# C-320

Input Summary

Start Coordinate (0.00, 0.00, 119.72) ft End Coordinate (1470.00, 0.00, 122.35) ft

Project Length 1470.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 12.750 in
Pipe DR 7.0
Pipe Thickness 1.82 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Clay (C), CH

Depth: 25.00 ft

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #2 USCS, Silt (M), MH

Depth: 20.00 ft

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

Depth: 10.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

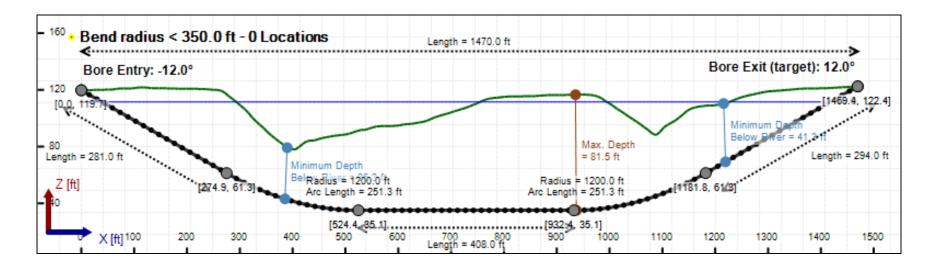
Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 38.00 ft

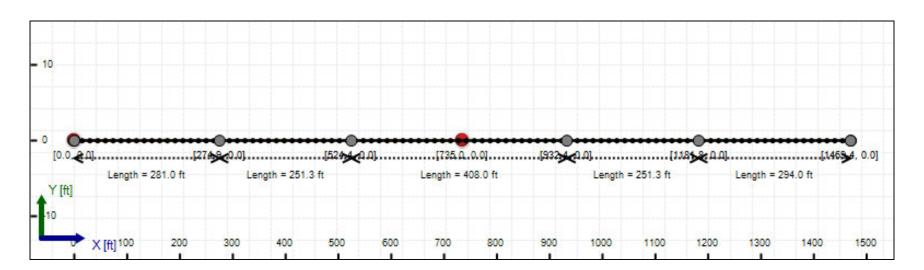
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 7

Pipe Length: 1500.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	5.8	46.6
Water Pressure	33.1	33.1
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	38.9	79.7
Deflection		
Earth Load Deflection	2.178	5.356
Buoyant Deflection	0.074	0.074
Reissner Effect	0	0
Net Deflection	2.252	5.430
Compressive Stress [psi]		
Compressive Wall Stress	136.1	279.0

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	36124.2	36124.2
Pullback Stress [psi]	577.7	577.7
Pullback Strain	1.005E-2	1.005E-2
Bending Stress [psi]	0.0	25.5
Bending Strain	0	4.427E-4
Tensile Stress [psi]	577.7	602.6
Tensile Strain	1.005E-2	1.092E-2

Net External Pressure = 50.2 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 798.4 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.252	7.5	3.3	OK
Unconstrained Collapse [psi]	58.7	306.4	5.2	OK
Compressive Wall Stress [psi]	136.1	1150.0	8.5	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.036	7.5	207.6	OK
Unconstrained Collapse [psi]	68.7	523.4	7.6	OK
Tensile Stress [psi]	602.6	1200.0	2.0	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	1141.163 psi	1374.564 psi
1	8.00 in	14.00 in	1140.761 psi	1374.470 psi
2	14.00 in	19.13 in	1140.243 psi	1374.350 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

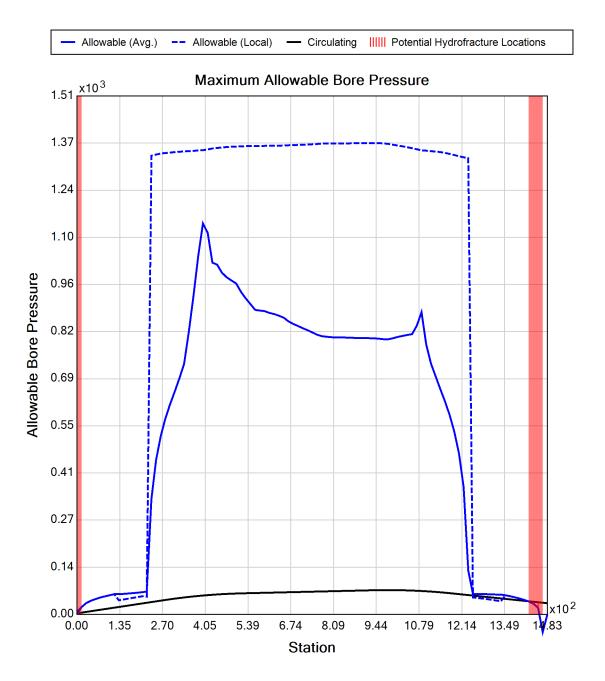
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 HDD# 120 DWG# C-320.2

Input Summary

Rod Diameter

Start Coordinate (0.00, 0.00, 121.03) ft End Coordinate (1470.00, 0.00, 122.91) ft

Project Length 1470.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 12.750 in
Pipe DR 7.0
Pipe Thickness 1.82 in
Rod Length 15.00 ft

Drill Rig Location (0.00, 0.00, 0.00) ft

3.5 in

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Clay (C), CH

Depth: 25.00 ft

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #2 USCS, Silt (M), MH

Depth: 20.00 ft

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

Depth: 10.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

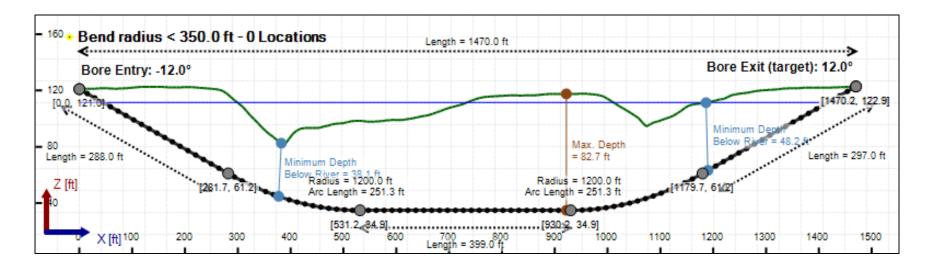
Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 38.00 ft

