



Generated Output



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Input Summary

Start Coordinate (0.00, 0.00, 144.20) ft End Coordinate (662.00, 0.00, 142.90) ft

Project Length 662.00 ft Pipe Type **HDPE** OD Classification IPS Pipe OD 2.375 in Pipe DR 9.0 Pipe Thickness 0.26 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 675.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	13.7	20.7
Water Pressure	8.4	8.4
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	22.1	29.1
Deflection		
Earth Load Deflection	3.740	5.644
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	3.769	5.673
Compressive Stress [psi]		
Compressive Wall Stress	99.4	130.9

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	685.5	685.5
Pullback Stress [psi]	391.7	391.7
Pullback Strain	6.812E-3	6.812E-3
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	391.7	396.8
Tensile Strain	6.812E-3	7.000E-3

Net External Pressure = 20.1 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	3.769	7.5	2.0	OK
Unconstrained Collapse [psi]	25.0	98.6	3.9	OK
Compressive Wall Stress [psi]	99.4	1150.0	11.6	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Спеск
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	35.0	234.5	6.7	OK
Tensile Stress [psi]	396.8	1200.0	3.0	OK



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Project Summary

Ref: BLANK

BLANK

Start Date: 06-17-2022 End Date: 06-17-2022

Project Owner: TDI

Project Contractor: KIEWIT
Project Consultant: CHA

Designer: MCS

CHA

BLANK

BLANK, BLANK BLANK BLANK Phone: BLANK Fax: BLANK

BLANK

Description: BLANK

Input Summary

Start Coordinate (0.00, 0.00, 144.96) ft End Coordinate (575.00, 0.00, 145.00) ft

Project Length 575.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 7

Soil Layer #1 USCS, Sand (S), SP

Depth: 4.50 ft

Unit Weight: 105.0000 (dry), 115.0000 (sat) [lb/ft3]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

Depth: 2.50 ft

Unit Weight: 100.0000 (dry), 120.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 8.33 [psi]

Soil Layer #3 USCS, Clay (C), CH

Depth: 3.50 ft

Unit Weight: 100.0000 (dry), 120.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 8.33 [psi]

Soil Layer #4 USCS, Clay (C), CL

Depth: 3.50 ft

Unit Weight: 100.0000 (dry), 120.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 8.30 [psi]

Soil Layer #5 USCS, Clay (C), CL

Depth: 9.50 ft

Unit Weight: 100.0000 (dry), 120.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 8.30 [psi]

Soil Layer #6 USCS, Clay (C), CH

Depth: 9.50 ft

Unit Weight: 100.0000 (dry), 120.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 8.30 [psi]

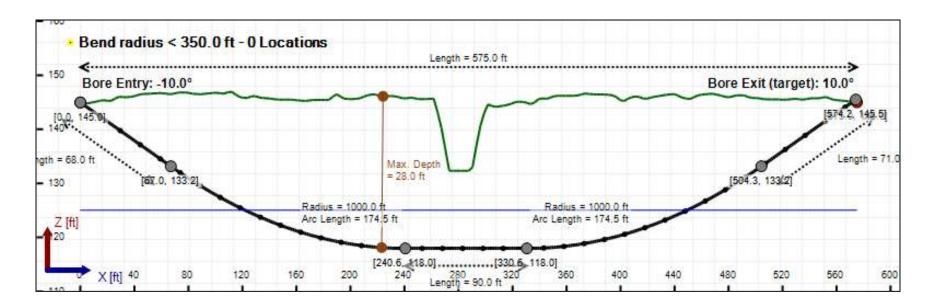
Soil Layer #7 USCS, Clay (C), CL

Depth: 10.00 ft

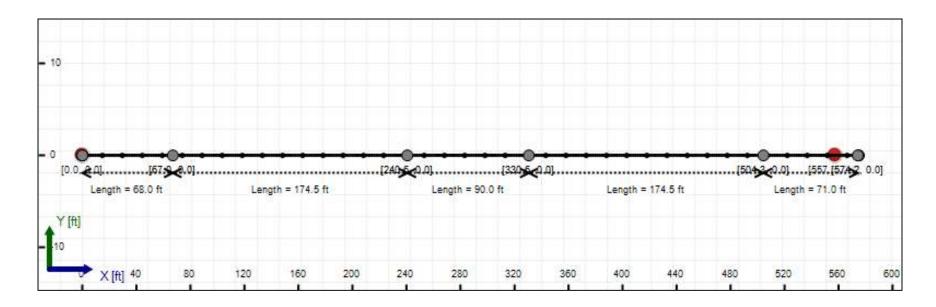
Unit Weight: 100.0000 (dry), 120.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 8.30 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 585.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	12.7	17.6
Water Pressure	3.1	3.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	15.8	20.6
Deflection		
Earth Load Deflection	3.464	4.804
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	3.596	4.937
Compressive Stress [psi]		
Compressive Wall Stress	71.0	92.7

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	9992.2	9992.2
Pullback Stress [psi]	278.7	278.7
Pullback Strain	4.846E-3	4.846E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	278.7	303.8
Tensile Strain	4.846E-3	5.731E-3

Net External Pressure = 17.9 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	3.596	7.5	2.1	OK
Unconstrained Collapse [psi]	18.7	100.1	5.4	OK
Compressive Wall Stress [psi]	71.0	1150.0	16.2	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	28.7	239.0	8.3	OK
Tensile Stress [psi]	303.8	1200.0	4.0	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	56.651 psi	52.585 psi
1	8.00 in	12.00 in	56.572 psi	52.484 psi
2	12.00 in	16.13 in	56.460 psi	52.340 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

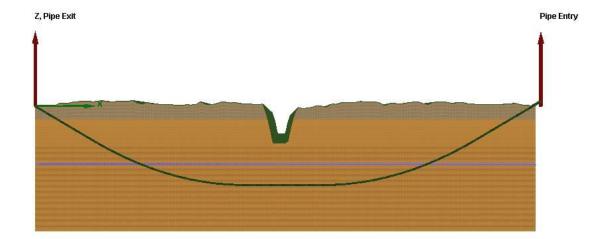
Flow Rate (Q): 40.00 US (liquid) gallon/min

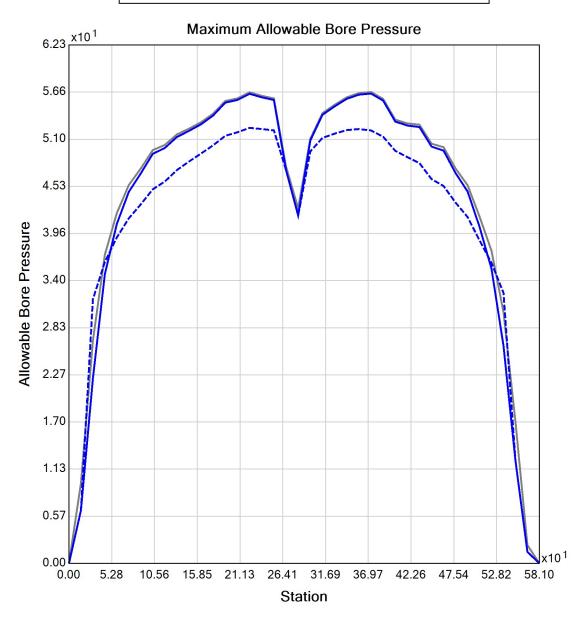
Drill Fluid Density: 68.700 lb/ft3 Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

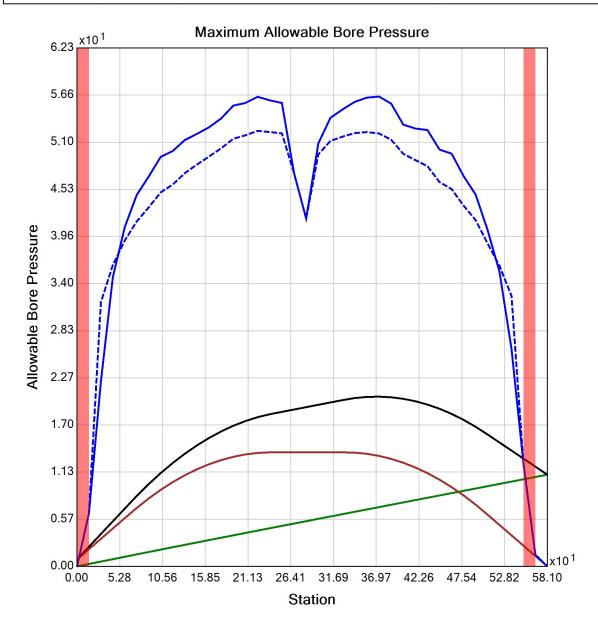
Yield Point (YP): 16.49

Effective Viscosity (cP): 1202.0

Virtual Site









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Input Summary

Start Coordinate (0.00, 0.00, 144.96) ft End Coordinate (575.00, 0.00, 145.00) ft

Project Length 575.00 ft **HDPE** Pipe Type OD Classification IPS Pipe OD 2.375 in Pipe DR 9.0 Pipe Thickness 0.26 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 585.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	12.7	17.6
Water Pressure	3.1	3.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	15.8	20.6
Deflection		
Earth Load Deflection	3.464	4.804
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	3.493	4.834
Compressive Stress [psi]		
Compressive Wall Stress	71.0	92.7

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	597.3	597.3
Pullback Stress [psi]	341.3	341.3
Pullback Strain	5.935E-3	5.935E-3
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	341.3	346.3
Tensile Strain	5.935E-3	6.122E-3

Net External Pressure = 17.9 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	3.493	7.5	2.1	OK
Unconstrained Collapse [psi]	18.7	101.0	5.4	OK
Compressive Wall Stress [psi]	71.0	1150.0	16.2	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Спеск
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	28.7	237.4	8.3	OK
Tensile Stress [psi]	346.3	1200.0	3.5	OK



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Project Summary

General: HDD #18

Start Date: 02-28-2022 End Date: 02-28-2022

Project Owner: TDI

Project Contractor: KIEWIT

Project Consultant: CHA

Designer: MCS

CHA

Description:

Input Summary

Start Coordinate (0.00, 0.00, 141.72) ft End Coordinate (620.76, 0.00, 141.30) ft

Project Length 620.76 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 7

Soil Layer #1 USCS, Sand (S), SM

Depth: 3.00 ft

Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 300.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Organic (O), OH

Depth: 6.00 ft

Unit Weight: 80.0000 (dry), 100.0000 (sat) [lb/ft3]

Phi: 30.00, S.M.: 100.00, Coh: 0.00 [psi]

Soil Layer #3 USCS, Silt (M), ML

Depth: 7.00 ft

Unit Weight: 80.0000 (dry), 100.0000 (sat) [lb/ft3]

Phi: 28.00, S.M.: 50.00, Coh: 0.00 [psi]