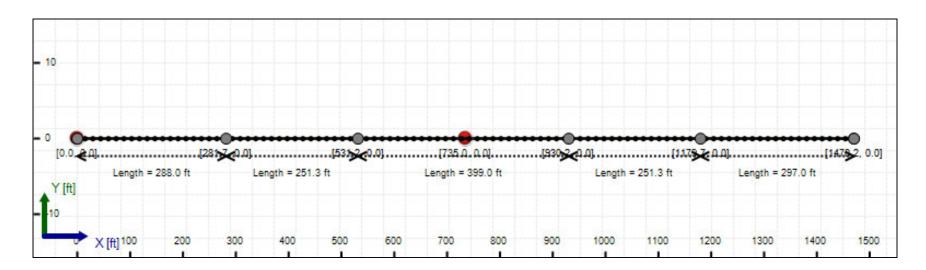
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 12" (12.75")

Pipe DR: 7

Pipe Length: 1500.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.59400002161662 ft

Silo Width: 1.59400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	5.7	48.0
Water Pressure	33.2	33.2
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	38.9	81.2
Deflection		
Earth Load Deflection	2.238	5.514
Buoyant Deflection	0.074	0.074
Reissner Effect	0	0
Net Deflection	2.311	5.587
Compressive Stress [psi]		
Compressive Wall Stress	136.1	284.1

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	36150.6	36150.6
Pullback Stress [psi]	578.1	578.1
Pullback Strain	1.005E-2	1.005E-2
Bending Stress [psi]	0.0	25.5
Bending Strain	0	4.427E-4
Tensile Stress [psi]	578.1	601.9
Tensile Strain	1.005E-2	1.091E-2

Net External Pressure = 51.6 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 798.4 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.311	7.5	3.2	OK
Unconstrained Collapse [psi]	59.0	306.6	5.2	OK
Compressive Wall Stress [psi]	136.1	1150.0	8.5	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.036	7.5	207.6	OK
Unconstrained Collapse [psi]	69.0	523.1	7.6	OK
Tensile Stress [psi]	601.9	1200.0	2.0	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	1050.092 psi	1375.772 psi
1	8.00 in	14.00 in	1049.751 psi	1375.681 psi
2	14.00 in	19.13 in	1049.312 psi	1375.564 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

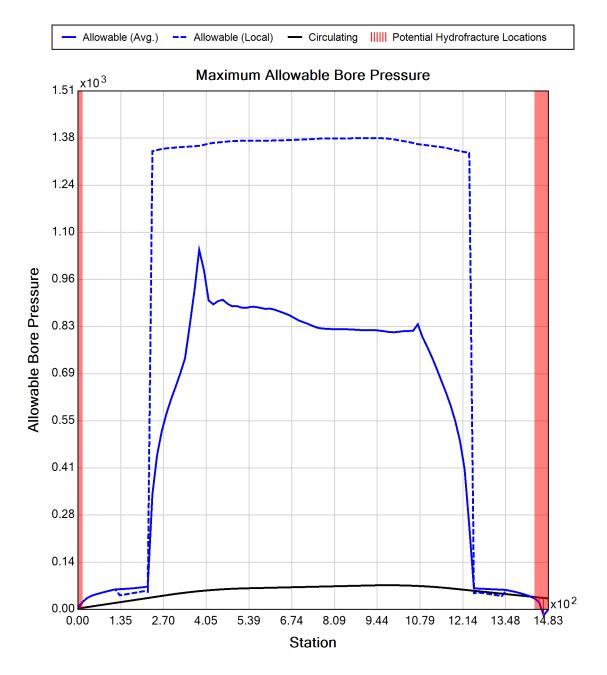
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 3 HDD# 120 DWG# C-320.2

Input Summary

Start Coordinate (0.00, 0.00, 121.03) ft End Coordinate (1470.00, 0.00, 122.91) ft

Project Length 1470.00 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 2.375 in Pipe DR 7.0 Pipe Thickness 0.34 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Clay (C), CH

Depth: 25.00 ft

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #2 USCS, Silt (M), MH

Depth: 20.00 ft

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 2.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

Soil Layer #4 Rock, Geological Classification, Sedimentary Rocks

Depth: 10.00 ft

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

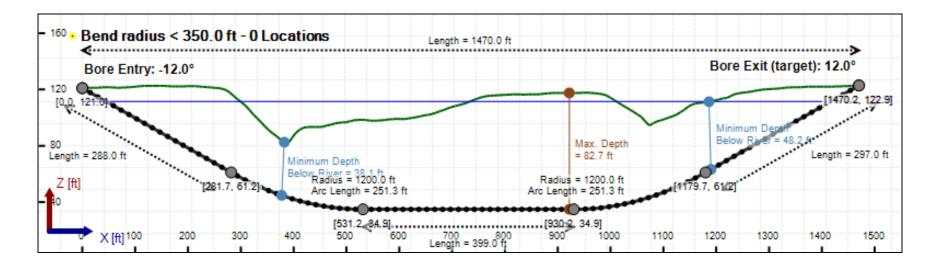
Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

Depth: 38.00 ft

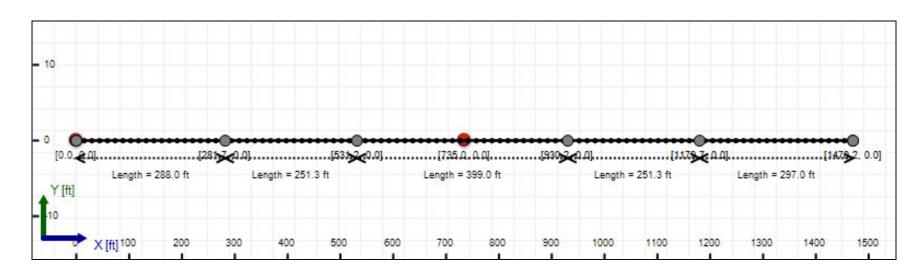
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 7

Pipe Length: 1500.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	19.5	48.0
Water Pressure	16.1	33.2
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	35.6	81.2
Deflection		
Earth Load Deflection	2.238	5.514
Buoyant Deflection	0.014	0.014
Reissner Effect	0	0
Net Deflection	2.251	5.528
Compressive Stress [psi]		
Compressive Wall Stress	124.6	284.1

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	1364.0	1364.0
Pullback Stress [psi]	628.6	628.6
Pullback Strain	1.093E-2	1.093E-2
Bending Stress [psi]	0.0	4.7
Bending Strain	0	8.247E-5
Tensile Stress [psi]	628.6	631.7
Tensile Strain	1.093E-2	1.107E-2

Net External Pressure = 51.6 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.251	7.5	3.3	OK
Unconstrained Collapse [psi]	59.0	320.6	5.4	OK
Compressive Wall Stress [psi]	124.6	1150.0	9.2	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.007	7.5	1114.2	OK
Unconstrained Collapse [psi]	69.0	519.4	7.5	OK
Tensile Stress [psi]	631.7	1200.0	1.9	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	1050.092 psi	1375.772 psi
1	8.00 in	6.37 in	1050.152 psi	1375.788 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

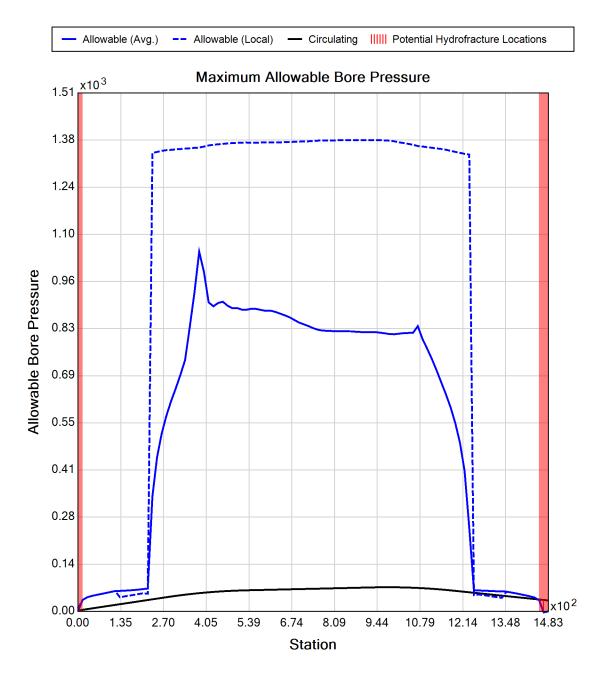
Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic

Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD# 120 DWG# C-320.2

Input Summary

Start Coordinate (0.00, 0.00, 121.03) ft End Coordinate (1470.00, 0.00, 122.91) ft

Project Length 1470.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 16.000 in
Pipe DR 11.0
Pipe Thickness 1.45 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 16" (16")

Pipe DR: 11

Pipe Length: 1500.00 ft Internal Pressure: 0 psi Borehole Diameter: 2 ft

Silo Width: 2 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	7.2	48.0
Water Pressure	33.2	33.2
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	40.3	81.2
Deflection		
Earth Load Deflection	10.360	25.527
Buoyant Deflection	0.359	0.359
Reissner Effect	0	0
Net Deflection	10.718	25.886
Compressive Stress [psi]		
Compressive Wall Stress	221.8	446.4

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	30740.3	30740.3
Pullback Stress [psi]	462.5	462.5
Pullback Strain	8.043E-3	8.043E-3
Bending Stress [psi]	0.0	31.9
Bending Strain	0	5.556E-4
Tensile Stress [psi]	462.5	494.1
Tensile Strain	8.043E-3	9.148E-3

Net External Pressure = 23.9 [psi]

Buoyant Deflection = 0.2

Hydrokinetic Force = 1256.6 lb

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%] Unconstrained	0.176	7.5	42.6	OK
Collapse [psi] Tensile Stress	29.7	114.2	3.8	OK
[psi]	494.1	1200.0	2.4	OK



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 1 HDD 122 DWG C-322

Input Summary

Start Coordinate (0.00, 0.00, 90.52) ft

End Coordinate (1100.00, 0.00, 106.00) ft

Project Length 1100.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 3

Soil Layer #1 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Clay (C), CH

From Assistant

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #3 Rock, Geological Classification, Sedimentary Rocks

From Assistant

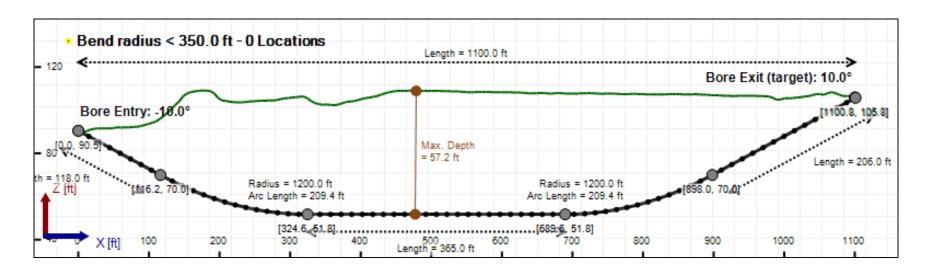
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

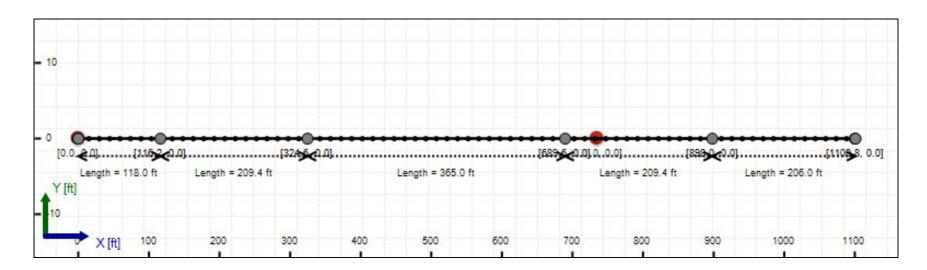
HDD 122

DWG C-322

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 1110.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	20.7	37.1
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	20.7	37.1
Deflection		
Earth Load Deflection	5.651	10.115
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	5.783	10.247
Compressive Stress [psi]		
Compressive Wall Stress	93.4	167.1