Soil Layer #4 USCS, Clay (C), CL

Depth: 7.00 ft

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

Soil Layer #5 USCS, Sand (S), SP

Depth: 3.50 ft

Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 500.00, Coh: 0.00 [psi]

Soil Layer #6 USCS, Clay (C), CH

Depth: 5.00 ft

Unit Weight: 70.0000 (dry), 100.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 200.00, Coh: 3.10 [psi]

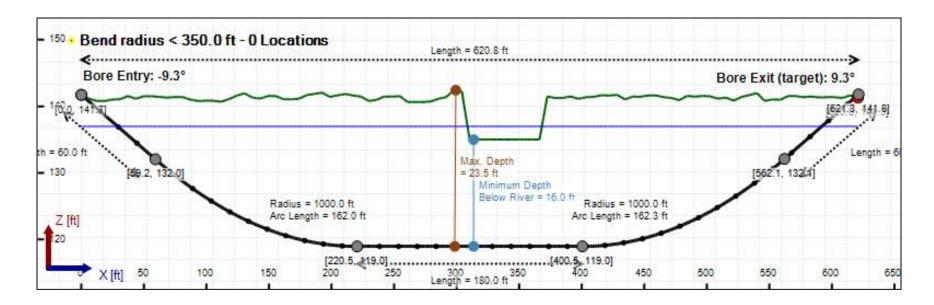
Soil Layer #7 USCS, Clay (C), CH

Depth: 15.00 ft

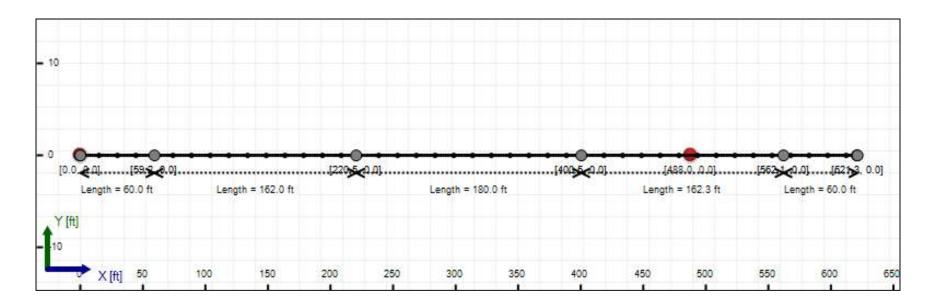
Unit Weight: 70.0000 (dry), 100.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 3.12 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 630.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	2.8	9.0
Water Pressure	7.8	7.8
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	10.6	16.8
Deflection		
Earth Load Deflection	0.759	2.446
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	0.891	2.578
Compressive Stress [psi]		
Compressive Wall Stress	47.7	75.6

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	10420.8	10420.8
Pullback Stress [psi]	290.6	290.6
Pullback Strain	5.054E-3	5.054E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	290.6	314.8
Tensile Strain	5.054E-3	5.923E-3

Net External Pressure = 15.4 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.891	7.5	8.4	OK
Unconstrained Collapse [psi]	15.5	127.5	8.3	OK
Compressive Wall Stress [psi]	47.7	1150.0	24.1	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Спеск
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	25.4	238.2	9.4	OK
Tensile Stress [psi]	314.8	1200.0	3.8	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	45.272 psi	32.677 psi
1	8.00 in	12.00 in	45.065 psi	32.491 psi
2	12.00 in	16.13 in	44.773 psi	32.240 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

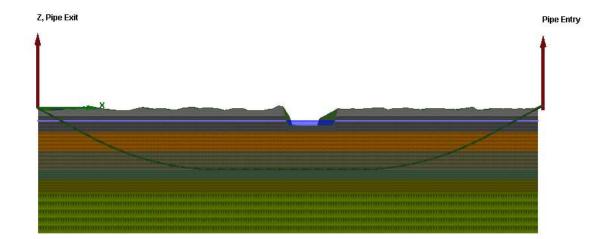
Flow Rate (Q): 40.00 US (liquid) gallon/min

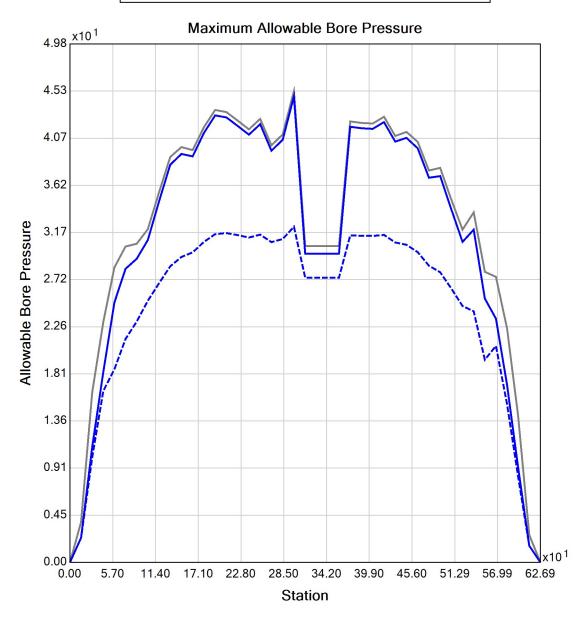
Drill Fluid Density: 68.700 lb/ft3 Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

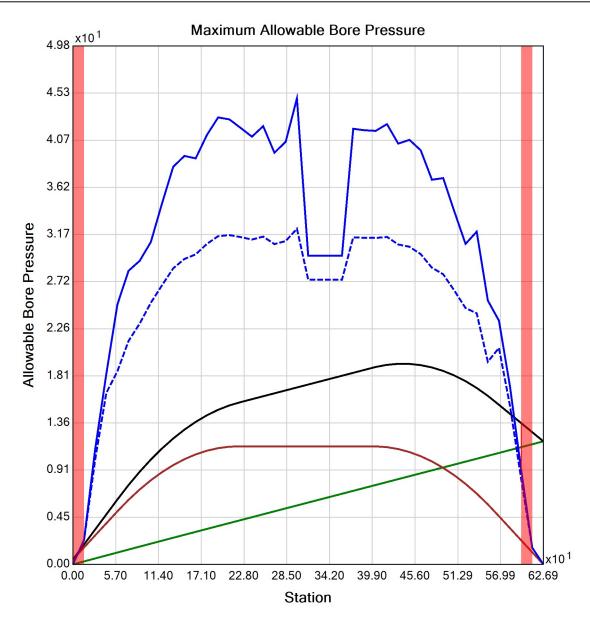
Yield Point (YP): 16.49

Effective Viscosity (cP): 1202.0

Virtual Site









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Input Summary

Rod Diameter

Start Coordinate (0.00, 0.00, 141.72) ft End Coordinate (620.76, 0.00, 141.30) ft

Project Length 620.76 ft
Pipe Type HDPE
OD Classification IPS
Pipe OD 2.375 in
Pipe DR 9.0
Pipe Thickness 0.26 in
Rod Length 15.00 ft

Drill Rig Location (0.00, 0.00, 0.00) ft

3.5 in

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 630.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	1.2	9.0
Water Pressure	7.8	7.8
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	9.0	16.8
Deflection		
Earth Load Deflection	0.409	2.446
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	0.439	2.476
Compressive Stress [psi]		
Compressive Wall Stress	40.4	75.6

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	618.2	618.2
Pullback Stress [psi]	353.2	353.2
Pullback Strain	6.143E-3	6.143E-3
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	353.2	357.4
Tensile Strain	6.143E-3	6.314E-3

Net External Pressure = 15.4 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.439	7.5	17.1	OK
Unconstrained Collapse [psi]	15.5	133.9	8.7	OK
Compressive Wall Stress [psi]	40.4	1150.0	28.5	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	25.4	236.5	9.3	OK
Tensile Stress [psi]	357.4	1200.0	3.4	OK



Generated Output



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Project Summary

General: HDD #19 - Conduit 1

Ref: BLANK

BLANK

Start Date: 06-20-2022 End Date: 06-20-2022

Project Owner: TDI

Project Contractor: KIEWIT
Project Consultant: CHA

Designer: MCS

CHA

BLANK

BLANK, BLANK BLANK BLANK Phone: BLANK Fax: BLANK

BLANK

Description: BLANK

Input Summary

Start Coordinate (0.00, 0.00, 141.86) ft End Coordinate (589.00, 0.00, 141.77) ft

Project Length 589.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Clay (C), CL

Depth: 6.00 ft

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 5.60 [psi]

Soil Layer #2 USCS, Clay (C), CH

Depth: 7.50 ft

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 5.60 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 10.00 ft

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 5.60 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 5.00 ft

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 5.60 [psi]

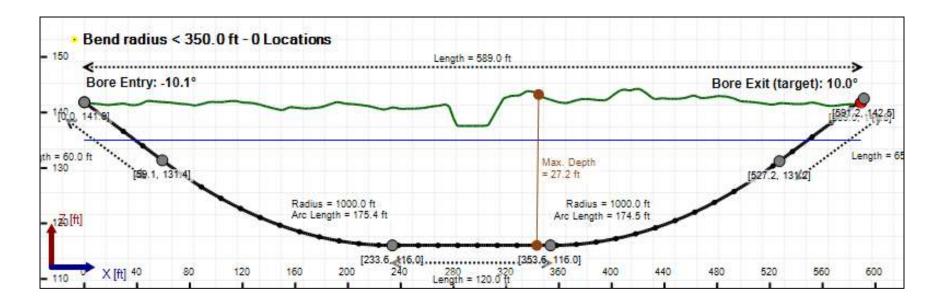
Soil Layer #5 USCS, Sand (S), SM

Depth: 15.00 ft

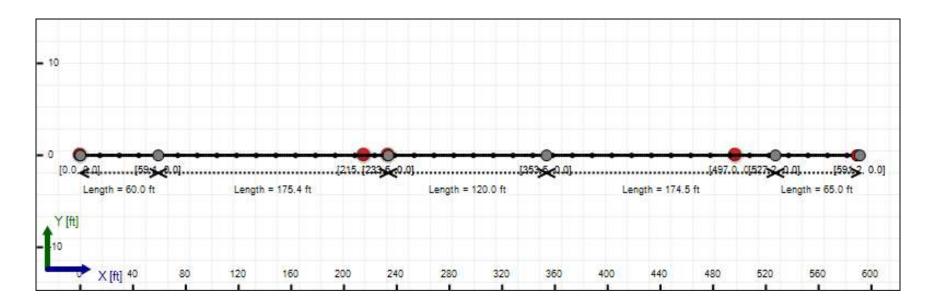
Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 600.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	11.0	11.0
Water Pressure	8.2	8.2
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	19.2	19.2
Deflection		
Earth Load Deflection	2.987	2.987
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	3.119	3.119
Compressive Stress [psi]		
Compressive Wall Stress	86.3	86.3