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	19078.4	19078.4
Pullback Stress [psi]	532.1	532.1
Pullback Strain	9.253E-3	9.253E-3
Bending Stress [psi]	0.0	21.5
Bending Strain	0	3.733E-4
Tensile Stress [psi]	532.1	552.5
Tensile Strain	9.253E-3	9.983E-3

Net External Pressure = 32.0 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	5.783	7.5	1.3	OK
Unconstrained Collapse [psi]	35.4	116.4	3.3	OK
Compressive Wall Stress [psi]	93.4	1150.0	12.3	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	45.3	224.0	4.9	OK
Tensile Stress [psi]	552.5	1200.0	2.2	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	722.705 psi	1333.527 psi
1	8.00 in	12.00 in	722.621 psi	1333.411 psi
2	12.00 in	16.13 in	722.500 psi	1333.244 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

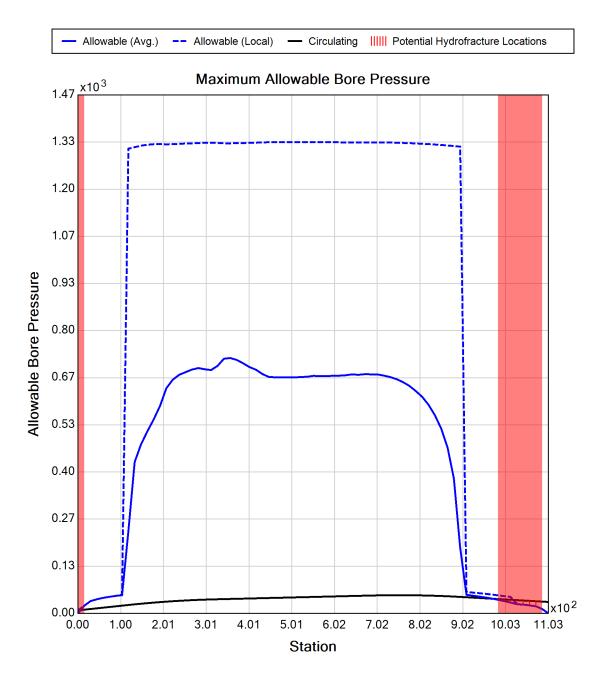
Effective Viscosity (cP): 260.8

Segment 11 (Package 7A)

Conduit 1

HDD 122

DWG C-322





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 HDD 122 DWG C-322.2

Input Summary

Start Coordinate (0.00, 0.00, 92.66) ft End Coordinate (1100.00, 0.00, 105.98) ft

Project Length 1100.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 3

Soil Layer #1 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Clay (C), CH

From Assistant

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

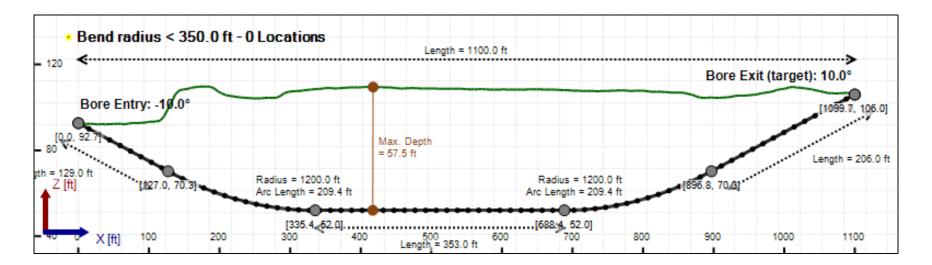
Soil Layer #3 Rock, Geological Classification, Sedimentary Rocks

From Assistant

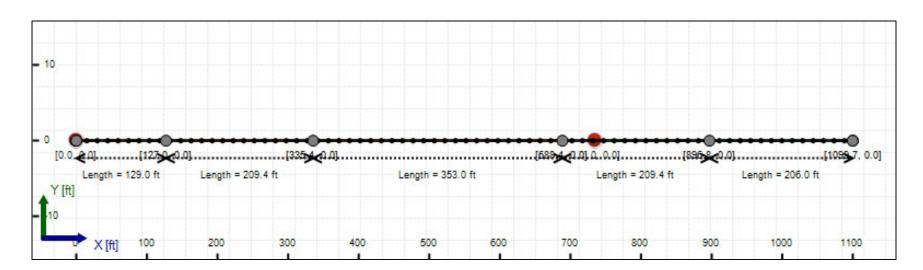
Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 1110.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	19.6	37.3
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	19.6	37.3
Deflection		
Earth Load Deflection	5.343	10.145
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	5.475	10.277
Compressive Stress [psi]		
Compressive Wall Stress	88.3	167.6

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	19032.4	19032.4
Pullback Stress [psi]	530.8	530.8
Pullback Strain	9.231E-3	9.231E-3
Bending Stress [psi]	0.0	21.5
Bending Strain	0	3.733E-4
Tensile Stress [psi]	530.8	550.5
Tensile Strain	9.231E-3	9.947E-3

Net External Pressure = 32.6 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	5.475	7.5	1.4	OK
Unconstrained Collapse [psi]	35.5	116.3	3.3	OK
Compressive Wall Stress [psi]	88.3	1150.0	13.0	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	45.4	224.2	4.9	OK
Tensile Stress [psi]	550.5	1200.0	2.2	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	688.359 psi	1333.618 psi
1	8.00 in	12.00 in	688.281 psi	1333.504 psi
2	12.00 in	16.13 in	688.169 psi	1333.339 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

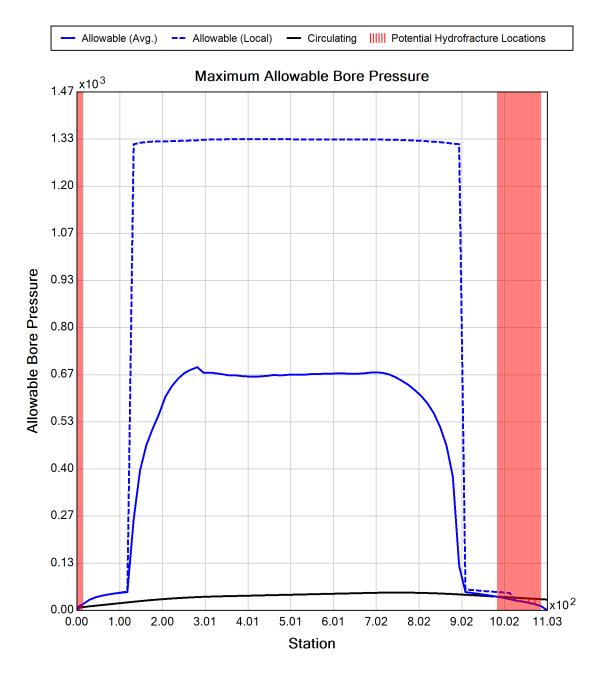
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 3 HDD 122 DWG C-322.2

Input Summary

Start Coordinate (0.00, 0.00, 92.66) ft End Coordinate (1100.00, 0.00, 105.98) ft

Project Length 1100.00 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 2.375 in Pipe DR 7.0 Pipe Thickness 0.34 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 3

Soil Layer #1 USCS, Silt (M), MH

From Assistant

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 4.40 [psi]

Soil Layer #2 USCS, Clay (C), CH

From Assistant

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

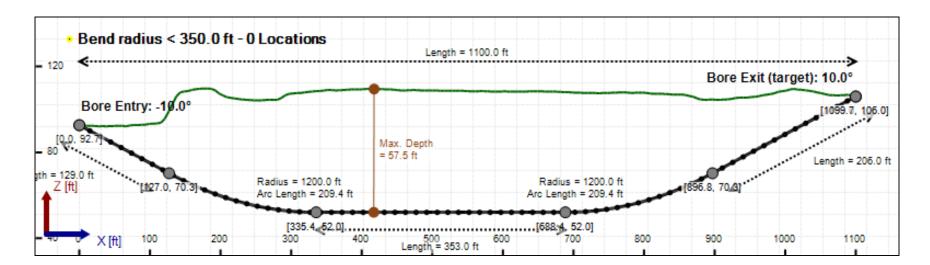
Soil Layer #3 Rock, Geological Classification, Sedimentary Rocks

From Assistant

Unit Weight: 14.4144 (dry), 23.7468 (sat) [lb/US (liquid) gallon]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

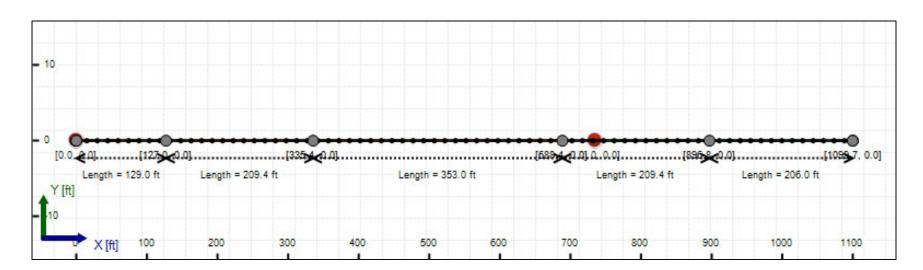
Bore Cross-Section View



HDD 122

DWG C-322.2

Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 7

Pipe Length: 1110.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	19.2	37.3
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	19.2	37.3
Deflection		
Earth Load Deflection	2.209	4.280
Buoyant Deflection	0.014	0.014
Reissner Effect	0	0
Net Deflection	2.223	4.294
Compressive Stress [psi]		
Compressive Wall Stress	67.3	130.4

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	990.9	990.9
Pullback Stress [psi]	456.7	456.7
Pullback Strain	7.942E-3	7.942E-3
Bending Stress [psi]	0.0	4.7
Bending Strain	0	8.247E-5
Tensile Stress [psi]	456.7	461.0
Tensile Strain	7.942E-3	8.100E-3

Net External Pressure = 32.6 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.223	7.5	3.4	OK
Unconstrained Collapse [psi]	35.5	318.3	9.0	OK
Compressive Wall Stress [psi]	67.3	1150.0	17.1	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.007	7.5	1114.2	OK
Unconstrained Collapse [psi]	45.4	545.0	12.0	OK
Tensile Stress [psi]	461.0	1200.0	2.6	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	688.359 psi	1333.618 psi
1	8.00 in	6.37 in	688.381 psi	1333.652 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

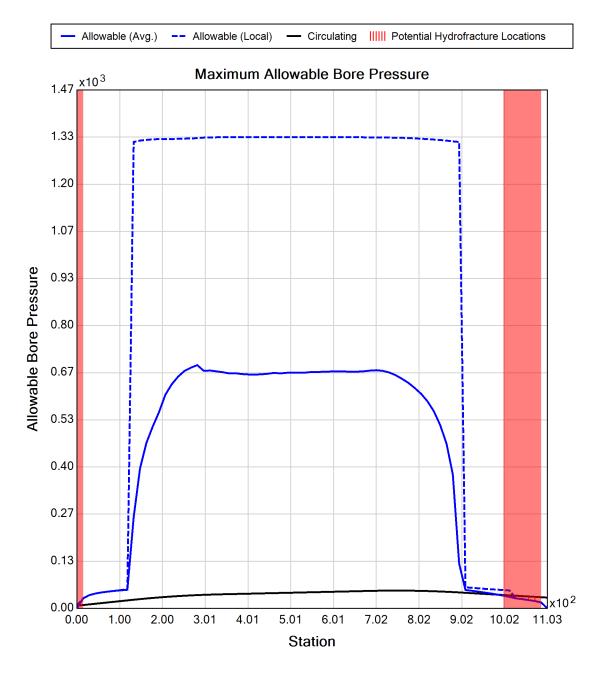
Flow Rate (Q): 200.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic

Plastic Viscosity (PV): 25.53

Yield Point (YP): 16.49

Effective Viscosity (cP): 260.8





Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD 122 DWG C-322.2

Input Summary

Start Coordinate (0.00, 0.00, 92.66) ft End Coordinate (1100.00, 0.00, 105.98) ft