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	10173.5	10173.5
Pullback Stress [psi]	283.7	283.7
Pullback Strain	4.934E-3	4.934E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	283.7	308.4
Tensile Strain	4.934E-3	5.811E-3

Net External Pressure = 17.8 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	3.119	7.5	2.4	OK
Unconstrained Collapse [psi]	19.2	104.5	5.4	OK
Compressive Wall Stress [psi]	86.3	1150.0	13.3	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	27.8	238.6	8.6	OK
Tensile Stress [psi]	308.4	1200.0	3.9	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	42.935 psi	42.935 psi
1	8.00 in	12.00 in	42.830 psi	42.830 psi
2	12.00 in	16.13 in	42.682 psi	42.682 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

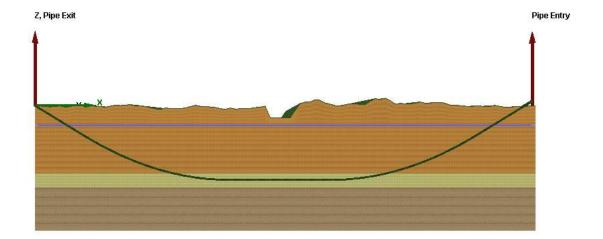
Flow Rate (Q): 40.00 US (liquid) gallon/min

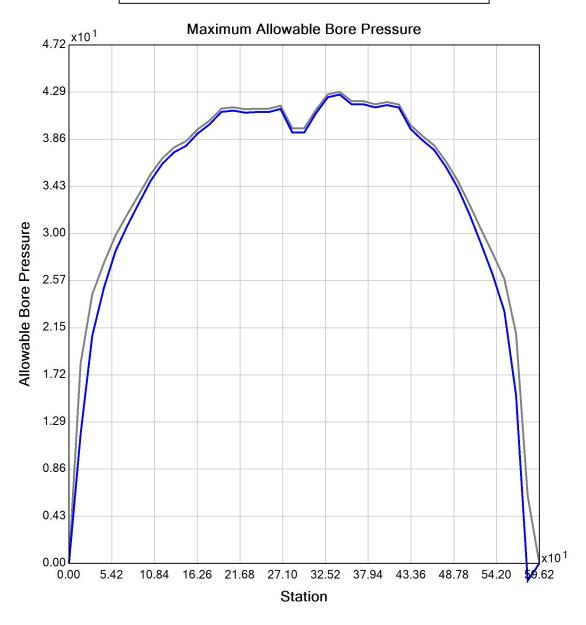
Drill Fluid Density: 68.700 lb/ft3 Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

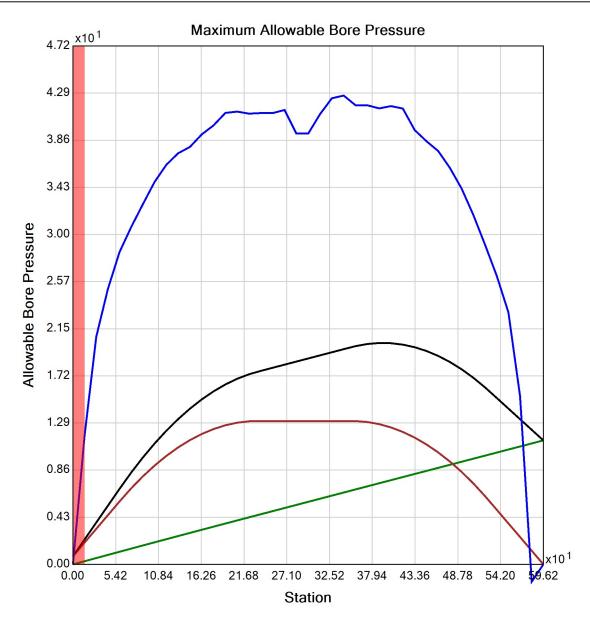
Yield Point (YP): 16.49

Effective Viscosity (cP): 1202.0

Virtual Site









Generated Output



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Input Summary

Start Coordinate (0.00, 0.00, 141.86) ft End Coordinate (589.00, 0.00, 141.77) ft

Project Length 589.00 ft **HDPE** Pipe Type OD Classification IPS Pipe OD 2.375 in Pipe DR 9.0 Pipe Thickness 0.26 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 600.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	11.0	11.0
Water Pressure	8.2	8.2
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	19.2	19.2
Deflection		
Earth Load Deflection	2.987	2.987
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	3.017	3.017
Compressive Stress [psi]		
Compressive Wall Stress	86.3	86.3

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	606.2	606.2
Pullback Stress [psi]	346.3	346.3
Pullback Strain	6.023E-3	6.023E-3
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	346.3	350.9
Tensile Strain	6.023E-3	6.202E-3

Net External Pressure = 17.8 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	3.017	7.5	2.5	OK
Unconstrained Collapse [psi]	19.2	105.4	5.5	OK
Compressive Wall Stress [psi]	86.3	1150.0	13.3	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Спеск
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	27.8	237.0	8.5	OK
Tensile Stress [psi]	350.9	1200.0	3.4	OK



Generated Output



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Project Summary

General: HDD #19 - Conduit 2

Start Date: 06-20-2022

End Date: 06-20-2022

Project Owner: TDI

Project Contractor: KIEWIT

Project Consultant: CHA

Designer: MCS

CHA

Description:

Input Summary

Start Coordinate (0.00, 0.00, 145.90) ft End Coordinate (550.00, 0.00, 144.18) ft

Project Length 550.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Clay (C), CL

Depth: 6.00 ft

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 5.60 [psi]

Soil Layer #2 USCS, Clay (C), CH

Depth: 7.50 ft

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 5.60 [psi]

Soil Layer #3 USCS, Clay (C), CL

Depth: 10.00 ft

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 5.60 [psi]

Soil Layer #4 USCS, Silt (M), ML

Depth: 5.00 ft

Unit Weight: 80.0000 (dry), 110.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 5.60 [psi]

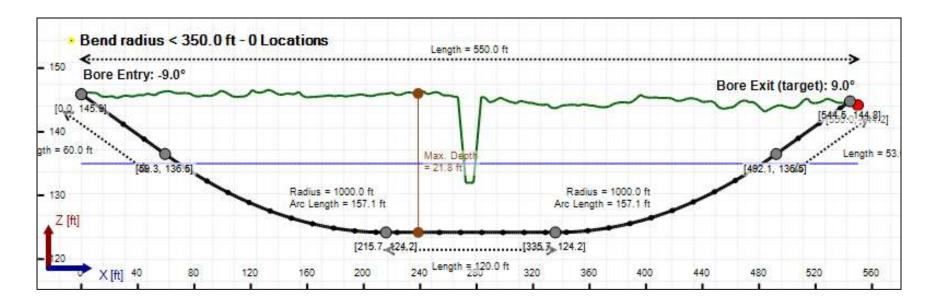
Soil Layer #5 USCS, Sand (S), SM

Depth: 15.00 ft

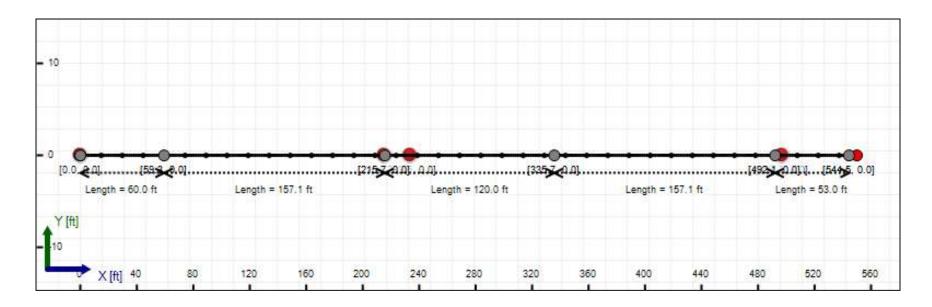
Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 555.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	9.7	9.7
Water Pressure	4.7	4.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	14.4	14.4
Deflection		
Earth Load Deflection	2.650	2.650
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	2.782	2.782
Compressive Stress [psi]		
Compressive Wall Stress	64.8	64.8

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	9180.4	9180.4
Pullback Stress [psi]	256.0	256.0
Pullback Strain	4.453E-3	4.453E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	256.0	280.5
Tensile Strain	4.453E-3	5.325E-3

Net External Pressure = 14.7 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.782	7.5	2.7	OK
Unconstrained Collapse [psi]	14.4	107.7	7.5	OK
Compressive Wall Stress [psi]	64.8	1150.0	17.7	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Cneck
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	24.2	240.2	9.9	OK
Tensile Stress [psi]	280.5	1200.0	4.3	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	38.110 psi	38.110 psi
1	8.00 in	12.00 in	37.948 psi	37.948 psi
2	12.00 in	16.13 in	37.721 psi	37.721 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

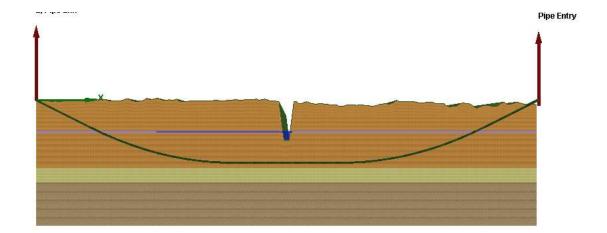
Flow Rate (Q): 40.00 US (liquid) gallon/min

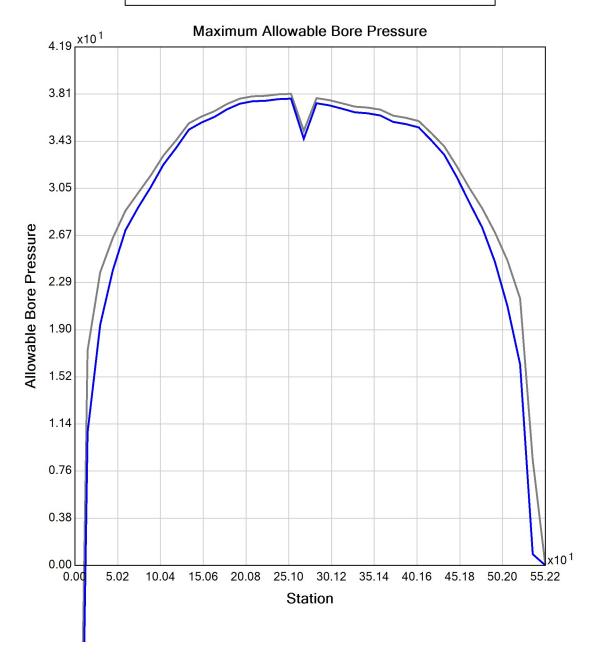
Drill Fluid Density: 68.700 lb/ft3 Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