Project Length 1100.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 14.000 in
Pipe DR 14.3
Pipe Thickness 0.98 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 14" (14") Pipe DR: 14.3

Pipe Length: 1110.00 ft Internal Pressure: 0 psi Borehole Diameter: 1.75 ft

Silo Width: 1.75 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	19.9	37.3
Water Pressure	0.0	0.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	19.9	37.3
Deflection		
Earth Load Deflection	24.921	46.617
Buoyant Deflection	0.690	0.690
Reissner Effect	0	0
Net Deflection	25.610	47.307
Compressive Stress [psi]		
Compressive Wall Stress	142.4	266.4

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	15785.6	15785.6
Pullback Stress [psi]	394.2	394.2
Pullback Strain	6.855E-3	6.855E-3
Bending Stress [psi]	0.0	28.0
Bending Strain	0	4.861E-4
Tensile Stress [psi]	394.2	421.9
Tensile Strain	6.855E-3	7.824E-3

Net External Pressure = 17.5 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 962.1 lb

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%] Unconstrained	0.338	7.5	22.2	OK
Collapse [psi] Tensile Stress	21.8	49.1	2.2	OK
[psi]	421.9	1200.0	2.8	OK



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 1 HDD# 123 DWG# C-323

Input Summary

Start Coordinate (0.00, 0.00, 108.39) ft End Coordinate (850.00, 0.00, 113.09) ft

Project Length 850.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Gravel (G), GM

Depth: 3.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

Depth: 1.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 300.00, Coh: 5.60 [psi]

Soil Layer #3 USCS, Silt (M), MH

Depth: 11.00 ft

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 3.10 [psi]

Soil Layer #4 USCS, Clay (C), CH

Depth: 10.00 ft

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 300.00, Coh: 5.60 [psi]

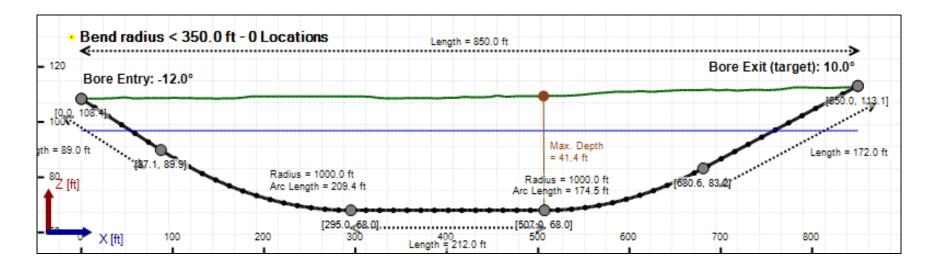
Soil Layer #5 USCS, Silt (M), MH

Depth: 35.00 ft

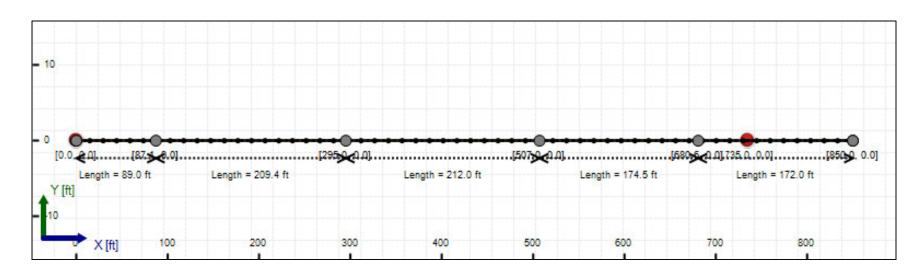
Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 3.10 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 870.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	9.8	18.2
Water Pressure	12.5	12.5
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	22.3	30.7
Deflection		
Earth Load Deflection	2.677	5.070
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	2.809	5.202
Compressive Stress [psi]		
Compressive Wall Stress	100.5	138.3

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	15258.9	15258.9
Pullback Stress [psi]	425.5	425.5
Pullback Strain	7.401E-3	7.401E-3
Bending Stress [psi]	25.8	25.8
Bending Strain	4.479E-4	4.479E-4
Tensile Stress [psi]	451.3	451.3
Tensile Strain	8.297E-3	8.297E-3

Net External Pressure = 26.7 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.809	7.5	2.7	OK
Unconstrained Collapse [psi]	30.8	107.4	3.5	OK
Compressive Wall Stress [psi]	100.5	1150.0	11.4	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	40.7	230.5	5.7	OK
Tensile Stress [psi]	451.3	1200.0	2.7	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	55.176 psi	48.369 psi
1	8.00 in	12.00 in	55.128 psi	48.160 psi
2	12.00 in	16.13 in	55.060 psi	47.872 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

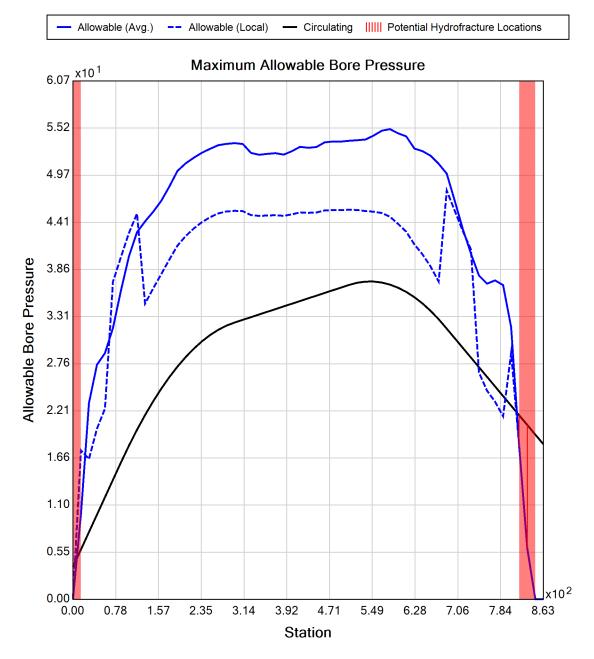
Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8







Generated Output



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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 HDD# 123 DWG# C-323.2

Input Summary

Start Coordinate (0.00, 0.00, 108.68) ft End Coordinate (850.00, 0.00, 112.75) ft

Project Length 850.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in
Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Gravel (G), GM