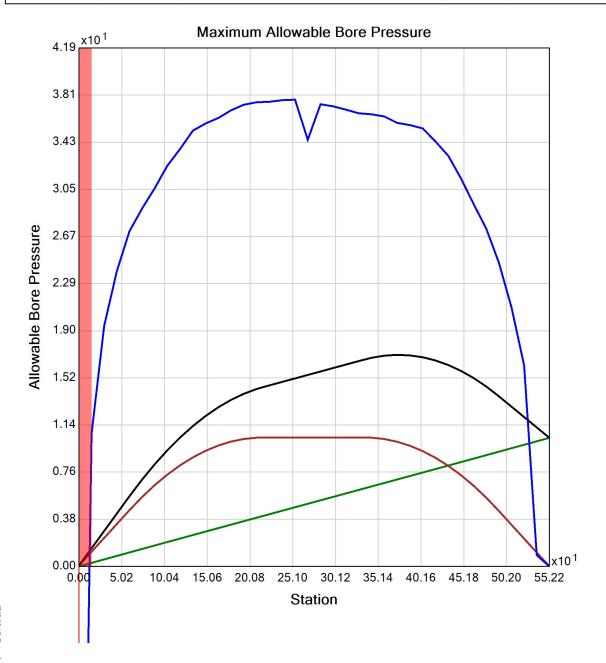
Yield Point (YP): 16.49

Effective Viscosity (cP): 1202.0

Virtual Site









Generated Output



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Input Summary

Start Coordinate (0.00, 0.00, 145.90) ft End Coordinate (550.00, 0.00, 144.18) ft

Project Length 550.00 ft Pipe Type **HDPE** OD Classification IPS Pipe OD 2.375 in Pipe DR 9.0 Pipe Thickness 0.26 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 555.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	9.7	9.7
Water Pressure	4.7	4.7
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	14.4	14.4
Deflection		
Earth Load Deflection	2.650	2.650
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	2.679	2.679
Compressive Stress [psi]		
Compressive Wall Stress	64.8	64.8

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	557.7	557.7
Pullback Stress [psi]	318.6	318.6
Pullback Strain	5.542E-3	5.542E-3
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	318.6	323.0
Tensile Strain	5.542E-3	5.716E-3

Net External Pressure = 14.7 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.679	7.5	2.8	OK
Unconstrained Collapse [psi]	14.4	108.6	7.5	OK
Compressive Wall Stress [psi]	64.8	1150.0	17.7	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	24.2	238.6	9.9	OK
Tensile Stress [psi]	323.0	1200.0	3.7	OK



Generated Output



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Project Summary

General: HDD #20

Start Date: 12-10-2021 End Date: 12-10-2021

Designer: AJB

CHA

Description:

Input Summary

Start Coordinate (0.00, 0.00, 147.20) ft End Coordinate (1200.00, 0.00, 141.00) ft

Project Length 1200.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 6

Soil Layer #1 USCS, Sand (S), SM

Depth: 6.00 ft

Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Sand (S), SM

Depth: 2.00 ft

Unit Weight: 105.0000 (dry), 115.0000 (sat) [lb/ft3]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #3 USCS, Clay (C), CH

Depth: 4.00 ft

Unit Weight: 70.0000 (dry), 100.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 3.13 [psi]

Soil Layer #4 USCS, Sand (S), SM

Depth: 5.00 ft

Unit Weight: 105.0000 (dry), 115.0000 (sat) [lb/ft3]

Phi: 30.00, S.M.: 145.00, Coh: 0.00 [psi]

Soil Layer #5 USCS, Silt (M), MH

Depth: 10.00 ft

Unit Weight: 70.0000 (dry), 105.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 3.13 [psi]

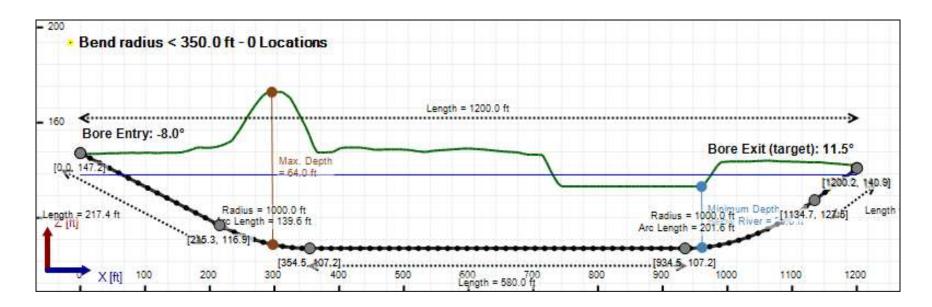
Soil Layer #6 USCS, Clay (C), CH

Depth: 23.00 ft

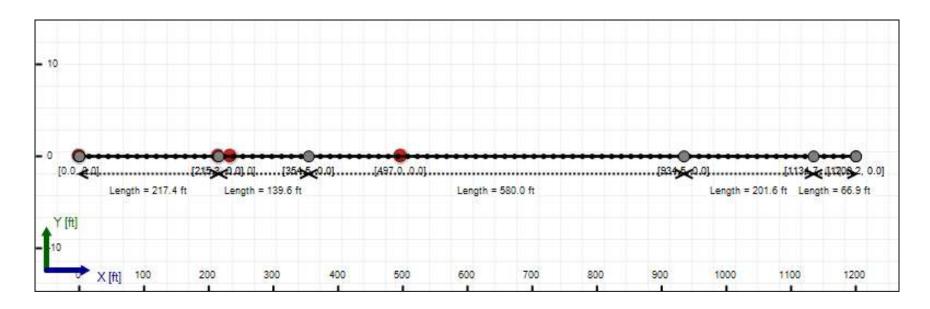
Unit Weight: 70.0000 (dry), 105.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 145.00, Coh: 3.13 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 1215.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	4.9	35.2
Water Pressure	13.3	13.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	18.3	48.2
Deflection		
Earth Load Deflection	1.338	9.595
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	1.470	9.727
Compressive Stress [psi]		
Compressive Wall Stress	82.2	216.9

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	19255.7	19255.7
Pullback Stress [psi]	537.0	537.0
Pullback Strain	9.339E-3	9.339E-3
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	537.0	559.4
Tensile Strain	9.339E-3	1.018E-2

Net External Pressure = 29.0 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	1.470	7.5	5.1	OK
Unconstrained Collapse [psi]	26.0	121.0	4.7	OK
Compressive Wall Stress [psi]	82.2	1150.0	14.0	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Спеск
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	36.0	222.8	6.2	OK
Tensile Stress [psi]	559.4	1200.0	2.1	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	8.00 in	104.761 psi	63.326 psi
1	8.00 in	12.00 in	104.741 psi	63.307 psi
2	12.00 in	16.13 in	104.712 psi	63.279 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

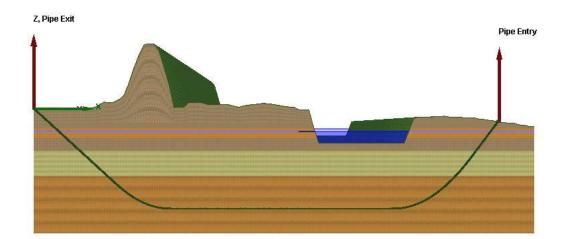
Flow Rate (Q): 40.00 US (liquid) gallon/min

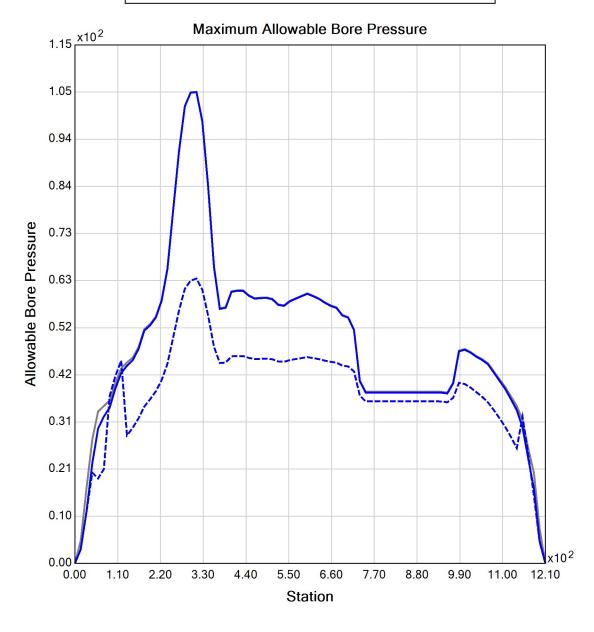
Drill Fluid Density: 68.670 lb/ft3 Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

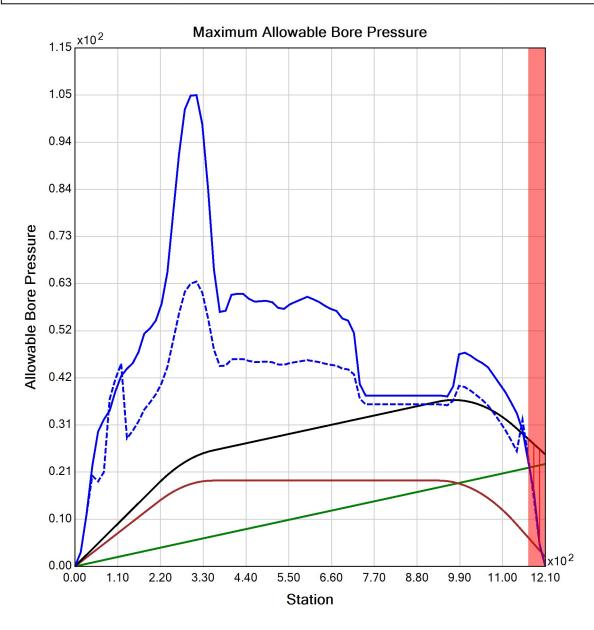
Yield Point (YP): 16.49

Effective Viscosity (cP): 1202.0

Virtual Site









Generated Output



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Input Summary

Start Coordinate (0.00, 0.00, 147.20) ft End Coordinate (1200.00, 0.00, 141.00) ft

Project Length 1200.00 ft **HDPE** Pipe Type OD Classification IPS Pipe OD 2.375 in Pipe DR 9.0 Pipe Thickness 0.26 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Electrical Cable

Pipe Type: HDPE Classification: IPS Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 1215.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	2.8	35.2
Water Pressure	13.3	13.0
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	16.1	48.2
Deflection		
Earth Load Deflection	0.760	9.595
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	0.789	9.624
Compressive Stress [psi]		
Compressive Wall Stress	72.6	216.9

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	1049.5	1049.5
Pullback Stress [psi]	599.6	599.6
Pullback Strain	1.043E-2	1.043E-2
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	599.6	602.0
Tensile Strain	1.043E-2	1.057E-2

Net External Pressure = 29.0 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.789	7.5	9.5	OK
Unconstrained Collapse [psi]	26.0	128.7	4.9	OK
Compressive Wall Stress [psi]	72.6	1150.0	15.8	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	36.0	220.8	6.1	OK
Tensile Stress [psi]	602.0	1200.0	2.0	OK



Generated Output



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Project Summary

General: HDD #21

CHPE

Start Date: 09-14-2022 End Date: 09-14-2022

Project Owner: TDI
Project Contractor: Kiewit
Project Consultant: CHA/BCE

Designer: MDB

BCE

Amherst, Massachusetts

Description: South to North

10" DR 9

Input Summary

Start Coordinate (0.00, 0.00, 134.00) ft End Coordinate (1975.00, 0.00, 135.00) ft

Project Length 1975.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 2.875 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 6

Soil Layer #1 USCS, Sand (S), SW

From Assistant

Unit Weight: 105.0000 (dry), 115.0000 (sat) [lb/ft3]

Phi: 30.00, S.M.: 200.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

From Assistant

Unit Weight: 100.0000 (dry), 120.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #3 USCS, Organic (O), OL

From Assistant

Unit Weight: 80.0000 (dry), 100.0000 (sat) [lb/ft3]

Phi: 28.00, S.M.: 50.00, Coh: 0.00 [psi]

Soil Layer #4 USCS, Clay (C), CL

From Assistant

Unit Weight: 70.0000 (dry), 100.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 200.00, Coh: 3.13 [psi]

Soil Layer #5 USCS, Gravel (G), GW

From Assistant

Unit Weight: 120.0000 (dry), 140.0000 (sat) [lb/ft3]

Phi: 37.00, S.M.: 1000.00, Coh: 0.00 [psi]

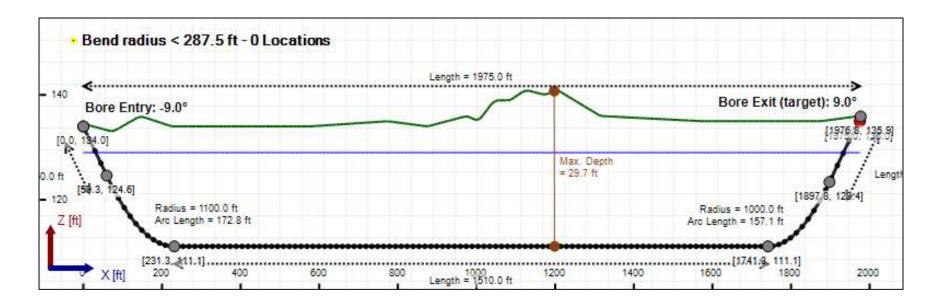
Soil Layer #6 Rock, Geological Classification, Sedimentary Rocks

From Assistant

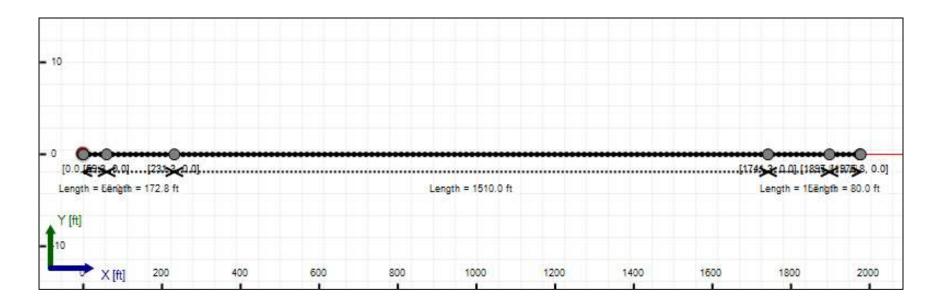
Unit Weight: 165.0000 (dry), 177.0000 (sat) [lb/ft3]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Gas
Pipe Type: HDPE
Classification: IPS
Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 1980.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	10.5	13.6
Water Pressure	7.8	7.8
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	18.3	21.4
Deflection		
Earth Load Deflection	2.868	3.703
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	3.000	3.835
Compressive Stress [psi]		
Compressive Wall Stress	82.4	96.2

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	30710.4	30710.4
Pullback Stress [psi]	856.5	856.5
Pullback Strain	1.490E-2	1.490E-2
Bending Stress [psi]	0.0	25.8
Bending Strain	0	4.479E-4
Tensile Stress [psi]	856.5	871.5
Tensile Strain	1.490E-2	1.556E-2

Net External Pressure = 15.8 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	3.000	7.5	2.5	OK
Unconstrained Collapse [psi]	18.3	105.6	5.8	OK
Compressive Wall Stress [psi]	82.4	1150.0	14.0	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	26.1	201.6	7.7	OK
Tensile Stress [psi]	871.5	1200.0	1.4	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	9.50 in	54.748 psi	49.587 psi
1	9.50 in	14.00 in	54.583 psi	48.272 psi
2	14.00 in	16.13 in	54.484 psi	47.566 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

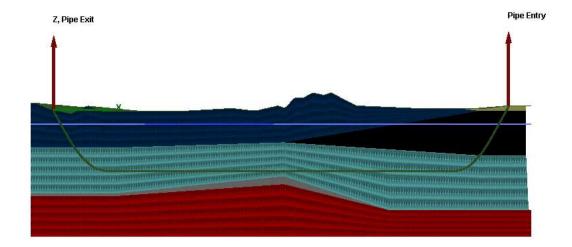
Flow Rate (Q): 80.00 US (liquid) gallon/min

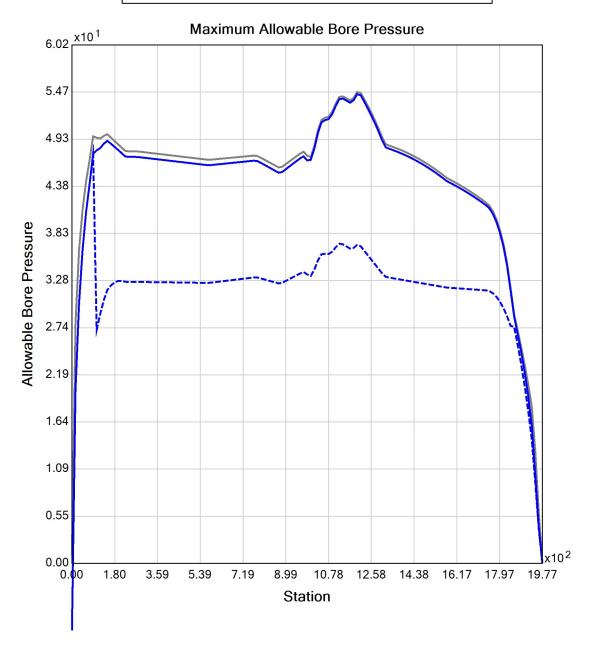
Drill Fluid Density: 68.700 lb/ft3 Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

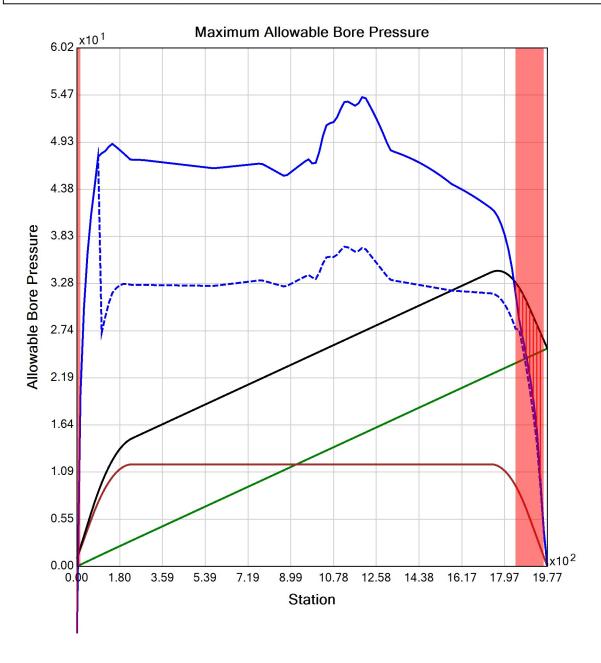
Yield Point (YP): 16.49

Effective Viscosity (cP): 1397.5

Virtual Site









Generated Output



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Input Summary

Start Coordinate (0.00, 0.00, 134.00) ft End Coordinate (1975.00, 0.00, 135.00) ft

Project Length 1975.00 ft **HDPE** Pipe Type OD Classification IPS Pipe OD 2.375 in Pipe DR 9.0 Pipe Thickness 0.26 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Gas
Pipe Type: HDPE
Classification: IPS
Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 1980.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	10.5	13.6
Water Pressure	7.8	7.8
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	18.3	21.4
Deflection		
Earth Load Deflection	2.929	3.703
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	2.958	3.732
Compressive Stress [psi]		
Compressive Wall Stress	82.2	96.2

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	1608.6	1608.6
Pullback Stress [psi]	919.1	919.1
Pullback Strain	1.598E-2	1.598E-2
Bending Stress [psi]	0.0	5.7
Bending Strain	0	9.896E-5
Tensile Stress [psi]	919.1	919.1
Tensile Strain	1.598E-2	1.602E-2

Net External Pressure = 15.8 [psi]

Buoyant Deflection = 0.0

Hydrokinetic Force = 137.3 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.958	7.5	2.5	OK
Unconstrained Collapse [psi]	18.3	106.7	5.8	OK
Compressive Wall Stress [psi]	82.2	1150.0	14.0	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	26.1	198.9	7.6	OK
Tensile Stress [psi]	919.1	1200.0	1.3	OK



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Project Summary

General: HDD #21A

Start Date: 09-15-2022 End Date: 09-15-2022

Project Owner: TDI
Project Contractor: Kiewit

Project Consultant: CHA/BCE

Designer: MDB

BCE

Amherst, Massachusetts

Description: North to South

10" DR 9

Input Summary

Start Coordinate (0.00, 0.00, 136.00) ft End Coordinate (1965.00, 0.00, 139.00) ft

Project Length 1965.00 ft
Pipe Type HDPE
OD Classification IPS

Pipe OD 10.750 in

Pipe DR 9.0
Pipe Thickness 1.19 in
Rod Length 15.00 ft
Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Soil Summary

Number of Layers: 5

Soil Layer #1 USCS, Sand (S), SW

From Assistant

Unit Weight: 110.0000 (dry), 125.0000 (sat) [lb/ft3]

Phi: 34.00, S.M.: 500.00, Coh: 0.00 [psi]

Soil Layer #2 USCS, Clay (C), CL

From Assistant

Unit Weight: 100.0000 (dry), 120.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 400.00, Coh: 8.30 [psi]

Soil Layer #3 USCS, Clay (C), CL

From Assistant

Unit Weight: 70.0000 (dry), 100.0000 (sat) [lb/ft3]