Depth: 3.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

Depth: 1.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 300.00, Coh: 5.60 [psi]

Soil Layer #3 USCS, Silt (M), MH

Depth: 11.00 ft

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 3.10 [psi]

Soil Layer #4 USCS, Clay (C), CH

Depth: 10.00 ft

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 300.00, Coh: 5.60 [psi]

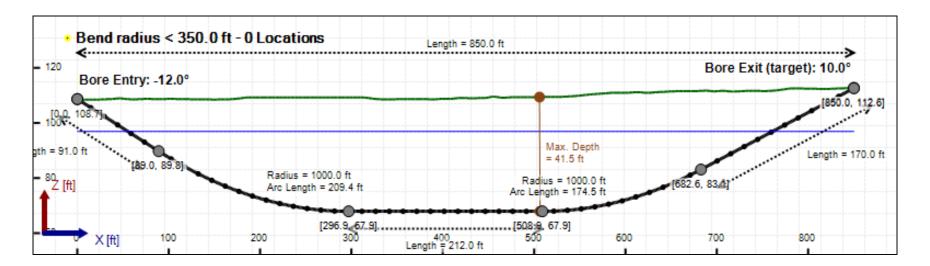
Soil Layer #5 USCS, Silt (M), MH

Depth: 35.00 ft

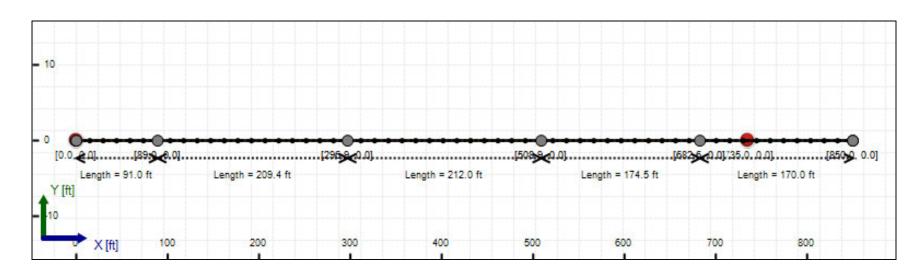
Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 3.10 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 870.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	10.2	18.2
Water Pressure	12.6	12.6
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	22.8	30.7
Deflection		
Earth Load Deflection	2.785	5.069
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	2.917	5.201
Compressive Stress [psi]		
Compressive Wall Stress	102.6	138.3

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	15233.9	15233.9
Pullback Stress [psi]	424.9	424.9
Pullback Strain	7.389E-3	7.389E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	424.9	448.9
Tensile Strain	7.389E-3	8.255E-3

Net External Pressure = 26.2 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.917	7.5	2.6	OK
Unconstrained Collapse [psi]	30.5	106.4	3.5	OK
Compressive Wall Stress [psi]	102.6	1150.0	11.2	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	40.5	230.7	5.7	OK
Tensile Stress [psi]	448.9	1200.0	2.7	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	54.857 psi	46.400 psi
1	8.00 in	12.00 in	54.810 psi	46.154 psi
2	12.00 in	16.13 in	54.744 psi	45.815 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

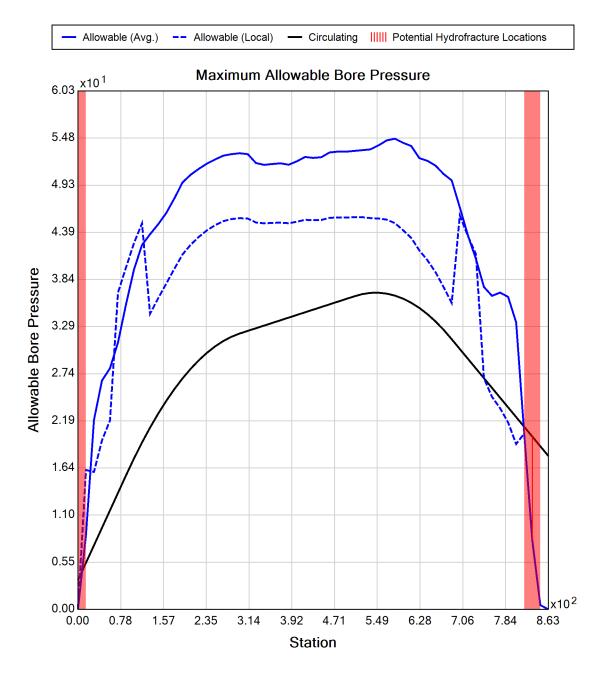
Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53 Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8





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Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 3 HDD# 123 DWG# C-323.2

Input Summary

Start Coordinate (0.00, 0.00, 108.68) ft End Coordinate (850.00, 0.00, 112.75) ft

Project Length 850.00 ft **HDPE** Pipe Type IPS **OD** Classification Pipe OD 2.375 in Pipe DR 7.0 Pipe Thickness 0.34 in 15.00 ft Rod Length Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Gravel (G), GM

Depth: 3.00 ft

Unit Weight: 16.9785 (dry), 18.6879 (sat) [lb/US (liquid) gallon]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

Depth: 1.00 ft

Unit Weight: 14.3220 (dry), 16.8861 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 300.00, Coh: 5.60 [psi]

Soil Layer #3 USCS, Silt (M), MH

Depth: 11.00 ft

Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 3.10 [psi]

Soil Layer #4 USCS, Clay (C), CH

Depth: 10.00 ft

Unit Weight: 11.9889 (dry), 15.2922 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 300.00, Coh: 5.60 [psi]