Phi: 0.00, S.M.: 200.00, Coh: 3.13 [psi]

Soil Layer #4 USCS, Gravel (G), GW

From Assistant

Unit Weight: 120.0000 (dry), 140.0000 (sat) [lb/ft3]

Phi: 37.00, S.M.: 1000.00, Coh: 0.00 [psi]

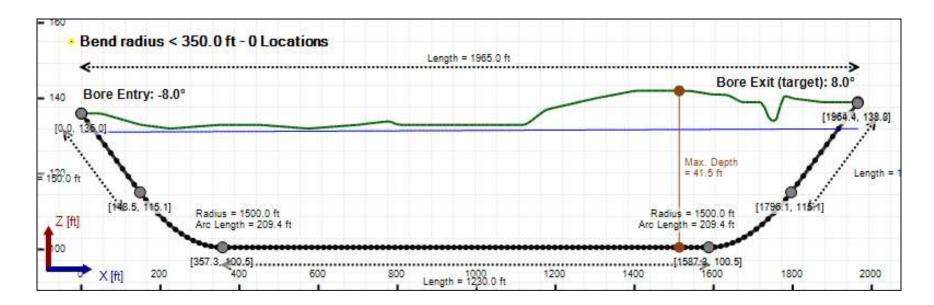
Soil Layer #5 Rock, Geological Classification, Sedimentary Rocks

From Assistant

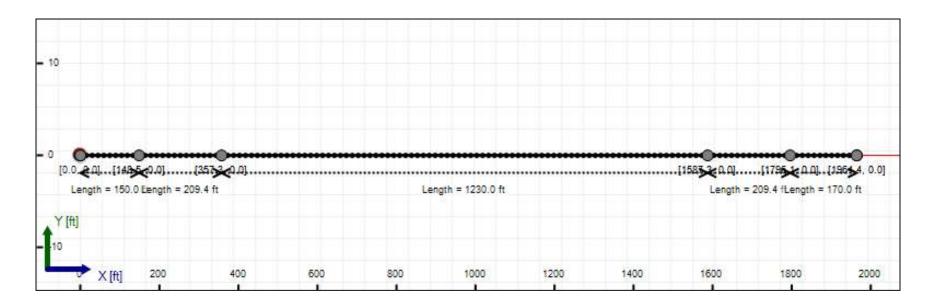
Unit Weight: 165.0000 (dry), 177.0000 (sat) [lb/ft3]

Phi: 35.00, S.M.: 1450.40, Coh: 2900.80 [psi]

Bore Cross-Section View



Bore Plan View



Load Verifier Input Summary:

Pipe Application: Gas
Pipe Type: HDPE
Classification: IPS
Pipe OD: 10" (10.75")

Pipe DR: 9

Pipe Length: 1980.00 ft Internal Pressure: 0 psi

Borehole Diameter: 1.34400002161662 ft

Silo Width: 1.34400002161662 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	10.8	19.9
Water Pressure	13.4	13.5
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	24.1	33.4
Deflection		
Earth Load Deflection	2.944	5.418
Buoyant Deflection	0.132	0.132
Reissner Effect	0	0
Net Deflection	3.076	5.550
Compressive Stress [psi]		
Compressive Wall Stress	108.5	150.5

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	30586.0	30586.0
Pullback Stress [psi]	853.0	853.0
Pullback Strain	1.483E-2	1.483E-2
Bending Stress [psi]	0.0	17.2
Bending Strain	0	2.986E-4
Tensile Stress [psi]	853.0	863.8
Tensile Strain	1.483E-2	1.532E-2

Net External Pressure = 25.0 [psi]

Buoyant Deflection = 0.1

Hydrokinetic Force = 567.6 lb

In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	3.076	7.5	2.4	OK
Unconstrained Collapse [psi]	25.9	104.9	4.1	OK
Compressive Wall Stress [psi]	108.5	1150.0	10.6	OK

Installation Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	0.065	7.5	115.8	OK
Unconstrained Collapse [psi]	35.8	201.9	5.6	OK
Tensile Stress [psi]	863.8	1200.0	1.4	OK

Maximum Allowable Bore Pressure Summary

Ream Number	Initial Diameter	Final Diameter	Estimated Maximum Pressure (Avg.)	Estimated Maximum Pressure (Local)
Pilot Bore	0.00 in	9.50 in	114.800 psi	107.704 psi
1	9.50 in	14.00 in	114.128 psi	106.581 psi
2	14.00 in	16.13 in	113.735 psi	105.923 psi

Note: The maximum bore pressures presented in this table are the maximum values along the length of the bore and not the maximum allowable at any point. The estimated maximum pressures should be compared to the estimated circulating pressures along the bore to determine potential locations of inadvertant returns.

Estimated Circulating Pressure Summary

Active	Shear Rate [rpm]	Shear Stress [Fann Degrees]
No	600	37
No	300	32
No	200	29
Yes	100	25
Yes	6	17
No	3	15

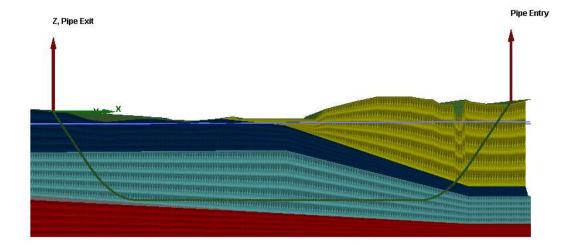
Flow Rate (Q): 80.00 US (liquid) gallon/min

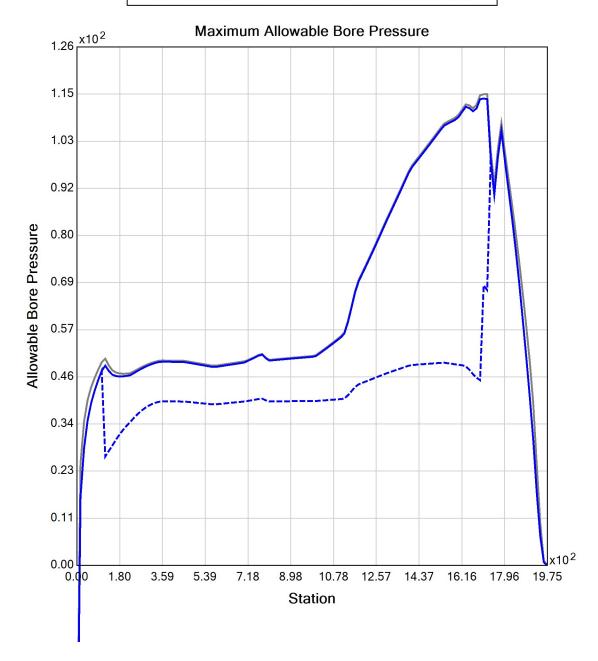
Drill Fluid Density: 68.700 lb/ft3 Rheological model: Bingham-Plastic Plastic Viscosity (PV): 25.53

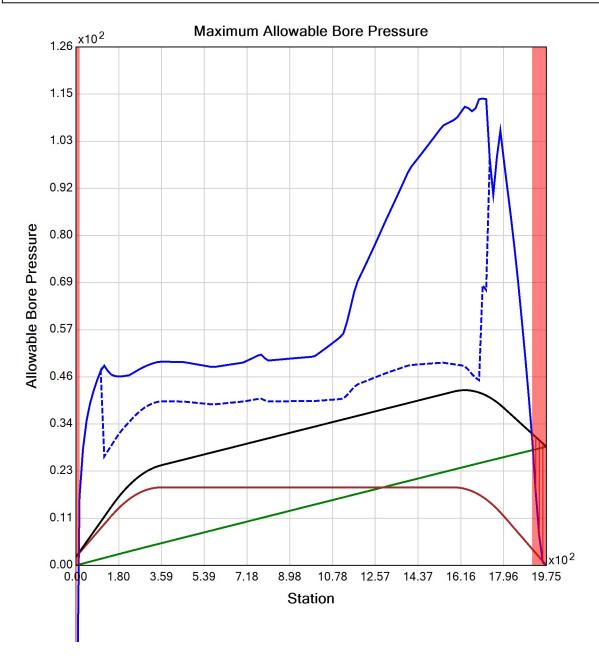
Yield Point (YP): 16.49

Effective Viscosity (cP): 1207.7

Virtual Site









Generated Output



WARNING: The accuracy of the data obtained by the BoreAid® system is highly dependent upon accurate data gathering, data input and proper use of the software. Vermeer is not responsible for that information. BoreAid® data is not intended to replace the need for future on-site utility locating, measuring and verification procedures, which are essential for accurate placement of new underground installations and avoidance of existing utilities.

CALL YOUR ONE-CALL SYSTEM FIRST



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Input Summary

Start Coordinate (0.00, 0.00, 136.00) ft End Coordinate (1965.00, 0.00, 139.00) ft

Project Length 1965.00 ft **HDPE** Pipe Type OD Classification IPS Pipe OD 2.375 in Pipe DR 9.0 Pipe Thickness 0.26 in Rod Length 15.00 ft Rod Diameter 3.5 in

Drill Rig Location (0.00, 0.00, 0.00) ft

Load Verifier Input Summary:

Pipe Application: Gas
Pipe Type: HDPE
Classification: IPS
Pipe OD: 2" (2.375")

Pipe DR: 9

Pipe Length: 1980.00 ft Internal Pressure: 0 psi

Borehole Diameter: 0.531000018119812 ft

Silo Width: 0.531000018119812 ft

Surface Surcharge: 0 psi

Short Term Modulus: 57500 psi Long Term Modulus: 28200 psi Short Term Poisson Ratio: 0.35 Long Term Poisson Ratio: 0.45 Pipe Unit Weight: 59.30500 lb/ft3

Allowable Tensile Stress (Short Term): 1200 psi Allowable Tensile Stress (Long Term): 1100 psi

Allowable Compressive Stress (Short Term): 1150 psi Allowable Compressive Stress (Long Term): 1150 psi

Surface-pipe friction coefficient at entrance: 0.5 Surface-pipe friction coefficient in borehole: 0.3

Pipe-soil friction angle: 30

Slurry Unit Weight: 93.64118 lb/ft3

Hydrokinetic Pressure: 10 psi

Ballast Unit Weight: 62.42746 lb/ft3

In-service Load Summary:

Pressure [psi]	Deformed	Collapsed
Earth Pressure	10.8	19.9
Water Pressure	13.4	13.5
Surface Surcharge	0.0	0.0
Internal Pressure	0.0	0.0
Net Pressure	24.1	33.4
Deflection		
Earth Load Deflection	2.944	5.418
Buoyant Deflection	0.029	0.029
Reissner Effect	0	0
Net Deflection	2.973	5.448
Compressive Stress [psi]		
Compressive Wall Stress	108.5	150.5

Installation Load Summary:

Forces/Stresses	@Maximum Force	Absolute Maximum
Pullback Force [lb]	1602.5	1602.5
Pullback Stress [psi]	915.6	915.6
Pullback Strain	1.592E-2	1.592E-2
Bending Stress [psi]	0.0	3.8
Bending Strain	0	6.597E-5
Tensile Stress [psi]	915.6	915.6
Tensile Strain	1.592E-2	1.595E-2

Net External Pressure = 25.0 [psi]

Buoyant Deflection = 0.0

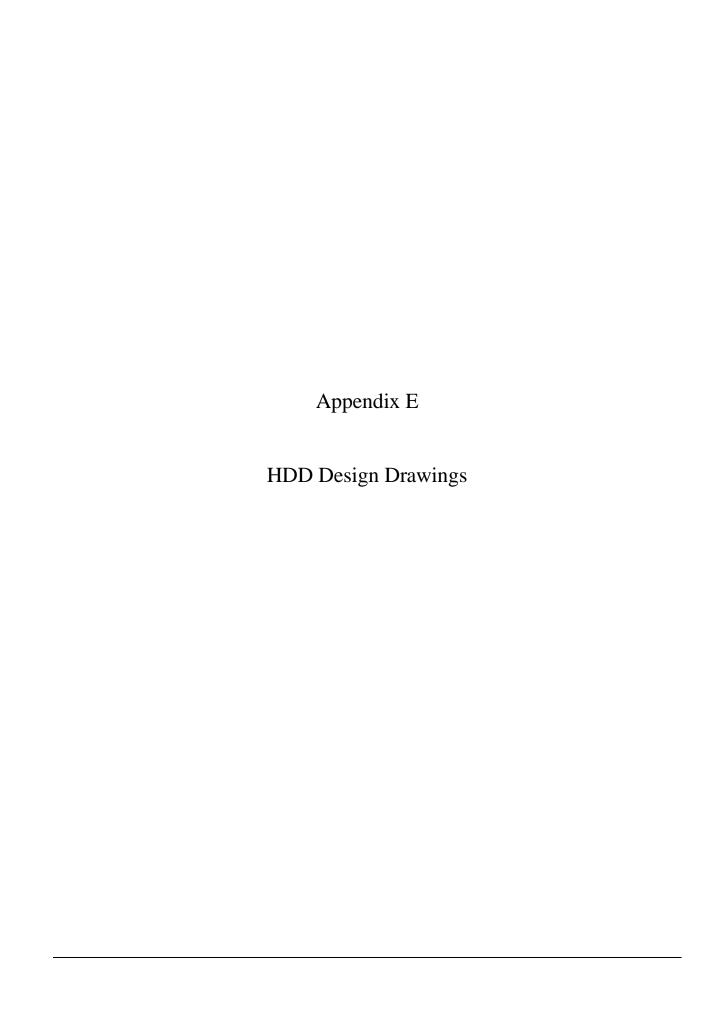
Hydrokinetic Force = 137.3 lb

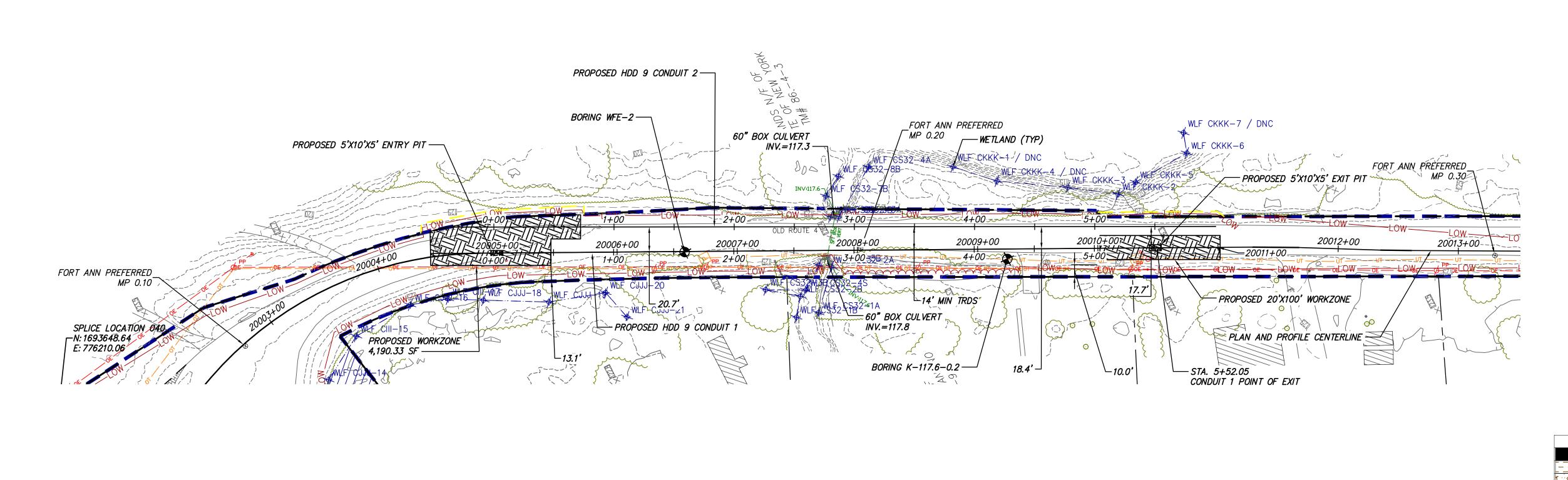
In-service Analysis

	Calculated	Allowable	Factor of Safety	Check
Deflection [%]	2.973	7.5	2.5	OK
Unconstrained Collapse [psi]	25.9	105.8	4.1	OK
Compressive Wall Stress [psi]	108.5	1150.0	10.6	OK

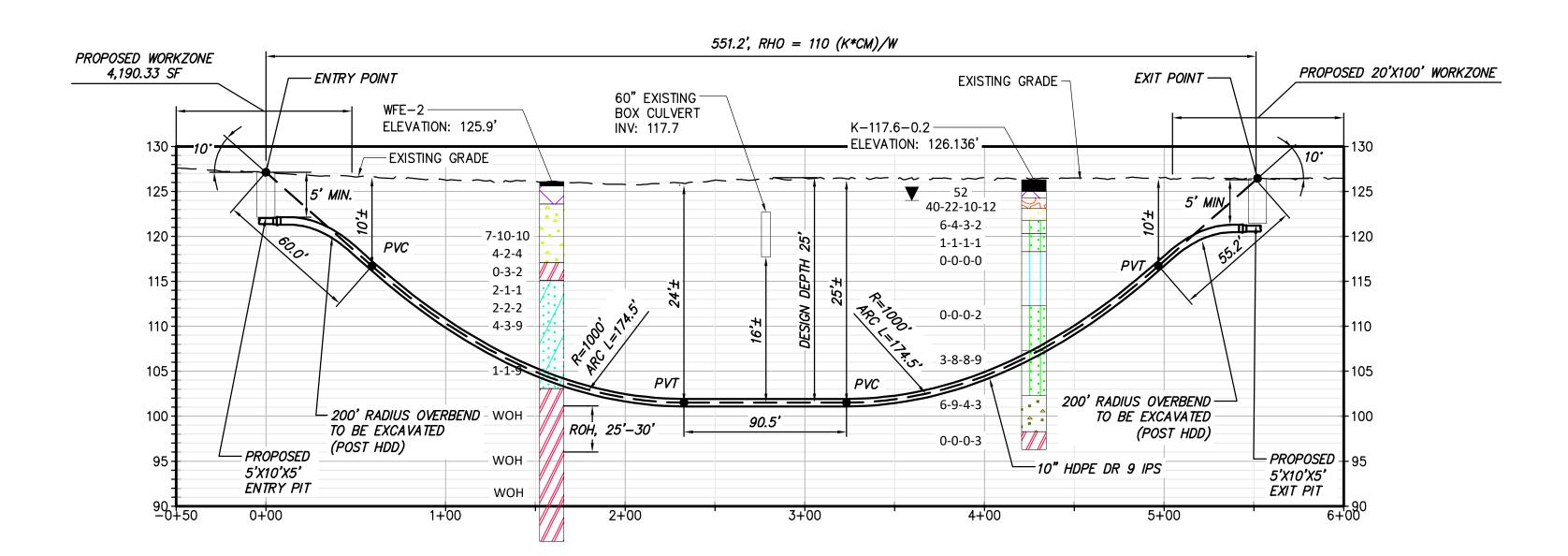
Installation Analysis

	Calculated	Allowable	Factor of Safety	Спеск
Deflection [%]	0.014	7.5	524.3	OK
Unconstrained Collapse [psi]	35.8	198.8	5.5	OK
Tensile Stress [psi]	915.6	1200.0	1.3	OK





PROPOSED HDD 9 PLAN VIEW
CONDUIT 1



PROPOSED HDD 9 PROFILE

CONDUIT 1

BORING LOG STRIP LEGEND Blow Counts per 6" = 10-10-10 Recovery %/RQD % = 95%/90% - 11000psi =UCS 2D strip logs shown at 10x exaggeration 3D strip logs have no exaggeration

\$ \$	DH	ORGANIC Fat CLAY
	DL	ORGANIC Lean CLAY
	OL/OH	ORGANIC SOIL
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	PT	PEAT
	Rock	Rock
	Sandstone	Sandstone
/ / /	SC	CLAYEY SAND
	2C-2M	SILT, CLAYEY SAND
	SHALE	Shale
X	SILTSTONE	Siltstone
	SM	SILTY SAND
	SP	Poorly Graded SAND
	SP-SC	Poorly Graded SAND with CLAY
	SP-SM	Poorly Graded SAND with SILT
	SW	Well graded SAND
1.	SM-2C	Well Graded SAND with CLAY
	SW-SM	Well Graded SAND with SILT
	Topsoil	Topsoil
	USGS 601	Gravel or Conglomerate 1
	USGS 654	Subgraywacke
	USGS 670	Interbedded Sandstone and Shale
	USGS 702	Quartzite
	USGS 705	Schist
	USGS 705	Schist
	USGS 708	Gneiss
	USGS 708	Gneiss
1774	USGS 718	Granite 1
	Void	Void
<u> </u>	Water	Water
	Weathered Rock	Undefined
▼	Water Table	Water Table during drilling
\Box	Delayed Water Table	Water Table after drilling

Legend

CH-MH

CL-ML

CONCRETE

GC-GM

GW-GM

Limestone

Bedrock

Fat CLAY

SILTY Fat CLAY Lean CLAY

SILTY CLAY

Concrete Fill CLAYEY GRAVEL SILTY CLAYEY GRAVEL

SILTY GRAVEL Poorly Graded GRAVEL Poorly Graded Gravel with CLAY

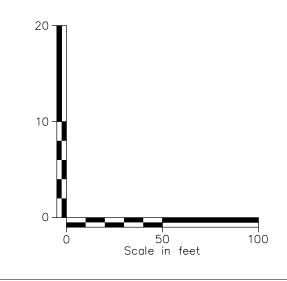
Poorly Graded GRAVEL with SILT

Well Graded GRAVEL

Well Graded GRAVEL with CLAY

Well Graded GRAVEL with SILT

Elastic SILT



Champlain Hudson

Power Express





IT IS A VIOLATION OF LAW FOR ANY PERSON, UNLESS THEY
ARE ACTING UNDER THE DIRECTION OF A LICENSED PROFESSIONAL ENGINEER, ARCHITECT, LANDSCAPE ARCHITECT
OR LAND SURVEYOR TO ALTER AN ITEM IN ANY WAY. IF AN ITEM BEARING THE STAMP OF A LICENSED PROFESSIONAL IS
ALTERED, THE ALTERING ENGINEER, ARCHITECT, LANDSCAPE ARCHITECT OR LAND SURVEYOR SHALL STAMP THE DOCUMENT
AND INCLUDE THE NOTATION "ALTERED BY" FOLLOWED BY
THEIR SIGNATURE, THE DATE OF SUCH ALTERATION, AND A SPECIFIC DESCRIPTION OF THE ALTERATION.