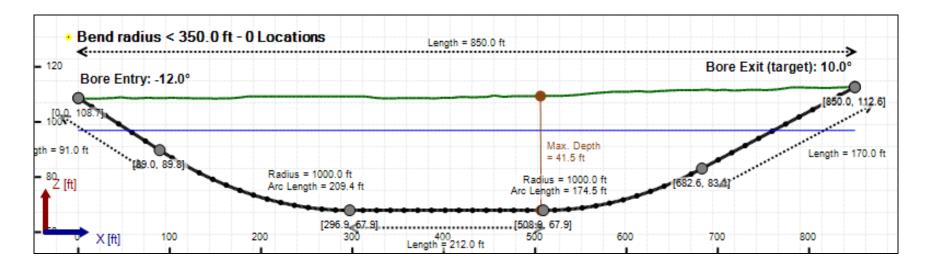
Soil Layer #5 USCS, Silt (M), MH

Depth: 35.00 ft

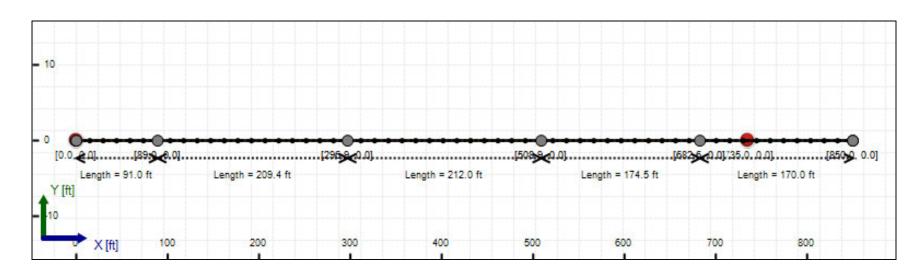
Unit Weight: 10.9956 (dry), 14.5068 (sat) [lb/US (liquid) gallon]

Phi: 0.00, S.M.: 145.00, Coh: 3.10 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 7

Pipe Length: 870.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	5.5	18.2
Water Pressure	12.6	12.6
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	18.1	30.7
Deflection		
Earth Load Deflection	0.635	2.138
Buoyant Deflection	0.014	0.014
Reissner Effect	0	0
Net Deflection	0.649	2.152
Compressive Stress [psi]		
Compressive Wall Stress	63.3	107.6

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	814.8	814.8
Pullback Stress [psi]	375.5	375.5
Pullback Strain	6.531E-3	6.531E-3
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	375.5	380.8
Tensile Strain	6.531E-3	6.722E-3

Net External Pressure = 26.2 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.649	7.5	11.6	OK
Unconstrained Collapse [psi]	30.5	308.9	10.1	OK
Compressive Wall Stress [psi]	63.3	1150.0	18.2	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.007	7.5	1114.2	OK
Unconstrained Collapse [psi]	40.5	557.0	13.7	OK
Tensile Stress [psi]	380.8	1200.0	3.2	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	54.857 psi	46.400 psi
1	8.00 in	6.37 in	54.870 psi	46.474 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

Flow Rate (Q): 70.00 US (liquid) gallon/min

Drill Fluid Density: 10.500 lb/US (liquid) gallon

Rheological model: Bingham-Plastic

Plastic Viscosity (PV): 25.53

Yield Point (YP): 16.49

Effective Viscosity (cP): 697.8



Generated Output



WARNING: The accuracy of the data obtained by the BoreAid® system is highly dependent upon accurate data gathering, data input and proper use of the software. Vermeer is not responsible for that information. BoreAid® data is not intended to replace the need for future on-site utility locating, measuring and verification procedures, which are essential for accurate placement of new underground installations and avoidance of existing utilities.

CALL YOUR ONE-CALL SYSTEM FIRST



WARNING: Always contact your local One-Call system before the start of your digging project. The BoreAid® system is intended to be used with other utility locating methods, such as the use of the One-Call system and the exposing of existing utilities by potholing.

Locate utilities before drilling. Call 811 (U.S. only) or 1-888-258-0808 (U.S. or Canada) or local utility companies or national regulating authority.

Before you start any digging project, do not forget to call the local One-Call system in your area and any utility company that does not subscribe to the One-Call system. For areas not represented by One-Call Systems International, contact the appropriate utility companies or national regulating authority to locate and mark the underground installations. If you do not call, you may have an accident or suffer injuries; cause interruption of services; damage the environment; or experience job delays.

OSHA CFR 29 1926.651 requires that the estimated location of underground utilities be determined before beginning the excavation or underground drilling operation. When the actual excavation or bore approaches an estimated utility location, the exact location of the underground installation must be determined by a safe, acceptable and dependable method. If the utility cannot be precisely located, it must be shut off by the utility company.

Project Summary

General: Kiewit - CHPE

Ref: New York

204-3701

Start Date: 04-29-2022 End Date: 03-17-2023

Designer: Aaron Coady

Tetra Tech Rooney

115 Inverness Drive East, Suite 300

Englewood, Colorado United States 80112

aaron.coady@tetratech.com

Description: Segment 11 (Package 7A)

Conduit 2 & 3 Equivalent Pipe Bundle

HDD# 123 DWG# C-323.2

Input Summary

Start Coordinate (0.00, 0.00, 108.68) ft End Coordinate (850.00, 0.00, 112.75) ft

Project Length 850.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 14.000 in
Pipe DR 14.3
Pipe Thickness 0.98 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 14" (14") Pipe DR: 14.3

Pipe Length: 870.00 ft Internal Pressure: 0 psi Borehole Diameter: 1.75 ft

Silo Width: 1.75 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45

Pipe Unit Weight: 7.92790 lb/US (liquid) gallon Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 12.51801 lb/US (liquid) gallon

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 8.34534 lb/US (liquid) gallon

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	11.5	18.2
Water Pressure	12.6	12.6
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	24.0	30.7
Deflection		
Earth Load Deflection	14.339	23.290
Buoyant Deflection	0.690	0.690
Reissner Effect	0	0
Net Deflection	15.029	23.980
Compressive Stress [psi]		
Compressive Wall Stress	171.8	219.7

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	12724.5	12724.5
Pullback Stress [psi]	317.7	317.7
Pullback Strain	5.526E-3	5.526E-3
Bending Stress [psi]	0.0	33.5
Bending Strain	0	5.833E-4
Tensile Stress [psi]	317.7	351.1
Tensile Strain	5.526E-3	6.690E-3

Net External Pressure = 15.4 [psi]

Buoyant Deflection = 0.3

Hydrokinetic Force = 962.1 lb

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%] Unconstrained	0.338	7.5	22.2	OK
Collapse [psi] Tensile Stress	20.2	50.0	2.5	OK
[psi]	351.1	1200.0	3.4	OK

Appendix D

HDD Design Drawings