No.	DATE	SUBMITTAL / REVISION DESCRIPTION	DB	APP	DRA
0	12/16/2022	FINAL EM&CP SUBMISSION	MCS	JEO	
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1) DRIVEWAY ACCESS MUST BE MAINTAINED DURING CONSTRUCTION FOR HOMES ON ROUTE 4 PER THE MPT PLAN AND NOTES, C-500 SERIES.				F	

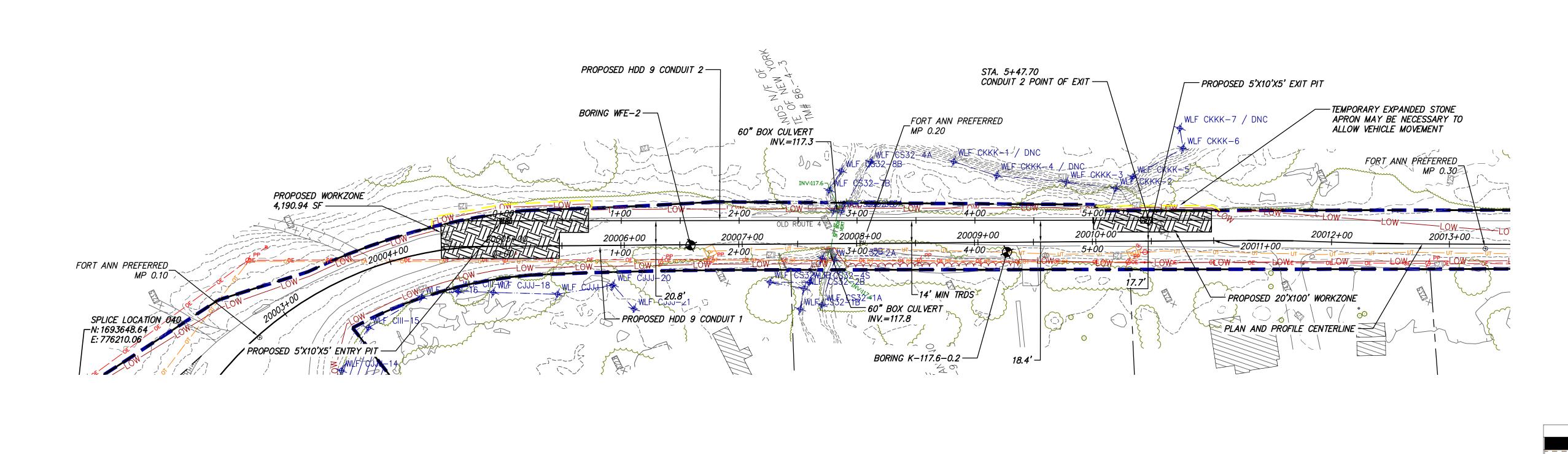
CHAMPLAIN HUDSON POWER EXF	?RES
SEGMENT 3 - PACKAGE 2 - FORT ANN TO KING	SBURY
PLAN AND PROFILE - HDD 9, CONDUIT	「 1

KIEWIT PROJECT NO.
21162
CHA PROJECT NO.
066076
DRAWING NO.

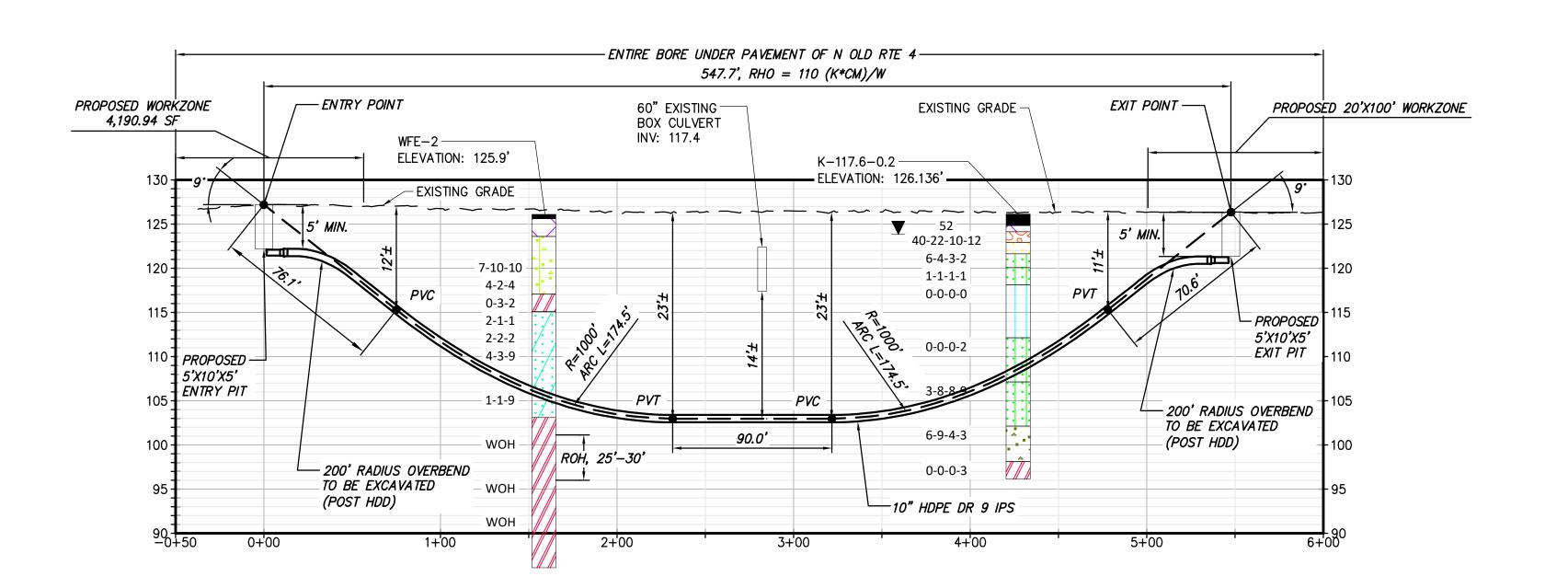
C-301

AWN BY: SK DESIGNED BY: SK APPROVED BY: JEO REV. NO.

AS NOTED DATE

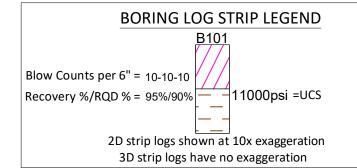


PROPOSED HDD 9 PLAN VIEW



PROPOSED HDD 9 PROFILE CONDUIT 2

1) DRIVEWAY ACCESS MUST BE MAINTAINED
DURING CONSTRUCTION FOR HOMES ON
ROUTE 4 PER THE MPT PLAN AND NOTES,
C-500 SERIES.



)	Boulder	Boulder
	CH	Fat CLAY
	CH-MH	SILTY Fat CLAY
/////	CL	Lean CLAY
	CL-ML	SILTY CLAY
/ /	CONCRETE	Concrete
$\langle \chi \rangle$	Fill	Fill
*	GC	CLAYEY GRAVEL
	GC-GM	SILTY CLAYEY GRAVEL
	GM	SILTY GRAVEL
3500	GP	Poorly Graded GRAVEL
	GP-GC	Poorly Graded Gravel with CLAY
	GP-GM	Poorly Graded GRAVEL with SILT
	GW	Well Graded GRAVEL
700 E	GW-GC	Well Graded GRAVEL with CLAY
XX	GW-GM	Well Graded GRAVEL with SILT
' \\'\'	Limestone	Limestone
	MH	Elastic SILT
	ML	SILT
	OH	ORGANIC Fat CLAY
/	DH DL	DRGANIC FAT CLAY
		ORGANIC SULL
8881	OL/OH	
<u> </u>	PT	PEAT
	Rock	Rock
· / · / · /	Sandstone	Sandstone
/-/-/-	SC	CLAYEY SAND
<i>/</i> :/::::	SC-SM	SILT, CLAYEY SAND
	SHALE	Shale
X I	SILTSTONE	Siltstone
	MZ	SILTY SAND
./-	SP	Poorly Graded SAND
/:: /: :::	SP-SC	Poorly Graded SAND with CLAY
	SP-SM	Poorly Graded SAND with SILT
*	SW	Well graded SAND
/ · / · ^	SM-SC	Well Graded SAND with CLAY
	SW-SM	Well Graded SAND with SILT
XXX	Topsoil	Topsoil
<u>\ </u>	USGS 601	Gravel or Conglomerate 1
	USGS 654	Subgraywacke
	USGS 670	Interbedded Sandstone and Shale
XX11.X	USGS 702	Quartzite
	USGS 705	Schist
	USGS 705	Schist
	USGS 708	Gneiss
<i>IIIII</i>	USGS 708	Gneiss
SE	USGS 718	Granite 1
	Void	Void
	Water	Water
	Weathered Rock	Undefined
-=::::::		
▼	Water Table Delayed Water	Water Table during drilling

Legend

Bedrock

ASPHALT







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0	12/16/2022	FINAL EM&CP SUBMISSION	MCS	JEO	
No.	DATE	SUBMITTAL / REVISION DESCRIPTION	DB	APP	DRA
			·		

HAMPLAIN HUDSON POWER EXPRESS EGMENT 3 - PACKAGE 2 - FORT ANN TO KINGSBURY
PLAN AND PROFILE - HDD 9, CONDUIT 2

KIEWIT PROJECT NO.
21162
CHA PROJECT NO.
066076
DRAWING NO.

C-301A

RAWN BY: SK DESIGNED BY: SK APPROVED BY: JEO REV. NO.

AS NOTED DATE

